Province of British Columbia
Ministry of Energy, Mines and Petroleum Resources
Hon. Jack Davis, Minister

ENERGY RESOURCES DIVISION

HYDROCARBON AND BY-PRODUCT RESERVES IN BRITISH COLUMBIA 1989

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HYDROCARBON AND BY-PRODUCT RESERVES

DECEMBER 31, 1989

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES

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PROVINCE OF BRITISH COLUMBIA

HYDROCARBON AND BY-PRODUCT RESERVES

December 31, 1989

This report presents the oil, gas and by-product reserves in British Columbia as of December 31, 1989, as estimated by the Engineering and Operations Branch of the Ministry of Energy, Mines and Petroleum Resources.

SUMMARY

A summary of year-end remaining established reserves is presented below, while a more detailed presentation is provided in Tables I and II, in Imperial Units and S.I. Units, respectively. Since a substantial portion of remaining gas reserves are in unconnected gas pools, these are separately summarized in the table below.

ESTABLISHED RESERVES

	1988	1989
OIL	16.6 10^6m^3 (104.6 10^6 STB)	19.1 10^6m^3 (120.3 10^6 STB)
GAS		
Total, raw	256.5 10^9m^3 (9.1 Tcf)	255.8 10^9m^3 (9.1 Tcf)
Total, marketable	210.8 10^9m^3 (7.5 Tcf)	210.1 10^9m^3 (7.5 Tcf)
Unconnected, raw	98.1 10^9m^3 (2.8 Tcf)	101.1 10^9m^3 (2.8 Tcf)
Unconnected, marketable	80.0 10^9m^3 (2.3 Tcf)	82.5 10^9m^3 (2.3 Tcf)
BY-PRODUCTS		
LPG	11.1 10^6m^3	10.7 10^6m^3
C_5+	5.1 10^6m^3	5.1 10^6m^3
Sulphur	11.1 10^6tonnes	10.8 10^6tonnes

DISCUSSION

The following discussion is intended to assist the interpretation of the information presented in this document.

A. OIL RESERVES

Figure 1 presents a historical perspective of oil reserves in British Columbia. Since 1969, there has been a steady erosion of remaining reserves interrupted on three occasions by significant developments:

- West Eagle discovery (1976);
- East Eagle expansion and waterflood (1985);
- Brassey discovery and miscible flood (1989).

The period 1985 to 1989 has moreover been affected by the oil well drilling incentive programme. The most noticeable immediate impact of the programme has been on annual production levels which have remained constant over the period. The impact on reserves is more subtle and not fully reflected in these annual reports because limited production data does not yet fully permit identification of changes in oil recovery trends.

The substantial upward revision in oil reserves for 1989 is largely attributed to the incentive programme, though not necessarily to drilling that took place during the year. The most notable discovery during the programme was the complete delineation and major development of the Brassey "B" and "D" oil pools. Initiation of a successful and fully miscible oil recovery scheme in the Brassey oil field, without first going through a primary production phase with attendant gas conservation problems, dramatically increased its recoverable oil reserves.

A second result of the incentive programme was to facilitate the improvement of existing waterflood operations where infill drilling assisted in overcoming reservoir continuity problems, particularly in Belloy oil pools. The full impact of these improvements is not yet fully reflected in the reported oil reserves.

An approximate indication of the contribution made by various oil recovery techniques is presented below:

OIL RESERVES BY RECOVERY METHOD

Recovery Type	Number of Pools	Oil in Place (10^3m^3)	Initial Reserves (10^3m^3)	R.F. (%)
Primary Depletion	174	67,290	10,785	16.0
Waterflood	12	169,489	75,421	44.5
Gas Injection	4	10,103	1,630	16.1
Miscible Flooding	2	3,914	2,108	53.9
Total B.C. Pools	**198**	**250,796**	**89,899**	**35.9**

A summary of major oil pool revisions is presented in Table III and a breakdown of oil reserves by geological period is presented in Table V. Tables VI and VII list British Columbia oil pools by secondary recovery mechanism.

B. RAW GAS RESERVES

Figure 1 also presents a historical perspective of British Columbia raw gas reserves since 1969. The Province has, in broad terms, maintained a consistent level of production and remaining reserves over this time frame, although periods of vigorous reserve growth (1969-1972) were typically followed by a period of downward reserve revisions (1973-1975). A repetition of this occurred over the period 1978 to 1985. This graph illustrates the continuing ability of the gas industry to identify substantial incremental reserves in the Province; while it also illustrates that short-term trends can be misleading. Past fluctuations in British Columbia reserves have been caused in part by problems associated with reserves estimation for pools affected by water influx (Beaver River, Clarke Lake), but also by economic, fiscal and regulatory cycles.

The results of the 1989 drilling programme appear to present a substantial improvement over that of 1988, and matches similar trends recorded for land sales, geophysical activity and gas sales. The most noteworthy gas development identified for 1989 was in the Ring-Border area, where vigorous appraisal and development drilling added significant reserves to this 1980 discovery.

A summary of major revisions to gas reserves is presented in Table IV while Table V presents a reserves breakdown by geological period.

C. MARKETABLE GAS RESERVES

These changes are strictly proportional to changes in raw gas reserves, after accounting for gas shrinkage factors (based on assumed plant and field performance).

D. GAS BY-PRODUCT RESERVES

The remaining gas by-products reserve estimates at December 31, 1989, are as follows:

LPG:	10.7 $10^6 m^3$
PENTANES+:	5.1 $10^6 m^3$
SULPHUR:	10.8 10^6 tonnes

Actual plant recovery factors were monitored using 1989 production data to aid in this estimation.

E. DETAILED RESERVE AND POOL PARAMETER LISTINGS

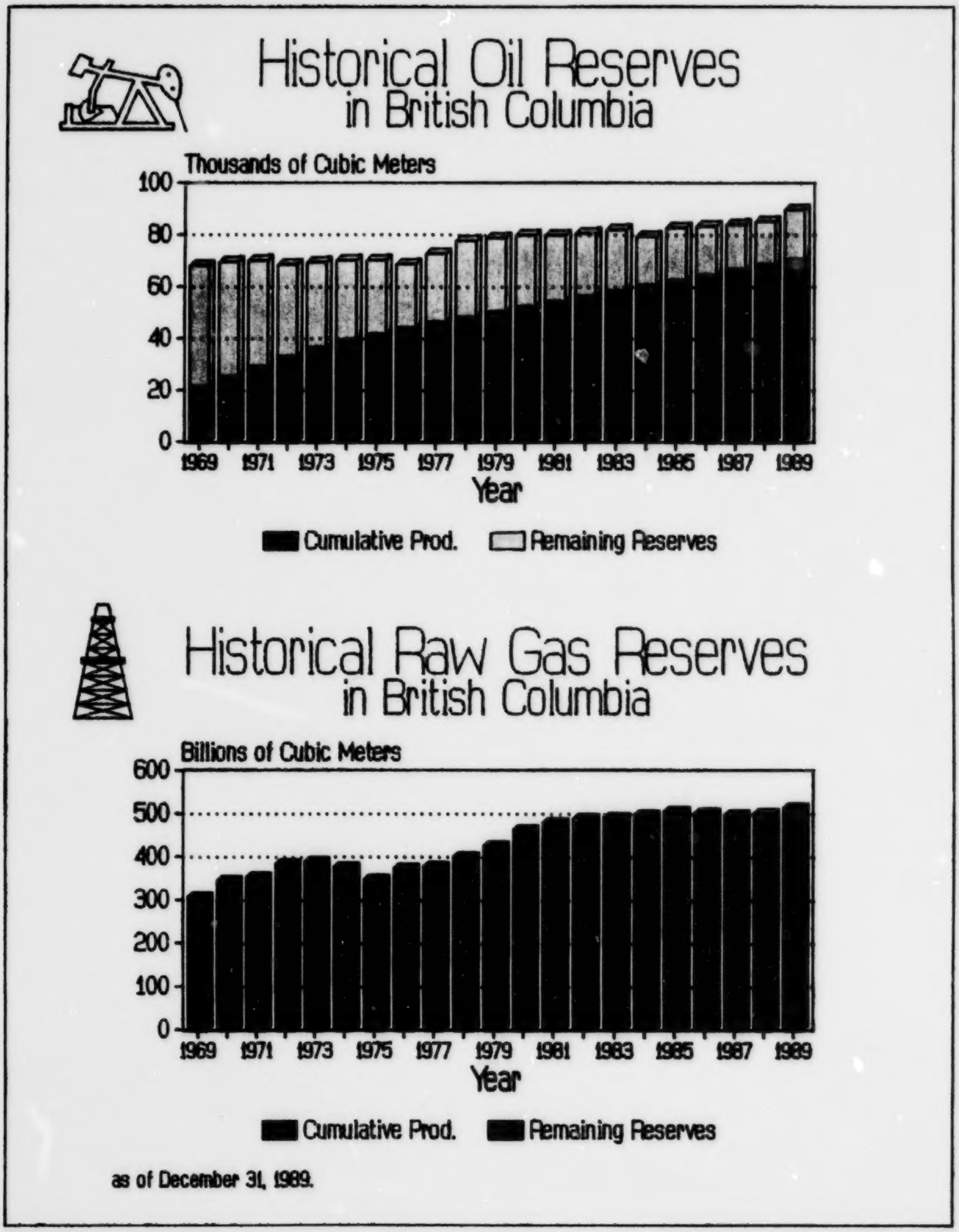
Included in this report are detailed reserve and pool parameter listings which may be summarized as follows:

Appendix A: Summary of Crude Oil Reserves by Pool
Appendix B: Summary of Raw Gas Reserves by Pool
Appendix C: Summary of Marketable Gas Reserves by Pool
Appendix D: Remaining Hydrocarbon By-Products by Pool
Appendix E: Summary of Oil and Gas Pool Reservoir Parameters
Appendix F: Representative Raw Gas Analyses by Pool

F. OTHER

The Hydrocarbon Tape service continues to be offered to industry. For details, contact the Engineering Data Section, Engineering and Operations Branch of the Ministry of Energy, Mines and Petroleum Resources at (604) 356-2766.

Figure 1



Historical Oil Reserves
in British Columbia
Thousands of Cubic Meters
100
80
60
40
20
0
1969
1971
1973
1975
1977
1979
1981
1983
1985
1987
1989
Year
Cumulative Prod.
Remaining Reserves
Historical Raw Gas Reserves
in British Columbia
Billions of Cubic Meters
600
500
400
300
200
100
0
1969
1971
1973
1975
1977
1979
1981
1983
1985
1987
1989
Year
Cumulative Prod.
Remaining Reserves
as of December 31, 1989.

Table I

ESTABLISHED HYDROCARBON RESERVES - DECEMBER 31, 1989 [1]

(Imperial Units)

	Crude Oil (MSTB)	Raw Gas (BSCF)	Marketable Gas [2] (BSCF)
Initial Reserves, Current Estimate	565 403	18 232	14 974
Drilling in 1989	+ 14 503	+ 343	+ 280
Revisions in 1989	+ 15 107	0	+ 5
Production in 1989	- 12 440	- 471	- 382
Cumulative Production to December 31, 1989	445 075	9 153	7 517
Remaining Reserves Estimate at December 31, 1989	120 308	9 079	7 457

[1] Figures are taken from current and previous Hydrocarbon Reserves Reports. Any discrepancies in balancing are attributed to system rounding and production history reconciliation.

[2] Figures in this column are estimates of gas available to the transmission line after removal of acid gases and a percentage of liquid hydrocarbons.

NOTE: Gas volumes measured at 14.65 psia and 60°F.

Actual plant recoveries of propane, butanes, pentanes plus, and sulphur for 1989 were 2421 MSTB, 1434 MSTB, 1478 MSTB and 406 MLT, respectively.

Table II

ESTABLISHED HYDROCARBON RESERVES - DECEMBER 31, 1989 [1]

(SI Units)

	Crude Oil (10^3m^3)	Raw Gas (10^6m^3)	Marketable Gas [2] (10^6m^3)
Initial Reserves, Current Estimate	89 899	513 662	421 889
Drilling in 1989	+ 2 306	+12 193	+ 9 929
Revisions in 1989	+ 2 402	- 2	+ 184
Production in 1989	- 1 978	-13 276	-10 761
Cumulative Production to December 31, 1989	70 767	257 862	211 796
Remaining Reserves Estimate at December 31, 1989	19 129	255 782	210 082

[1] Figures are taken from current and previous Hydrocarbon Reserves Reports. Any discrepancies in balancing are attributed to system rounding and production history reconciliation.

[2] Figures in this column are estimates of gas available to the transmission line after removal of acid gases and a percentage of liquid hydrocarbons.

<u>NOTE</u>: Gas volumes measured at 101.325 psia and 15°C.

Actual plant recoveries of propane, butanes, pentanes plus, and sulphur for 1989 were 385 10^3m^3, 228 10^3m^3, 235 10^3m^3, 413 10^3t, respectively.

Table III

SUMMARY OF MAJOR REVISIONS - ESTABLISHED CRUDE OIL

Field	Pool	Initial Oil Reserves (10^3m^3)
Eagle	Belloy 'A'	+ 252.5
Eagle West	Belloy-Kiskatinaw	+ 1 078.8
Peejay	Halfway (Unit #3)	+ 549.8
	Miscellaneous	+ 520.4
SUBTOTAL REVISIONS		**+ 2 401.5**
DRILLING 1989		
Brassey	Artex 'B'	+ 1 399.6
	Artex 'D'	+ 171.9
Owl	Cecil 'A'	+ 134.1
	Miscellaneous	+ 600.8
SUBTOTAL DRILLING		**+ 2 306.4**
TOTAL		**+ 4 707.9**

Table IV

SUMMARY OF MAJOR REVISIONS - ESTABLISHED RAW GAS

Field	Pool	Initial Raw Gas Reserves (10^6m^3)
Bubbles North	Baldonnel 'A'	- 930.8
Gote	Sulphur Point 'A'	+ 1 148.0
Kotcho Lake East	Slave Point 'C'	- 1 597.0
Sahtaneh	Pine Point 'B'	- 1 053.4
Sierra	Pine Point 'A'	+ 5 335.4
	Miscellaneous	- 2 904.4
SUBTOTAL REVISIONS		- 2.2
DRILLING 1989		
Boundary Lake	Belloy 'B'	+ 636.3
	Belloy 'I'	+ 668.6
	Belloy 'J'	+ 498.6
Klua	Pine Point 'C'	+ 1 343.0
Ring	Bluesky-Gething-Montney 'A'	+ 1 696.5
	Miscellaneous	+ 7 350.1
SUBTOTAL DRILLING		+ 12 193.1
TOTAL		+ 12 190.9

Table V

RESERVES BY GEOLOGICAL PERIOD

1. Oil Reserves

	Initial (10^6m^3)	Remaining (10^6m^3)	% Remaining
Cretaceous	2.8	0.6	21.4
Triassic	73.5	13.8	18.8
Permian	8.8	3.2	36.4
Carboniferous	4.8	1.5	31.1
Devonian	0.0	0.0	0.0
TOTAL	**89.9**	**19.1**	**21.3**

2. Raw Gas Reserves

	Initial (10^6m^3)	Remaining (10^6m^3)	% Remaining
Cretaceous	77.8	40.0	51.4
Triassic	203.1	116.7	57.5
Permian	21.8	10.0	45.9
Carboniferous	30.7	26.0	84.7
Devonian	180.3	63.1	35.0
TOTAL	**513.7**	**255.8**	**49.8**

Table VI

OIL POOLS UNDER WATERFLOOD

Field	Pool	Initial Reserves (10^3m^3)	% Total Reserves
Beatton River	Halfway 'A'	1 629.2	1.8
Beatton River West	Bluesky 'A'	983.3	1.1
Boundary Lake	Boundary 'A'	34 269.4	38.1
Bulrush	Halfway 'A'	239.4	0.3
Crush	Halfway 'A'	592.4	0.7
Eagle	Belloy-Kiskatinaw	1 783.0	2.0
Eagle West	Belloy 'A'	7 149.2	8.0
Inga	Inga 'A'	6 199.3	6.9
Milligan	Halfway 'A'	7 157.8	8.0
Peejay	Halfway	11 035.7	12.3
Weasel	Halfway	2 941.3	3.3
Wildmint	Halfway 'A'	1 440.7	1.6
TOTAL		75 420.7	84.1

Table VII

OIL POOLS UNDER GAS INJECTION

Field	Pool	Initial Reserves (10^3m^3)	% Total Reserves
Bear Flat	Bear Flat 'A'	104.0	1.0
Brassey [1]	Artex 'B' + 'D'	2 107.9	2.3
Buick	Doig 'B'	161.8	0.2
Cecil	Cecil 'A'	174.9	0.2
Stoddart West	Belloy 'A'	1 188.6	1.3
TOTAL		3 737.2	4.1

[1] Considered to be miscible flooding due to current reservoir conditions (pressure above minimum miscibility pressure).

Table VIII

PROJECT/UNIT CROSS-REFERENCE LISTING

FLD C	FIELD DESC	POOL C	POOL DESC	PR C	PROJ DESC	TY	PROJ TY	DATE
0100	AIRPORT	4800B	HALFWAY - B	02	PETRO-CAN PROJECT	C	CONC PROD	830201
0200	AITKEN CREEK	2700A	GETHING - A	02	UNOCAL UNIT #1	S	GAS STOR	770301
0200	AITKEN CREEK	2700A	GETHING - A	03	UNOCAL PROJECT	C	CONC PROD	640824
0320	ALTARES	2600A	BLUESKY - A	02	ESSO PROJECT	G	GEP - GAS	780529
0380	BEAR FLAT	4582A	BEAR FLAT - A	02	BHP PROJECT	I	PM-GAS INJ	701107
0400	BEATTON RIVER	4800A	HALFWAY - A	02	BP PROJECT	W	PM-WATERFL	631015
0400	BEATTON RIVER	4800B	HALFWAY - B	03	BP PROJECT	O	GEP - OIL	850807
0600	BEATTON RIVER WEST	2600A	BLUESKY - A	02	BP UNIT #1	W	PM-WATERFL	721101
0800	BEG	4100A	BALDONNEL - A	02	PETRO-CAN PROJECT	G	GEP - GAS	690901
0800	BEG	4100B	BALDONNEL - B	02	PETRO-CAN PROJECT	G	GEP - GAS	690901
0800	BEG	4100C	BALDONNEL - C	02	PETRO-CAN PROJECT	G	GEP - GAS	690901
0800	BEG	4800A	HALFWAY - A	02	PETRO-CAN PROJECT	G	GEP - GAS	690901
0800	BEG	4800B	HALFWAY - B	02	PETRO-CAN PROJECT	G	GEP - GAS	690901
1000	BEG WEST	4100A	BALDONNEL - A	02	PETRO-CAN PROJECT	G	GEP - GAS	690901
1000	BEG WEST	4100B	BALDONNEL - B	02	PETRO-CAN PROJECT	G	GEP - GAS	690901
1400	BLUEBERRY	7400A	DEBOLT - A	02	SUNCOR PROJECT	O	GEP - OIL	630403
1400	BLUEBERRY	7400B	DEBOLT - B	02	SUNCOR PROJECT	O	GEP - OIL	630403
2000	BOUNDARY LAKE	2700A	GETHING - A	02	PETRO-CAN PROJECT	G	GEP - GAS	750326
2000	BOUNDARY LAKE	4535A	BOUNDARY LAKE - A	02	ESSO UNIT #1	W	PM-WATERFL	640501
2000	BOUNDARY LAKE	4535A	BOUNDARY LAKE - A	03	TEXACO UNIT #2	W	PM-WATERFL	640801
2000	BOUNDARY LAKE	4535A	BOUNDARY LAKE - A	04	AMOCO PROJECT #1	W	PM-WATERFL	641001
2000	BOUNDARY LAKE	4535A	BOUNDARY LAKE - A	05	AMOCO PROJECT #2	W	PM-WATERFL	650401
2000	BOUNDARY LAKE	4800_	HALFWAY	02	ESSO PROJECT	O	GEP - OIL	790423
2000	BOUNDARY LAKE	4800_	HALFWAY	03	PETRO-CAN PROJECT	C	CONC PROD	850429
2000	BOUNDARY LAKE	4800_	HALFWAY	04	AMERADA PROJECT	C	CONC PROD	840321
2000	BOUNDARY LAKE	7340_	BASAL KISKATINAW	02	PLACER PROJECT	G	GEP - GAS	890403
2020	BOUNDARY LAKE NORTH	4800C	HALFWAY - C	02	MURPHY PROJECT	C	CONC PROD	780612
2020	BOUNDARY LAKE NORTH	4800D	HALFWAY - D	03	MURPHY PROJECT	C	CONC PROD	861201
2100	BRASSEY	4700B	ARTEX - B	02	CANHUNTER PROJECT	I	PM-GAS INJ	890801
2100	BRASSEY	4700D	ARTEX - D	02	CANHUNTER PROJECT	I	PM-GAS INJ	890801
2200	BUBBLES	4100A	BALDONNEL - A	02	PETRO-CAN PROJECT	G	GEP - GAS	671102
2400	BUICK CREEK	2700B	GETHING - B	02	AMOCO PROJECT	C	CONC PROD	800603
2400	BUICK CREEK	4900A	DOIG - A	02	INVERNESS PROJECT	C	CONC PROD	780601
2400	BUICK CREEK	4900B	DOIG - B	03	POCO PROJECT	I	PM-GAS INJ	860318
2820	BULRUSH	4800A	HALFWAY - A	02	UNOCAL UNIT #1	W	PM-WATERFL	800401
2820	BULRUSH	4800B	HALFWAY - B	03	UNOCAL PROJECT	C	CONC PROD	790420
2860	BULLMOOSE	4100A	BALDONNEL - A	02	BP UNIT #1	U	UNITIZE	791120
2860	BULLMOOSE	4100B	BALDONNEL - B	02	BP UNIT #1	U	UNITIZE	791120
2900	CABIN	8400A	SLAVE POINT - A	02	CZAR PROJECT	G	GEP - GAS	810114
2960	CECIL LAKE	4520A	CECIL - A	03	BHP PROJ	I	PM-GAS INJ	890913
2960	CECIL LAKE	4520B	CECIL - B	02	SCURRY PROJECT	C	CONC PROD	820624
2960	CECIL LAKE	4580A	NORTH PINE - A	02	SCURRY UNIT #1	C	CONC PROD	790201
2960	CECIL LAKE	4580A	NORTH PINE - A	03	SCURRY PROJECT #1	C	CONC PROD	830311
2960	CECIL LAKE	4580A	NORTH PINE - A	04	SCURRY PROJECT #2	C	CONC PROD	830311
2960	CECIL LAKE	4580A	NORTH PINE - A	05	BHP PROJECT	G	GEP - GAS	840803
2960	CECIL LAKE	4580B	NORTH PINE - B	06	SCURRY PROJECT #3	C	CONC PROD	830311
2960	CECIL LAKE	4580C	NORTH PINE - C	07	SCURRY PROJECT #4	C	CONC PROD	830311
2960	CECIL LAKE	4580C	NORTH PINE - C	08	BHP PROJECT	C	CONC PROD	800619
3200	CLARKE LAKE	8400A	SLAVE POINT - A	02	PETRO-CAN PROJECT	G	GEP - GAS	680601
3260	CRUSH	4800A	HALFWAY - A	02	UNOCAL UNIT #1	W	PM-WATERFL	701001
3300	CURRANT	4800A	HALFWAY - A	02	PETRO-CAN UNIT #1	C	CONC PROD	670901
3300	CURRANT	4800A	HALFWAY - A	03	PETRO-CAN PROJECT	C	CONC PROD	880524

Table VIII

PROJECT/UNIT CROSS-REFERENCE LISTING

FLD C	FIELD DESC	POOL C	POOL DESC	PR C	PROJ DESC	TT	PROJ TT	DATE
3340	CUTBANK	1420A	DOE CREEK - A	02	CANHUNTER PROJECT	G	GEP - GAS	871013
3340	CUTBANK	2850A	NIKANASSIN - A	02	CANHUNTER PROJECT	G	GEP - GAS	871013
3360	CYPRESS	4100A	BALDONNEL - A	02	AMOCO PROJECT	G	GEP - GAS	890215
3390	DAIBER	4100A	BALDONNEL - A	02	TOTAL PROJECT	G	GEP - GAS	880613
3440	EAGLE	6250	BELLOY-KISKATINAW	02	SCURRY EAST EAGLE UNIT #1	W	PM-WATERFL	860501
3445	EAGLE WEST	6200K	BELLOY - A	03	SCURRY WEST EAGLE UNIT #1	W	PM-WATERFL	801201
3460	ELM	4800A	HALFWAY - A	02	MURPHY PROJECT #1	C	CONC PROD	840227
3460	ELM	4800B	HALFWAY - B	03	MURPHY PROJECT #2	C	CONC PROD	850226
3540	FIREWEED	4900A	DOIG - A	02	CZAR PROJECT	C	CONC PROD	790801
3540	FIREWEED	4900B	DOIG - B	03	PETRO-CAN PROJECT	C	CONC PROD	790801
3560	FLATROCK	4800E	HALFWAY - E	02	WAINOCO PROJECT	C	CONC PROD	781016
3580	FLATROCK WEST	4800C	HALFWAY - C	02	CONOCO PROJECT	G	GEP - GAS	871015
3580	FLATROCK WEST	4800D	HALFWAY - D	03	OGY PROJECT	C	CONC PROD	890402
3600	FORT ST JOHN	4530A	NANCY - A	02	PETRO-CAN PROJECT	G	GEP - GAS	780811
3600	FORT ST JOHN	4580A	NORTH PINE - A	02	PETRO-CAN UNIT #1	C	CONC PROD	710801
3600	FORT ST JOHN	4580A	NORTH PINE - A	03	GANE ENERGY PROJECT	C	CONC PROD	841123
3600	FORT ST JOHN	4580A	NORTH PINE - A	05	SOQUIP PROJECT	C	CONC PROD	870127
3600	FORT ST JOHN	4580C	NORTH PINE - C	04	MURPHY PROJECT	C	CONC PROD	870506
4380	GRIZZLY NORTH	2900A	DUNLEVY - A	02	OAKWOOD UNIT #1	U	UNITIZE	771201
4380	GRIZZLY NORTH	2900B	DUNLEVY - B	02	OAKWOOD UNIT #1	U	UNITIZE	771201
4380	GRIZZLY NORTH	4100A	BALDONNEL - A	02	OAKWOOD UNIT #2	U	UNITIZE	771201
4380	GRIZZLY NORTH	4800A	HALFWAY - A	02	OAKWOOD UNIT #2	U	UNITIZE	771201
4380	GRIZZLY NORTH	4800B	HALFWAY - B	02	OAKWOOD UNIT #2	U	UNITIZE	771201
4385	GRIZZLY SOUTH	2900A	DUNLEVY - A	02	OAKWOOD UNIT #1	U	UNITIZE	771201
4900	INGA	4575A	INGA - A	04	MOBIL UNIT #1	W	PM-WATERFL	680725
4900	INGA	4575A	INGA - A	05	MOBIL UNIT #3	U	UNITIZE	700801
4900	INGA	4575A	INGA - A	06	AMOCO UNIT #2	W	PM-WATERFL	700901
4900	INGA	4575A	INGA - A	07	TEXACO UNIT #4	W	PM-WATERFL	720601
4900	INGA	4575A	INGA - A	08	PETRO-CAN UNIT #5	W	PM-WATERFL	721201
4900	INGA	4575B	INGA - B	09	ASAMERA PROJECT	C	CONC PROD	820422
5000	JEDNEY	4100A	BALDONNEL - A	02	PETRO-CAN PROJECT	G	GEP - GAS	701101
5000	JEDNEY	4100A	BALDONNEL - A	03	NORCEN PROJECT	G	GEP - GAS	881220
5000	JEDNEY	4800A	HALFWAY - A	02	PETRO-CAN PROJECT	G	GEP - GAS	701101
5100	JULIENNE CREEK	4100A	BALDONNEL - A	02	PETRO-CAN PROJECT	G	GEP - GAS	710515
5100	JULIENNE CREEK	4800A	HALFWAY - A	02	PETRO-CAN PROJECT	G	GEP - GAS	710515
5110	JULIENNE CREEK NORTH	7400A	DEBOLT - A	02	CANHUNTER PROJECT	G	GEP - GAS	790402
5150	JUNIOR	8400A	SLAVE POINT - A	02	ESSO PROJECT	G	GEP - GAS	800303
5150	JUNIOR	8400B	SLAVE POINT - B	02	ESSO PROJECT	G	GEP - GAS	800303
5150	JUNIOR	8400D	SLAVE POINT - D	02	ESSO PROJECT	G	GEP - GAS	800303
5170	KELLY	2000A	PADDY - A	02	CANHUNTER PROJECT	G	GEP - GAS	860825
5170	KELLY	2200A	CADOTTE - A	02	CANHUNTER PROJECT	G	GEP - GAS	860825
5170	KELLY	2200B	CADOTTE - B	02	CANHUNTER PROJECT	G	GEP - GAS	860825
5170	KELLY	2200C	CADOTTE - C	02	CANHUNTER PROJECT	G	GEP - GAS	860825
5170	KELLY	2505A	FALHER A - A	02	CANHUNTER PROJECT	G	GEP - GAS	860825
5170	KELLY	2505B	FALHER A - B	02	CANHUNTER PROJECT	G	GEP - GAS	860825
5170	KELLY	2510A	FALHER B - A	02	CANHUNTER PROJECT	G	GEP - GAS	860825
5170	KELLY	2700A	GETHING - A	02	CANHUNTER PROJECT	G	GEP - GAS	860825
5170	KELLY	2700B	GETHING - B	02	CANHUNTER PROJECT	G	GEP - GAS	860825
5170	KELLY	2700C	GETHING - C	02	CANHUNTER PROJECT	G	GEP - GAS	860825
5200	KOBES	4800A	HALFWAY - A	02	PETRO-CAN PROJECT	G	GEP - GAS	660411
5400	KOTCHO LAKE	8400A	SLAVE POINT - A	02	PETRO-CAN PROJECT	G	GEP - GAS	740301
5400	KOTCHO LAKE	8400B	SLAVE POINT - B	02	PETRO-CAN PROJECT	G	GEP - GAS	740301

Table VIII

PROJECT/UNIT CROSS-REFERENCE LISTING

FLD C	FIELD DESC	POOL C	POOL DESC	PR C	PROJ DESC	TY	PROJ TY	DATE
5400	KOTCHO LAKE	8400C	SLAVE POINT - C	02	PETRO-CAN PROJECT	G	GEP - GAS	740301
5420	KOTCHO LAKE EAST	2600B	BLUESKY - B	02	CDN-RESERVE PROJECT	G	GEP - GAS	770804
5420	KOTCHO LAKE EAST	8400B	SLAVE POINT - B	02	CDN-RESERVE PROJECT	G	GEP - GAS	751208
5600	LAPRISE CREEK	4100A	BALDONNEL - A	02	PETRO-CAN PROJECT	G	GEP - GAS	680301
5600	LAPRISE CREEK	4100A	BALDONNEL - A	03	AMOCO UNIT #1	U	UNITIZE	660101
6000	MILLIGAN CREEK	4800A	HALFWAY - A	02	UNOCAL UNIT #1	W	PM-WATERFL	640501
6000	MILLIGAN CREEK	4800A	HALFWAY - A	03	UNOCAL UNIT #2	W	PM-WATERFL	730601
6400	NIG CREEK	4100A	BALDONNEL - A	02	TEXACO PROJECT	G	GEP - GAS	670301
6400	NIG CREEK	4100A	BALDONNEL - A	03	HUBER PROJECT	C	CONC PROD	780717
6430	NOEL	2200A	CADOTTE - A	02	CANHUNTER PROJECT	G	GEP - GAS	880804
6430	NOEL	2200A	CADOTTE - A	03	ESSO PROJECT	G	GEP - GAS	890328
6430	NOEL	2200B	CADOTTE - B	02	CANHUNTER PROJECT	G	GEP - GAS	880804
6430	NOEL	2200C	CADOTTE - C	02	CANHUNTER PROJECT	G	GEP - GAS	880804
6430	NOEL	2200D	CADOTTE - D	02	CANHUNTER PROJECT	G	GEP - GAS	880804
6430	NOEL	2200H	CADOTTE - H	02	CANHUNTER PROJECT	G	GEP - GAS	880804
6430	NOEL	2200I	CADOTTE - I	02	CANHUNTER PROJECT	G	GEP - GAS	880804
6430	NOEL	2200K	CADOTTE - K	02	CANHUNTER PROJECT	G	GEP - GAS	880804
6430	NOEL	2200L	CADOTTE - L	02	CANHUNTER PROJECT	G	GEP - GAS	880804
6430	NOEL	2200M	CADOTTE - M	02	CANHUNTER PROJECT	G	GEP - GAS	880804
6430	NOEL	2505A	FALHER A - A	02	CANHUNTER PROJECT	G	GEP - GAS	880804
6430	NOEL	2505B	FALHER A - B	02	CANHUNTER PROJECT	G	GEP - GAS	880804
6430	NOEL	2505D	FALHER A - D	02	CANHUNTER PROJECT	G	GEP - GAS	880804
6430	NOEL	2505E	FALHER A - E	02	CANHUNTER PROJECT	G	GEP - GAS	880804
6430	NOEL	2510B	FAHLER B - B	02	CANHUNTER PROJECT	G	GEP - GAS	880804
6430	NOEL	2510C	FAHLER B - C	02	CANHUNTER PROJECT	G	GEP - GAS	880804
6430	NOEL	2520A	FALHER D - A	02	CANHUNTER PROJECT	G	GEP - GAS	880804
6430	NOEL	2625A	BASAL BLUESKY - A	02	CANHUNTER PROJECT	G	GEP - GAS	880804
6430	NOEL	2625B	BASAL BLUESKY - B	02	CANHUNTER PROJECT	G	GEP - GAS	880804
6430	NOEL	2625C	BASAL BLUESKY - C	02	CANHUNTER PROJECT	G	GEP - GAS	880804
6430	NOEL	2625D	BASAL BLUESKY - D	02	CANHUNTER PROJECT	G	GEP - GAS	880804
6440	NORTH PINE	4580B	NORTH PINE - B	02	KILO PROJECT	C	CONC PROD	790627
6460	OAK	4800A	HALFWAY - A	02	WOODS PROJECT	G	GEP - GAS	771020
6500	OSPREY	4800A	HALFWAY - A	02	PETRO-CAN PROJECT #1	C	CONC PROD	771020
6500	OSPREY	4800A	HALFWAY - A	03	CANTERRA PROJECT	G	GEP - GAS	840113
6500	OSPREY	4800A	HALFWAY - A	04	PETRO-CAN PROJECT #2	G	GEP - GAS	841024
6500	OSPREY	4800E	HALFWAY - E	05	PETRO-CAN PROJECT #3	C	CONC PROD	871218
6600	PARKLAND	8100A	WABAMUN - A	02	PETRO-CAN PROJECT	G	GEP - GAS	651216
6800	PEEJAY	4800L	HALFWAY - L	07	UNOCAL PROJECT	C	CONC PROD	720718
6800	PEEJAY	4800N	HALFWAY - N	09	PETRO-CAN PROJECT	C	CONC PROD	890421
6800	PEEJAY	4800_	HALFWAY	02	PETRO-CAN UNIT #1	W	PM-WATERFL	640418
6800	PEEJAY	4800‾	HALFWAY	03	UNOCAL UNIT #2	W	PM-WATERFL	661001
6800	PEEJAY	4800‾	HALFWAY	04	PETRO-CAN UNIT #3	W	PM-WATERFL	670301
6800	PEEJAY	4800‾	HALFWAY	05	NORTH PEEJAY PROJECT	C	CONC PROD	770923
6800	PEEJAY	4800‾	HALFWAY	06	PACIFIC ARCO PROJECT	W	PM-WATERFL	670401
6800	PEEJAY	4800‾	HALFWAY	08	PENSIONFUND PROJECT	G	GEP - GAS	880429
7000	PEEJAY WEST	4800X	HALFWAY - A	02	PETRO-CAN PROJECT	C	CONC PROD	770701
7200	PETITOT RIVER	8400A	SLAVE POINT - A	02	PETRO-CAN PROJECT	G	GEP - GAS	731214
7265	PINTAIL	4540A	COPLIN - A	02	CDN-RESERVE PROJECT	C	CONC PROD	840813
7275	PLUTO	4800A	HALFWAY - A	02	POCO PROJECT	G	GEP - GAS	870318
7300	POCKETKNIFE	7400A	DEBOLT - A	02	GULF PROJECT	G	GEP - GAS	780131
7600	RIGEL	2900A	DUNLEVY - A	04	BHP PROJECT #1	C	CONC PROD	690901
7600	RIGEL	2900B	DUNLEVY - B	05	BHP PROJECT #2	C	CONC PROD	690901

Table VIII

PROJECT/UNIT CROSS-REFERENCE LISTING

FLD C	FIELD DESC	POOL C	POOL DESC	PR C	PROJ DESC	TY	PROJ TY	DATE
7600	RIGEL	2900F	DUNLEVY - F	02	ESSO PROJECT	G	GEP - GAS	690301
7600	RIGEL	2900I	DUNLEVY - I	03	WINCAN PROJECT	C	CONC PROD	801111
7720	ROGER	8600A	PINE POINT - A	02	QUINTANA PROJECT	G	GEP - GAS	840321
7770	SIERRA	8600A	PINE POINT - A	02	MOBIL PROJECT	G	GEP - GAS	780601
7770	SIERRA	8600E	PINE POINT - E	02	MOBIL PROJECT	G	GEP - GAS	880323
7775	SIKANNI	7400C	DEBOLT - C	03	REMINGTON PROJ	G	GEP - GAS	890908
7775	SIKANNI	7400G	DEBOLT - G	02	SHELL PROJECT	G	GEP - GAS	880323
8000	STODDART	4520C	CECIL - C	02	PETRO-CAN PROJECT	C	CONC PROD	810801
8060	STODDART SOUTH	6200A	BELLOY - A	03	MARK PROJECT	C	CONC PROD	830210
8060	STODDART SOUTH	6200B	BELLOY - B	03	MARK PROJECT	C	CONC PROD	830210
8060	STODDART SOUTH	6200C	BELLOY - C	02	SCURRY PROJECT	C	CONC PROD	810622
8100	STODDART WEST	4582A	BEAR FLAT - A	02	PLACER CEGO PROJECT	C	CONC PROD	810421
8100	STODDART WEST	6200C	BELLOY - C	02	POCO PROJECT	I	PM-GAS INJ	860401
8110	SUKUNKA	4100A	BALDONNEL - A	02	BP PROJECT	G	GEP - GAS	790104
8110	SUKUNKA	4100B	BALDONNEL - B	02	BP PROJECT	G	GEP - GAS	790104
8110	SUKUNKA	4100C	BALDONNEL - C	02	BP PROJECT	G	GEP - GAS	790104
8110	SUKUNKA	4100E	BALDONNEL - E	03	BP PROJECT	G	GEP - GAS	880617
8240	VELMA	2700A	GETHING - A	02	AMOCO UNIT #1	U	UNITIZE	781201
8240	VELMA	4610A	'A' MARKER - A	02	AMOCO UNIT #1	U	UNITIZE	781201
8300	WEASEL	4800F	HALFWAY - F	04	PETRO-CAN UNIT #3	C	CONC PROD	820401
8300	WEASEL	4800_	HALFWAY	02	CANTERRA UNIT #1	W	PM-WATERFL	680401
8300	WEASEL	4800‾	HALFWAY	03	PETRO-CAN UNIT #2	W	PM-WATERFL	680301
8300	WEASEL	4800‾	HALFWAY	05	PLACID PROJECT	G	GEP - GAS	831101
8360	WILDER	4800X	HALFWAY - A	02	WAINOCO UNIT #1	U	UNITIZE	711101
8360	WILDER	6200B	BELLOY - B	02	WAINOCO UNIT #1	U	UNITIZE	711101
8400	WILDMINT	4800A	HALFWAY - A	02	UNOCAL UNIT #1	W	PM-WATERFL	750201
8400	WILDMINT	4800B	HALFWAY - B	03	CANTERRA PROJECT	C	CONC PROD	840803
8700	WOLF	4800A	HALFWAY - A	02	PETRO-CAN PROJECT	C	CONC PROD	890523

APPENDIX A

SUMMARY OF CRUDE OIL RESERVES BY POOL

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - OIL
AS OF DECEMBER 31, 1989

The following information is reported:

IN PLACE VOLUME = Official oil volume in place, expressed in thousands of cubic meters.

CHG = Reserve revision indicator: D = drilling
R = revision
O = other.

REVISION = Latest estimated oil reserves less previous, expressed in thousands of cubic meters.

LATEST EST = Latest estimated oil reserves, expressed in thousands of cubic meters.

REC FACT = Recovery factor for oil, expressed as a percent.

ANNUAL PROD = Annual oil production for this year, expressed in thousands of cubic meters.

CUM PROD = Cumulative oil production, expressed in thousands of cubic meters.

REMAINING RESERVES = Remaining oil reserves, expressed in thousands of cubic meters.

POOL DISC YEAR = Year that pool was discovered.

DISC WA = Discovery well authorization number.

LAST UPDATE = Date last update, in yymm format.

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - OIL
AS OF DECEMBER 31, 1989

FIELD / POOL / PROJECT	IN PLACE VOLUME Km3	CHG	--INITIAL RESERVES-- REVISION Km3	LATEST EST Km3	REC FACT %	ANNUAL 1989 PROD Km3	CUM PROD @ 891231 Km3	REMAINING RESERVES Km3	POOL DISC YEAR	LAST UPDATE yymm
AIRPORT										
NORTH PINE - A	106		0	21	20.0	0	0	21.2	77	7812
HALFWAY - B										
PETRO-CAN PROJECT	70		0	3	5.0	0	2	1.9	78	7912
TOTAL FIELD	176		0	24		0	2	23.1		
AITKEN CREEK										
GETHING - A										
UNOCAL PROJECT	1,424	R	7	1,111	78.0	41	1,062	48.5	59	9003
TOTAL FIELD	1,424		7	1,111		41	1,062	48.5		
BEAR FLAT										
BEAR FLAT - A										
BHP PROJECT	650		0	104	16.0	2	83	20.9	68	8311
TOTAL FIELD	650		0	104		2	83	20.9		
BEATTON RIVER										
BLUESKY - A	139		0	14	10.0	1	2	12.2	88	8903
HALFWAY - A										
BP PROJECT	3,430		0	1,629	47.5	31	1,460	169.4	58	8704
HALFWAY - B										
BP PROJECT	95		0	14	15.0	1	9	5.1	61	8903
HALFWAY - C	558		0	42	7.5	0	37	5.2	71	8903
HALFWAY - D	367	R	14	92	25.0	6	78	13.9	71	8903
HALFWAY - F	332		0	17	5.0	0	1	15.7	87	8903
HALFWAY - G	293		0	29	10.0	9	22	7.3	87	8903
TOTAL FIELD	5,214		14	1,837		48	1,609	228.8		
BEATTON RIVER WEST										
BLUESKY - A	270	R	17	40	15.0	3	18	22.1	59	9002
BP UNIT #1	2,300		0	943	41.0	15	793	149.4	59	8310
TOTAL POOL	2,570		17	983		18	811	171.5		
BLUESKY - B	115	D	23	23	20.0	0	0	22.8	89	9004
TOTAL FIELD	2,685		40	1,006		18	811	194.3		

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - OIL
AS OF DECEMBER 31, 1989

FIELD / POOL / PROJECT	IN PLACE VOLUME Km3	CHG	--INITIAL RESERVES-- REVISION Km3	LATEST EST Km3	REC FACT %	ANNUAL 1989 PROD Km3	CUM PROD @ 891231 Km3	REMAINING RESERVES Km3	POOL DISC YEAR	LAST UPDATE yymm
BEAVERDAM										
LOWER HALFWAY - A	124		0	1	1.0	0	1	0.1	65	8112
TOTAL FIELD	124		0	1		0	1	0.1		
BEAVERTAIL										
HALFWAY - B	424		0	64	15.0	5	39	24.3	78	8512
TOTAL FIELD	424		0	64		5	39	24.3		
BERNADET										
HALFWAY - A	168		0	34	20.0	0	1	33.1	78	8001
TOTAL FIELD	168		0	34		0	1	33.1		
BIRCH										
BALDONNEL - C	2,620		0	210	8.0	3	64	145.2	78	8602
TOTAL FIELD	2,620		0	210		3	64	145.2		
BLUEBERRY										
DEBOLT - A	248		0	57	23.0	0	44	12.6	57	8512
SUNCOR PROJECT	3,519		0	1,724	49.0	18	1,548	177.0	57	8603
TOTAL POOL	3,767		0	1,781		18	1,592	189.6		
DEBOLT - B	258		0	49	19.0	1	46	2.7	56	8512
SUNCOR PROJECT	3,787		0	701	18.5	13	626	75.0	56	8512
TOTAL POOL	4,045		0	750		14	672	77.7		
TOTAL FIELD	7,812		0	2,531		32	2,264	267.3		
BLUEBERRY WEST										
DEBOLT - B	414		0	83	20.0	0	3	80.0	87	8903
TOTAL FIELD	414		0	83		0	3	80.0		

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - OIL
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FIELD / POOL / PROJECT	IN PLACE VOLUME Km3	CHG	--INITIAL RESERVES-- REVISION Km3	LATEST EST Km3	REC FACT %	ANNUAL 1989 PROD Km3	CUM PROD @ 891231 Km3	REMAINING RESERVES Km3	POOL DISC YEAR	LAST UPDATE yymm
BOUNDARY LAKE										
CECIL - A	428		0	32	7.5	0	17	14.9	71	7812
CECIL - B	599		0	30	5.0	0	5	25.3	72	7812
BOUNDARY LAKE - A	3,454	R	55	259	7.5	17	152	106.8	55	9004
ESSO UNIT #1	43,666		0	19,650	45.0	330	14,238	5,411.3	55	8711
TEXACO UNIT #2	27,643		0	11,279	40.8	154	10,192	1,086.7	55	8711
AMOCO PROJECT #1	4,941		0	2,273	46.0	39	2,121	151.5	55	8711
AMOCO PROJECT #2	1,363		0	809	59.4	10	794	15.7	55	8711
TOTAL POOL	81,067		55	34,270		550	27,497	6,772.0		
COPLIN - B	51		0	8	15.0	0	5	2.2	80	8901
HALFWAY - H	221		0	22	10.0	1	7	15.2	85	8512
HALFWAY	1,773	R	35	266	15.0	10	176	90.0	60	8912
ESSO PROJECT	307		0	3	1.0	0	2	1.5	60	8412
PETRO-CAN PROJECT	164		0	2	1.5	0	6	3.5-	60	8412
AMERADA PROJECT	427	R	10	85	20.0	6	133	47.9-	60	8912
TOTAL POOL	2,671		45	356		16	317	40.1		
TOTAL FIELD	85,037		100	34,718		567	27,848	6,869.7		
BOUNDARY LAKE NORTH										
HALFWAY - C	161		0	12	7.5	2	8	3.6	72	8803
HALFWAY - D	1,325		0	132	10.0	5	18	114.0	73	8904
MURPHY PROJECT	1,172		0	176	15.0	13	66	109.4	73	8904
TOTAL POOL	2,497		0	308		18	84	223.4		
TOTAL FIELD	2,658		0	320		20	92	227.0		
BRASSEY										
ARTEX - A	84	R	3-	17	20.0	2	2	14.7	80	8909
ARTEX - B										
CANHUNTER PROJECT	3,357	D	1,880	1,880	56.0	94	99	1,780.8	87	9002
ARTEX - D										
CANHUNTER PROJECT	557	D	228	228	41.0	9	11	217.5	88	9002
ARTEX - E	21		0	4	20.0	1	1	3.1	88	8903
TOTAL FIELD	4,019		2,105	2,129		106	113	2,016.1		

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - OIL
AS OF DECEMBER 31, 1989

FIELD / POOL / PROJECT	IN PLACE VOLUME Km3	CHG	--INITIAL RESERVES-- REVISION Km3	LATEST EST Km3	REC FACT %	ANNUAL 1989 PROD Km3	CUM PROD @ 891231 Km3	REMAINING RESERVES Km3	POOL DISC YEAR	LAST UPDATE yymm
BUICK CREEK										
GETHING - B										
AMOCO PROJECT	84		0	8	10.0	0	0	8.4	79	8112
DUNLEVY - A	354	R	26	35	10.0	0	9	26.1	64	9003
(SUBTOTAL)										
DOIG - A										
INVERNESS PROJECT	239		0	48	20.0	4	32	15.9	77	8803
DOIG - B	135		0	20	15.0	0	1	19.5	76	8903
POCO PROJECT	944		0	142	15.0	7	101	40.9	76	8903
TOTAL POOL	1,079		0	162		7	102	60.4		
SUBTOTAL	1,318		0	210		11	134	76.3		
(SUBTOTAL)										
DUNLEVY - L	33		0	3	10.0	0	1	1.8	87	8802
TOTAL FIELD	1,789		26	256		11	144	112.6		
BUICK CREEK WEST										
GETHING - A	149		0	7	5.0	0	2	5.5	77	8309
DUNLEVY - D	41		0	8	20.0	0	6	1.7	78	8807
(SUBTOTAL)										
DUNLEVY - A	5		0	1	10.0	0	1	0.0	57	8704
DUNLEVY - B	6		0	1	11.0	0	1	0.0	57	8704
SUBTOTAL	11		0	2		0	2	0.0		
TOTAL FIELD	201		0	17		0	10	7.2		
BULRUSH										
HALFWAY - A										
UNOCAL UNIT #1	939	R	28	239	25.5	6	185	54.3	63	8908
HALFWAY - B										
UNOCAL PROJECT	0	R	19-	9	3.3	0	9	0.1	77	9005
TOTAL FIELD	939		9	248		6	194	54.4		

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FIELD / POOL / PROJECT	IN PLACE VOLUME Km3	CHG	--INITIAL RESERVES-- REVISION Km3	LATEST EST Km3	REC FACT %	ANNUAL 1989 PROD Km3	CUM PROD @ 891231 Km3	REMAINING RESERVES Km3	POOL DISC YEAR	LAST UPDATE yymm
BULRUSH EAST										
HALFWAY - A	76		0	8	10.0	0	8	0.0	66	8702
TOTAL FIELD	76		0	8		0	8	0.0		
CACHE CREEK										
DOIG - B	44		0	0	0.3	0	0	0.0	79	8509
TOTAL FIELD	44		0	0		0	0	0.0		
CECIL LAKE										
SIPHON - A	64		0	13	20.0	0	5	7.9	79	8104
CECIL - A	127	R	101-	25	20.0	1	22	3.3	76	9004
BHP PROJ	498	R	150	150	30.0	15	81	68.3	76	9004
TOTAL POOL	625		49	175		16	103	71.6		
CECIL - B										
SCURRY PROJECT	266		0	27	10.0	1	22	4.5	72	8801
NORTH PINE - A										
SCURRY UNIT #1	395		0	79	20.0	1	80	0.5-	72	8303
SCURRY PROJECT #1	157		0	31	20.0	0	6	25.7	72	8310
SCURRY PROJECT #2	230		0	46	20.0	3	24	22.1	72	8310
TOTAL POOL	782		0	156		4	110	47.3		
NORTH PINE - B										
SCURRY PROJECT #3	94		0	14	15.0	0	11	2.6	74	8303
NORTH PINE - C										
SCURRY PROJECT #4	385		0	58	15.0	4	34	24.1	76	8303
BHP PROJECT	114		0	17	15.0	1	13	3.7	76	8904
TOTAL POOL	499		0	75		5	47	27.8		
NORTH PINE - E	35		0	4	10.0	0	0	3.5	85	8601
TOTAL FIELD	2,365		49	464		26	298	165.2		

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - OIL
AS OF DECEMBER 31, 1989

FIELD / POOL / PROJECT	IN PLACE VOLUME Km3	CHG	--INITIAL RESERVES-- REVISION Km3	LATEST EST Km3	REC FACT %	ANNUAL 1989 PROD Km3	CUM PROD @ 891231 Km3	REMAINING RESERVES Km3	POOL DISC YEAR	LAST UPDATE yymm
CRUSH										
HALFWAY - A										
UNOCAL UNIT #1	1,580		0	592	37.5	3	530	62.6	67	8112
TOTAL FIELD	1,580		0	592		3	530	62.6		
CURRANT										
HALFWAY - A										
PETRO-CAN UNIT #1	793		0	412	52.0	4	408	4.1	65	8904
PETRO-CAN PROJECT	159		0	8	5.0	1	5	2.8	65	8903
TOTAL POOL	952		0	420		5	413	6.9		
TOTAL FIELD	952		0	420		5	413	6.9		
CURRANT WEST										
HALFWAY - B	81		0	16	20.0	0	1	15.3	79	7912
TOTAL FIELD	81		0	16		0	1	15.3		
DESAN										
DEBOLT - A	164		0	5	3.0	0	0	4.9	84	8604
DEBOLT - B	152		0	5	3.0	0	0	4.5	85	8603
SHUNDA - A	1,536	R	13	46	3.0	0	2	44.5	83	9002
SHUNDA - D	173		0	5	3.0	0	0	5.2	84	8604
SHUNDA - E	912	R	15	27	3.0	0	0	27.3	84	9001
SHUNDA - F	58		0	2	3.0	0	0	1.7	84	8604
PEKISKO - A	1,486		0	45	3.0	0	1	43.2	84	8604
PEKISKO - B	641		0	19	3.0	0	1	17.7	84	8603
PEKISKO - C	2,274		0	68	3.0	0	9	59.6	84	8603
PEKISKO - D	53		0	2	3.0	0	0	1.6	84	8604
PEKISKO - E	203	R	3	6	3.0	0	0	6.1	84	9003
PEKISKO - F	2,404	R	5	72	3.0	0	1	71.0	85	9003
PEKISKO - G	46		0	1	3.0	0	0	1.4	85	8604
PEKISKO - H	96		0	3	3.0	0	0	2.9	84	8604
PEKISKO - J	59	R	2	2	3.0	0	0	1.8	84	9003
TOTAL FIELD	10,257		38	308		0	14	293.4		

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DRAKE										
HALFWAY - B	76		0	8	10.0	0	4	3.7	82	8307
TOTAL FIELD	76		0	8		0	4	3.7		
EAGLE										
GETHING - A	186		0	37	20.0	1	8	28.9	85	8805
SIPHON - A	64		0	13	20.0	0	8	5.2	76	8712
NORTH PINE - A	148		0	15	10.0	0	0	14.8	77	8210
BELLOY-KISKATINAW	1,693		0	51	3.0	1	5	45.4	72	8704
SCURRY EAST EAGLE UNIT #1	6,929	R	253	1,732	25.0	117	946	786.4	72	9004
TOTAL POOL	8,622		253	1,783		118	951	831.8		
TOTAL FIELD	9,020		253	1,848		119	967	880.7		
EAGLE WEST										
NORTH PINE - A	58		0	12	20.0	0	0	11.5	78	8903
MONTNEY - A	302		0	60	20.0	2	2	58.0	88	8903
BELLOY - A	2,901	R	82	580	20.0	28	102	478.6	76	8902
SCURRY WEST EAGLE UNIT #1	0	R	1,079	6,569	32.3	331	4,536	2,032.8	76	9003
TOTAL POOL	2,901		1,161	7,149		359	4,638	2,511.4		
TOTAL FIELD	3,261		1,161	7,221		361	4,640	2,580.9		
ELM										
HALFWAY - A										
MURPHY PROJECT #1	213		0	21	10.0	1	3	18.2	71	8411
HALFWAY - B										
MURPHY PROJECT #2	102		0	10	10.0	1	4	6.0	70	8503
HALFWAY - C	215	R	43	43	20.0	1	1	42.0	86	8911
TOTAL FIELD	530		43	74		3	8	66.2		
FIREWEED										
DUNLEVY - D	472	R	5	5	1.0	0	4	0.7	78	9004
DUNLEVY - G	134		0	7	5.0	0	0	6.7	76	8201
DUNLEVY - L	86		0	17	20.0	0	3	14.1	78	7912
DUNLEVY - N	298		0	3	1.0	0	0	3.0	78	8201

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FIREWEED										
DOIG - A										
CZAR PROJECT	80		0	8	10.0	0	3	5.1	78	7812
DOIG - B										
PETRO-CAN PROJECT	29		0	3	10.0	0	1	1.8	78	7812
TOTAL FIELD	1,099		5	43		0	11	31.4		
FLATROCK										
BOUNDARY LAKE - A	90		0	11	12.5	0	9	1.8	71	8601
BOUNDARY LAKE - B	494		0	49	10.0	2	35	14.1	79	8504
BOUNDARY LAKE - C	179		0	9	5.0	0	5	3.8	82	8501
HALFWAY - E										
WAINOCO PROJECT	1,351		0	135	10.0	7	69	66.4	72	8412
HALFWAY - F	6		0	0	1.0	0	0	0.0	82	8401
TOTAL FIELD	2,120		0	204		9	118	86.1		
FLATROCK WEST										
HALFWAY - D										
DGY PROJECT	1,237	R	247	247	20.0	14	15	232.1	88	9003
TOTAL FIELD	1,237		247	247		14	15	232.1		
FORT ST JOHN										
GETHING - A	0	R	6	6	1.4	0	6	0.0	57	7812
NORTH PINE - A										
PETRO-CAN UNIT #1	1,113		0	223	20.0	1	224	1.2-	52	8003
GANE ENERGY PROJECT	257		0	39	15.0	4	38	0.7	52	8411
SOQUIP PROJECT	93		0	19	20.0	2	7	11.6	86	8701
TOTAL POOL	1,463		0	281		7	269	11.1		
NORTH PINE - C										
MURPHY PROJECT	0	R	4	20	25.0	2	17	2.7	78	8909
PINGEL - A	13		0	3	20.0	0	0	2.5	77	7812
BELLOY - D	94		0	0	0.1	0	0	0.0	72	7812

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FORT ST JOHN											
(SUBTOTAL)											
BELLOY - B		229		0	5	2.3	0	5	0.0	56	7812
	TOTAL FIELD	1,799		10	315		9	297	16.3		
HALFWAY											
INGA - A		67		0	0	0.5	0	0	0.0	66	8903
DEBOLT - A		146	R	29	29	20.0	2	2	27.5	89	9002
	TOTAL FIELD	213		29	29		2	2	27.5		
INGA											
BALDONNEL - A		0	R	0	0	0.2	0	0	0.0	62	7812
INGA - A		954		0	29	3.0	1	27	1.8	66	8711
MOBIL UNIT #1		8,237		0	3,369	40.9	29	3,027	342.1	66	8903
AMOCO UNIT #2		6,746		0	1,855	27.5	18	1,809	45.9	66	8903
TEXACO UNIT #4		797		0	518	65.0	22	441	76.5	66	8712
PETRO-CAN UNIT #5		1,716		0	429	25.0	15	386	42.9	66	8904
	TOTAL POOL	18,450		0	6,200		85	5,690	509.2		
INGA - B											
ASAMERA PROJECT		47		0	5	10.0	0	4	0.3	80	8204
	TOTAL FIELD	18,497		0	6,205		85	5,694	509.5		
INGA SOUTH											
INGA - A		21		0	4	20.0	0	4	0.4	82	8712
	TOTAL FIELD	21		0	4		0	4	0.4		
LAGARDE											
DUNLEVY - B		515	R	47	103	20.0	7	23	79.9	85	9004
	TOTAL FIELD	515		47	103		7	23	79.9		

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MICA										
BOUNDARY LAKE - A	126		0	2	1.8	0	2	0.1	77	8803
MICA - A	582		0	83	15.0	4	72	11.2	76	8703
MICA - C	81		0	1	1.0	0	1	0.0	79	8803
NORTH PINE - A	0	R	21	49	25.0	2	27	21.9	78	9004
TOTAL FIELD	759		21	135		6	102	33.2		
MIKE										
GETHING - A	224		0	45	20.0	1	25	19.4	74	7812
TOTAL FIELD	224		0	45		1	25	19.4		
MILLIGAN CREEK										
GETHING - B	149		0	4	3.0	0	3	1.1	62	8411
HALFWAY - A										
UNOCAL UNIT #1	12,119	R	121	6,363	52.5	30	6,218	145.0	57	8907
UNOCAL UNIT #2	1,710	R	94	795	46.5	20	617	178.6	57	8907
TOTAL POOL	13,829		215	7,158		50	6,835	323.6		
TOTAL FIELD	13,978		215	7,162		50	6,838	324.7		
MILLIGAN CREEK WEST										
HALFWAY - D	188		0	38	20.0	0	0	37.5	87	8903
TOTAL FIELD	188		0	38		0	0	37.5		
MOBERLY LAKE										
PINGEL - A	80		0	12	15.0	0	6	5.6	67	8012
TOTAL FIELD	80		0	12		0	6	5.6		
MONTNEY										
HALFWAY - C										
CONFIDENTIAL	214		0	21	10.0	0	3	18.7	78	7812
TOTAL FIELD	214		0	21		0	3	18.7		

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MUSKRAT										
HALFWAY - B	121	D	18	18	15.0	2	2	16.2	89	9003
TOTAL FIELD	121		18	18		2	2	16.2		
NIG CREEK										
BALDONNEL - A										
HUBER PROJECT	221		0	22	10.0	0	1	21.3	54	7812
BALDONNEL - D	420		0	42	10.0	0	20	21.8	67	8805
TOTAL FIELD	641		0	64		0	21	43.1		
NORTH PINE										
NORTH PINE - B										
KILO PROJECT	78		0	16	20.0	0	13	2.6	78	8701
TOTAL FIELD	78		0	16		0	13	2.6		
OAK										
CECIL - B	120		0	12	10.0	1	10	2.5	81	8109
HALFWAY - A	118		0	18	15.0	5	7	10.7	73	8904
HALFWAY - B	1,883		0	377	20.0	8	213	163.5	73	8502
TOTAL FIELD	2,121		0	407		14	230	176.7		
OSPREY										
HALFWAY - A										
PETRO-CAN PROJECT #1	209		0	73	35.0	2	75	1.5-	65	8312
HALFWAY - D	211		0	21	10.0	0	3	18.2	84	8504
HALFWAY - E										
PETRO-CAN PROJECT #3	259		0	26	10.0	1	2	23.6	85	8801
HALFWAY - F	64		0	3	5.0	0	0	3.2	85	8512
TOTAL FIELD	743		0	123		3	80	43.5		
OWL										
CECIL - A	759	R	134	152	20.0	9	15	137.1	87	9003
TOTAL FIELD	759		134	152		9	15	137.1		

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PEEJAY										
HALFWAY - L										
UNOCAL PROJECT	202		0	12	6.0	0	8	3.7	68	8412
HALFWAY - N										
PETRO-CAN PROJECT	171	D	34	34	20.0	1	1	33.2	85	8906
HALFWAY - O	97	D	19	19	20.0	0	0	19.3	89	9003
HALFWAY	2,141	R	21	161	7.5	29	112	48.8	59	9003
PETRO-CAN UNIT #1	5,803		0	2,263	39.0	14	2,100	162.8	59	8310
UNOCAL UNIT #2	8,938		0	3,664	41.0	41	3,362	302.4	65	8703
PETRO-CAN UNIT #3	7,897	R	550	3,906	49.5	33	3,169	737.4	64	8909
NORTH PEEJAY PROJECT	158		0	24	15.0	0	19	4.4	61	8301
PACIFIC ARCO PROJECT	2,836		0	1,018	35.9	9	885	133.3	64	8512
TOTAL POOL	27,773		571	11,036		126	9,647	1,389.1		
TOTAL FIELD	28,243		624	11,101		127	9,656	1,445.3		
PEEJAY WEST										
HALFWAY - A										
PETRO-CAN PROJECT	1,050		0	79	7.5	4	66	12.7	62	8803
TOTAL FIELD	1,050		0	79		4	66	12.7		
PINTAIL										
COPLIN - A										
CDN-RESERVE PROJECT	115		0	11	10.0	0	0	11.4	72	8412
TOTAL FIELD	115		0	11		0	0	11.4		
RED CREEK										
DOIG - B	56		0	3	5.0	0	3	0.0	76	7812
TOTAL FIELD	56		0	3		0	3	0.0		
RIGEL										
DUNLEVY - I										
WINCAN PROJECT	172		0	17	10.0	1	11	6.1	79	8802
HALFWAY - C	838	D	168	168	20.0	15	19	149.0	88	9004

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RIGEL										
(SUBTOTAL)										
DUNLEVY - A										
BHP PROJECT #1	0		0	115	10.0	3	109	6.4	65	8904
DUNLEVY - B										
BHP PROJECT #2	155		0	12	8.0	0	13	0.7-	65	8503
DUNLEVY - D	65		0	1	1.0	0	0	0.2	69	8503
DUNLEVY - E	291		0	39	13.5	1	35	4.6	72	8704
SUBTOTAL	511		0	167		4	157	10.5		
TOTAL FIELD	1,521		168	352		20	187	165.6		
SATURN										
SEPTIMUS - A	54		0	11	20.0	0	1	9.8	81	8711
TOTAL FIELD	54		0	11		0	1	9.8		
SEPTIMUS										
NORTH PINE - A	124		0	25	20.0	0	1	24.3	80	8112
TOTAL FIELD	124		0	25		0	1	24.3		
SIPHON										
DUNLEVY - C	103		0	21	20.0	0	2	18.6	81	8107
LOWER DUNLEVY - A	468		0	47	10.0	0	1	45.8	84	8509
TOTAL FIELD	571		0	68		0	3	64.4		
SIPHON EAST										
BLUESKY - A	78		0	4	5.0	0	2	1.6	76	8501
TOTAL FIELD	78		0	4		0	2	1.6		
SQUIRREL										
NORTH PINE - A	174		0	26	15.0	2	23	3.3	78	8703
NORTH PINE - B	125		0	6	5.0	0	2	4.5	81	8112
TOTAL FIELD	299		0	32		2	25	7.8		

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STODDART										
CECIL - A	187		0	37	20.0	0	11	26.1	69	7812
CECIL - B	138		0	28	20.0	1	25	2.1	76	8001
CECIL - C										
PETRO-CAN PROJECT	60		0	12	20.0	1	11	0.9	77	8703
BELLOY - C	1,170		0	175	15.0	5	110	65.4	64	8704
TOTAL FIELD	1,555		0	252		7	157	94.5		
STODDART SOUTH										
BELLOY - C	197		0	10	5.0	0	0	9.8	79	8703
SCURRY PROJECT	108		0	5	5.0	0	1	4.8	79	8703
TOTAL POOL	305		0	15		0	1	14.6		
(SUBTOTAL)										
BELLOY - A	59		0	9	15.0	1	6	2.7	78	8401
MARK PROJECT	905	R	1	136	15.0	4	60	76.0	78	8910
TOTAL POOL	964		1	145		5	66	78.7		
TOTAL FIELD	1,269		1	160		5	67	93.3		
STODDART WEST										
CECIL - B	95	R	9-	1	1.0	0	0	0.9	77	8907
BEAR FLAT - A	29		0	3	10.0	0	0	2.9	80	8401
PLACER CEGO PROJECT	111		0	22	20.0	0	9	13.6	80	8107
TOTAL POOL	140		0	25		0	9	16.5		
ARTEX - A	107		0	11	10.0	0	1	9.3	87	8802
DOIG - A	7		0	0	1.0	0	0	0.0	77	8701
DOIG - B	241		0	24	10.0	4	18	6.2	80	8802
DOIG - C	58		0	6	10.0	2	5	0.9	87	8802
BELLOY - C	7,487		0	1,123	15.0	101	710	413.3	70	8904
POCO PROJECT	262	R	26	66	25.0	14	65	1.0	70	8909
TOTAL POOL	7,749		26	1,189		115	775	414.3		
BELLOY - E	190		0	19	10.0	0	1	17.7	85	8904

RUN DATE: 90/05/15
RUN TIME: 10:56:28

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STODDART WEST										
BELLOY - L	700		0	105	15.0	4	53	51.7	70	8904
TOTAL FIELD	9,287		17	1,380		125	862	517.5		
TOOGA										
DEBOLT - A	712		0	21	3.0	0	0	21.3	84	8603
DEBOLT - B	329		0	10	3.0	0	0	9.9	86	8702
TOTAL FIELD	1,041		0	31		0	0	31.2		
TWO RIVERS										
HALFWAY - B	406		0	10	2.5	0	9	1.5	78	8803
BELLOY - B	38		0	0	0.9	0	0	0.0	79	8202
TOTAL FIELD	444		0	10		0	9	1.5		
VELMA										
CHARLIE LAKE - A	137		0	14	10.0	0	1	13.0	76	8807
(SUBTOTAL)										
GETHING	178	R	8	8	4.3	0	8	0.2	63	9003
TOTAL FIELD	315		8	22		0	9	13.2		
WARGEN										
GETHING - A	102		0	5	5.0	0	2	2.6	68	8803
TOTAL FIELD	102		0	5		0	2	2.6		
WEASEL										
HALFWAY - B	334		0	67	20.0	0	52	14.9	65	7812
HALFWAY - F										
PETRO-CAN UNIT #3	238		0	12	5.0	0	10	2.3	61	8704
HALFWAY - I	289		0	58	20.0	3	27	31.1	84	8409
HALFWAY - K	238	R	18	48	20.0	3	7	40.6	88	8908
HALFWAY - L	139	D	28	28	20.0	2	2	25.9	88	9004
HALFWAY - M	413	R	62	62	15.0	8	12	49.9	87	8908
HALFWAY										
CANTERRA UNIT #1	3,685		0	1,990	54.0	30	1,983	6.8	65	8709
PETRO-CAN UNIT #2	1,729		0	951	55.0	21	941	10.4	65	8712
TOTAL POOL	5,414		0	2,941		51	2,924	17.2		
TOTAL FIELD	7,065		108	3,216		67	3,034	181.9		

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FIELD / POOL / PROJECT	IN PLACE VOLUME Km3	CHG	--INITIAL RESERVES-- REVISION Km3	LATEST EST Km3	REC FACT %	ANNUAL 1989 PROD Km3	CUM PROD @ 891231 Km3	REMAINING RESERVES Km3	POOL DISC YEAR	LAST UPDATE yymm
WEASEL WEST										
HALFWAY - A	634		0	158	25.0	1	143	15.7	71	8502
HALFWAY - B	102		0	9	8.5	0	8	0.8	72	8604
TOTAL FIELD	736		0	167		1	151	16.5		
WILDMINT										
HALFWAY - A	36		0	2	5.0	0	1	0.5	60	8904
UNOCAL UNIT #1	2,878		0	1,439	50.0	23	1,411	27.8	60	8904
TOTAL POOL	2,914		0	1,441		23	1,412	28.3		
HALFWAY - B										
CANTERRA PROJECT	246		0	74	30.0	3	66	7.4	62	8904
DOIG - A	177		0	35	20.0	0	31	4.1	63	8904
DOIG - B	152		0	30	20.0	0	13	17.0	62	8904
DOIG - D	204		0	1	0.3	0	0	0.2	65	8904
TOTAL FIELD	3,693		0	1,581		26	1,522	57.0		
WILLOW										
GETHING - A	576		0	72	12.5	1	70	2.3	59	7812
TOTAL FIELD	576		0	72		1	70	2.3		
WOLF										
HALFWAY - A										
PETRO-CAN PROJECT	643	R	231	231	36.0	6	214	17.8	66	8909
TOTAL FIELD	643		231	231		6	214	17.8		

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FIELD POOL PROJECT	IN PLACE VOLUME Km3	CHG	--INITIAL RESERVES-- REVISION Km3	LATEST EST Km3	REC FACT %	ANNUAL 1989 PROD Km3	CUM PROD @ 891231 Km3	REMAINING RESERVES Km3	POOL DISC YEAR	LAST UPDATE yymm
9-22-83-14 BOUNDARY LAKE	73		0	0	0.1	0	0	0.0	61	7812
16-35-83-15 BOUNDARY LAKE	47		0	0	0.1	0	0	0.0	62	7812
6-22-83-20 WILDER	67		0	3	5.0	0	0	3.3	77	8001
2-28-84-21 DOIG	20		0	0	1.0	0	0	0.0	78	8803
6-15-85-18 SIPHON	23		0	3	15.0	0	3	0.0	68	8803
6-21-85-19 BELLOY	104		0	21	20.0	0	0	20.7	79	8003
11-11-87-20 DOIG	0		0	0	1.0	0	0	0.0	80	8803
15-33-87-20 NORTH PINE	37	D	7	7	20.0	0	0	7.3	89	9003
D-51-J/94-A-9 GETHING	7		0	0	1.0	0	0	0.0	77	8803
D-67-A/94-A-15 HALFWAY	133		0	13	10.0	0	0	13.3	86	8804
D-60-D/94-A-16 BALDONNEL	311		0	3	1.0	0	1	2.6	77	7812
D-57-H/94-I-9 BLUESKY	627		0	13	2.0	0	0	12.4	84	8601
D-35-K/94-P-2 MISSISSIPPIAN	399		0	12	3.0	0	0	11.7	85	8703
TOTAL FIELD	1,848		7	75		0	4	71.3		
BC TOTAL	250,796		5,751	89,899		1,978	70,767	19,128.6		

*** END OF REPORT ***

APPENDIX B

SUMMARY OF RAW GAS RESERVES BY POOL

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The following information is reported:

IN PLACE VOLUME = Official gas volume in place, expressed in millions of cubic meters.

CHG = Reserve revision indicator: D = drilling
R = revision
O = other.

REVISION = Latest estimated gas reserves less previous, expressed in millions of cubic meters.

LATEST EST = Latest estimated gas reserves, expressed in millions of cubic meters.

REC FACT = Recovery factor for gas, expressed as a percent.

ANNUAL PROD = Annual gas production for this year, expressed in millions of cubic meters.

CUM PROD = Cumulative gas production, expressed in millions of cubic meters.

REMAINING RESERVES = Remaining gas reserves, expressed in millions of cubic meters.

PR ST = Project status: C = connected
U = unconnected.

POOL DISC YEAR = Year that pool was discovered.

DISC WA = Discovery well authorization number.

LAST UPDATE = Date last update, in yymm format.

FIELD / POOL / PROJECT		IN PLACE VOLUME Mm3	CHG	-INITIAL RESERVES Mm3	RESERVES- LATEST EST Mm3	REC FACT %	ANNUAL 1989 PROD Mm3	CUM PROD @ 891231 Mm3	REMAINING RESERVES Mm3	PR ST	POOL DISC YEAR	LAST UPDATE yymm
ADSETT												
SLAVE POINT - A		380	R	57-	247	65.0	0	0	247.3	U	72	8910
SLAVE POINT - B		445	R	67-	289	65.0	0	0	289.5	U	74	8910
SLAVE POINT - C		1,183	R	177-	769	65.0	0	0	768.7	U	79	8910
SLAVE POINT - D		314	R	47-	204	65.0	0	2	202.2	U	82	8910
SLAVE POINT - E		231	R	35-	150	65.0	0	0	150.4	U	84	8910
TOTAL FIELD		2,553		383-	1,659		0	2	1,658.1			
AIRPORT												
BLUESKY - A		104		0	83	80.0	1	26	57.0	C	77	8112
DUNLEVY - A		163		0	147	90.0	0	79	68.5	C	52	8112
BALDONNEL - A		49		0	2	4.1	0	2	0.0	C	57	8805
HALFWAY - A		37		0	2	5.0	0	2	0.0	C	53	8803
HALFWAY - B												
PETRO-CAN PROJECT	SOLUTION	6		0	3	50.0				C	78	7912
	GAS CAP	303		0	272	90.0				C	78	7912
	TOTAL GAS	309		0	275		0	3	272.5			
TOTAL FIELD		662		0	509		1	112	398.0			
AITKEN CREEK												
GETHING - A												
UNOCAL UNIT #1		1,404	R	260-	1,264	90.0	175-	499-	1,763.1	C	59	9003
UNOCAL PROJECT	SOLUTION	136	R	0	108	80.0				C	59	9003
	GAS CAP	0	R	0	0	0.0				C	59	9003
	TOTAL GAS	136		0	108		247	1,392	1,283.8-			
TOTAL POOL		1,540		260-	1,372		72	893	479.3			
TOTAL FIELD		1,540		260-	1,372		72	893	479.3			
ALCES												
KISKATINAW - A		636		0	572	90.0	38	71	500.7	C	81	8903
TOTAL FIELD		636		0	572		38	71	500.7			

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ALTARES											
BLUESKY - A	120		0	108	90.0	0	0	107.8	U	59	8510
ESSO PROJECT	258		0	232	90.0	0	2	230.2	U	59	8510
TOTAL POOL	378		0	340		0	2	338.0			
BLUESKY - B	148	R	125	125	85.0	0	0	125.5	U	80	8107
TOTAL FIELD	526		125	465		0	2	463.5			
ATTACHIE											
BALDONNEL - A	378		0	340	90.0	0	0	340.0	U	71	8112
(SUBTOTAL)											
KISKATINAW - A	187	R	169	169	90.0	20	168	0.3	C	71	8911
BASAL KISKATINAW - A	316	D	284	284	90.0	0	0	283.9	C	71	8911
SUBTOTAL	503		453	453		20	168	283			
TOTAL FIELD	881		453	793		20	168	624.2			
BEATTON RIVER											
FIRST GREEN MARKER - A	58	D	49	49	85.0	0	0	49.4	U	71	8911
HALFWAY - E	30		0	25	85.0	0	0	25.1	U	72	8412
TOTAL FIELD	88		49	74		0	0	74.5			
BEAVERDAM											
UPPER HALFWAY - A	350		0	315	90.0	10	261	54.2	C	65	8805
TOTAL FIELD	350		0	315		10	261	54.2			
BEAVER RIVER											
MATTSON - A	56		0	43	77.0	0	43	0.0	C	61	7812
BANFF - A	28		0	14	50.0	0	14	0.1	C	74	7812
NAHANNI - A	7,312	D	5,118	5,118	70.0	1	4,973	145.6	C	61	9002
TOTAL FIELD	7,396		5,118	5,175		1	5,030	145.7			
BEAVERTAIL											
GETHING - A	1,846		0	1,569	85.0	62	1,404	165.3	C	57	8704
DUNLEVY - B	44		0	37	85.0	0	0	37.4	U	78	8406

FIELD / POOL / PROJECT	IN PLACE VOLUME Mm3	CHG	-INITIAL RESERVES Mm3	RESERVES- LATEST EST Mm3	REC FACT %	ANNUAL 1989 PROD Mm3	CUM PROD @ 891231 Mm3	REMAINING RESERVES Mm3	PR ST	POOL DISC YEAR	LAST UPDATE yymm
BEAVERTAIL											
HALFWAY - A	68		0	62	90.0	0	0	61.6	U	66	8412
TOTAL FIELD	1,958		0	1,668		62	1,404	264.3			
BEG											
BALDONNEL - A											
PETRO-CAN PROJECT	969		0	242	25.0	0	209	33.2	C	62	8112
BALDONNEL - C											
PETRO-CAN PROJECT	941		0	828	88.0	12	763	65.1	C	61	7812
(SUBTOTAL)											
BALDONNEL - B											
PETRO-CAN PROJECT	2,620		0	2,306	88.0	29	1,434	872.0	C	60	7812
HALFWAY - A											
PETRO-CAN PROJECT	4,000		0	3,600	90.0	58	2,775	825.3	C	61	8312
SUBTOTAL	6,620		0	5,906		87	4,209	1,697			
TOTAL FIELD	8,530		0	6,976		99	5,181	1,795.6			
BEG WEST											
BALDONNEL - A											
PETRO-CAN PROJECT	92		0	73	80.0	4	50	23.1	C	60	8702
BALDONNEL - B											
PETRO-CAN PROJECT	178		0	143	80.0	0	25	117.9	C	60	8702
TOTAL FIELD	270		0	216		4	75	141.0			
BERNADET											
BLUESKY - A	36		0	28	78.0	0	28	0.1	C	62	8805
BLUESKY - C	46		0	37	80.0	2	24	13.0	C	78	8903
DUNLEVY - A	258		0	219	85.0	10	104	115.0	C	77	8512
INGA - A	43		0	39	90.0	0	0	38.9	U	79	8003
HALFWAY - B	42		0	38	90.0	0	1	37.1	U	85	8701
TOTAL FIELD	425		0	361		12	157	204.1			
BIRCH											
GETHING - B	23		0	21	90.0	0	12	9.3	C	77	8012
BALDONNEL - A	81		0	73	90.0	0	22	51.4	C	77	8408

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BIRCH												
BALDONNEL - B		790		0	711	90.0	3	85	626.2	C	78	8409
HALFWAY - A		353		0	317	90.0	1	71	246.2	C	74	7812
TOTAL FIELD		1,247		0	1,122		4	190	933.1			
BIVOUAC												
DEBOLT - A		313		0	235	75.0	0	0	234.7	U	72	8102
DEBOLT - B		40		0	20	50.0	0	0	20.0	U	79	7912
TOTAL FIELD		353		0	255		0	0	254.7			
BLUEBERRY												
DUNLEVY - A		462		0	365	79.0	10	342	22.7	C	57	7812
DUNLEVY - B		873		0	690	79.0	15	438	252.0	C	53	7812
BALDONNEL - A		177		0	28	15.6	0	27	0.7	C	58	8712
BALDONNEL - B		1,203		0	180	15.0	1	167	13.3	C	53	7812
BLUEBERRY - B		279		0	3	1.0	0	3	0.2	C	60	8006
HALFWAY - A		221		0	55	25.0	0	10	45.7	C	66	7812
DEBOLT - A												
SUNCOR PROJECT	SOLUTION	400		0	240	60.0				C	57	8603
	GAS CAP	312		0	281	90.0				C	57	8603
	TOTAL GAS	712		0	521		4	394	126.8			
DEBOLT - B	SOLUTION	29		0	17	60.0				C	56	8512
	GAS CAP	0		0	0	0.0				C	56	8512
	TOTAL GAS	29		0	17		0	16	1.2			
SUNCOR PROJECT	SOLUTION	430		0	215	50.0				C	56	8512
	GAS CAP	1,322		0	1,058	80.0				C	56	8512
	TOTAL GAS	1,752		0	1,273		24	522	750.5			
TOTAL POOL		1,781		0	1,290		24	538	751.7			
TOTAL FIELD		5.708		0	3,132		54	1,919	1,213.1			
BLUEBERRY EAST												
BALDONNEL - A		630		0	62	9.9	0	62	0.2	C	58	8805

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BLUEBERRY EAST												
HALFWAY - A		17		0	9	50.0	0	8	0.0	C	58	7812
DEBOLT - A		17		0	8	44.9	0	8	0.0	C	58	8805
TOTAL FIELD		664		0	79		0	78	0.2			
BLUEBERRY WEST												
DUNLEVY - A		252	R	76-	126	50.0	0	19	107.3	C	57	8908
DUNLEVY - B		133	R	80-	27	20.0	0	26	0.1	C	56	8907
BALDONNEL - A		552		0	276	50.0	0	150	125.9	C	57	7906
DEBOLT - A		569		0	512	90.0	0	1	510.9	U	86	8803
TOTAL FIELD		1,506		156-	941		0	196	744.2			
BOUGIE												
DEBOLT - A		53		0	43	80.0	0	0	42.5	U	78	7812
DEBOLT - C		569		0	284	50.0	0	1	283.1	U	82	8510
SLAVE POINT - A		142	R	36-	93	65.0	0	0	92.5	U	78	8910
TOTAL FIELD		764		36-	420		0	1	418.1			
BOULDER												
BALDONNEL - A		1,039	O	935	935	90.0	0	0	935.4	U	88	8906
TOTAL FIELD		1,039		935	935		0	0	935.4			
BOUNDARY LAKE												
BLUESKY - A		85		0	68	80.0	0	23	45.2	C	57	7812
BLUESKY - B		19	R	79-	10	50.0	0	7	2.8	C	62	8908
BLUESKY - C		273		0	246	90.0	0	0	245.4	U	78	7912
GETHING - A												
PETRO-CAN PROJECT		337		0	303	90.0	6	294	9.4	C	58	8512
GETHING - B		37		0	31	84.0	0	27	4.2	C	60	8112
DUNLEVY - A		135		0	108	80.0	18	28	80.4	U	61	8812
DUNLEVY - B		7	R	49-	1	14.4	0	1	0.0	C	57	8908
BALDONNEL - C		216		0	194	90.0	4	40	154.4	C	77	8004
BOUNDARY LAKE - A	SOLUTION	325	R	41	195	60.0				C	55	9004
	GAS CAP	0	R	0	0	0.0				C	55	9004
	TOTAL GAS	325		41	195		3	37	158.3			
ESSO UNIT #1	SOLUTION	4,105		0	2,422	59.0				C	55	8711
	GAS CAP	0		0	0	0.0				C	55	8711
	TOTAL GAS	4,105		0	2,422		32	2,132	290.0			
TEXACO UNIT #2	SOLUTION	2,598		0	1,427	54.9				C	55	8711

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BOUNDARY LAKE												
BOUNDARY LAKE - A												
TEXACO UNIT #2	GAS CAP	0		0	0	0.0				C	55	8711
	TOTAL GAS	2,598		0	1,427		13	1,316	110.4			
AMOCO PROJECT #1	SOLUTION	464		0	267	57.4				C	55	8711
	GAS CAP	0		0	0	0.0				C	55	8711
	TOTAL GAS	464		0	267		2	237	29.7			
AMOCO PROJECT #2	SOLUTION	128		0	89	69.4				C	55	8711
	GAS CAP	0		0	0	0.0				C	55	8711
	TOTAL GAS	128		0	89		1	91	1.6-			
TOTAL POOL		7,620		41	4,400		51	3,813	586.8			
BOUNDARY LAKE - B		138		0	125	90.0	0	0	124.5	U	75	8004
BASAL BOUNDARY - A		101		0	81	80.0	1	70	10.7	C	66	7812
COPLIN - A		32		0	29	90.0	0	0	28.6	U	79	8112
COPLIN - B	SOLUTION	4		0	3	70.0				C	80	8901
	GAS CAP	0		0	0	0.0				C	80	8901
	TOTAL GAS	4		0	3		1	3	0.1			
HALFWAY - B		295		0	266	90.0	0	0	265.1	U	64	8103
HALFWAY - C		24		0	21	90.0	0	0	21.3	U	78	8012
HALFWAY												
AMERADA PROJECT	SOLUTION	35	R	2	18	50.0				C	60	8912
	GAS CAP	135	R	21	122	90.0				C	60	8912
	TOTAL GAS	170		23	140		7	57	81.8			
BELLOY - A		126		0	113	90.0	0	0	113.3	U	58	8903
BELLOY - C		32	R	182-	29	90.0	0	0	29.1	U	88	8910
BELLOY - E		364	D	328	328	90.0	0	0	327.5	U	88	9002
BELLOY - H		300	D	270	270	90.0	1	1	269.4	U	89	8910
BELLOY - I		743	D	669	669	90.0	2	2	666.5	U	89	8910
BELLOY - J		554	D	499	499	90.0	0	0	498.6	U	89	8910
BELLOY - K		323	D	291	291	90.0	2	2	288.9	U	89	8910

FIELD / POOL / PROJECT		IN PLACE VOLUME Mm3	CHG	-INITIAL RESERVES Mm3	RESERVES- LATEST EST Mm3	REC FACT %	ANNUAL 1989 PROD Mm3	CUM PROD @ 891231 Mm3	REMAINING RESERVES Mm3	PR ST	POOL DISC YEAR	LAST UPDATE yymm
BOUNDARY LAKE												
BASAL KISKATINAW												
PLACER PROJECT		2,278	R	1,936	1,936	85.0	124	129	1,806.7	C	87	8908
(SUBTOTAL)												
BALDONNEL - A		189		0	170	90.0	0	112	58.1	C	62	8112
BALDONNEL - B		744		0	670	90.0	10	605	65.1	C	57	8112
SUBTOTAL		933		0	840		10	717	123			
(SUBTOTAL)												
BELLOY - B		707	D	636	636	90.0	0	2	634.8	C	87	9002
BELLOY - G		449	D	404	404	90.0	0	0	404.0	U	88	8910
SUBTOTAL		1,156		1,040	1,040		0	2	1,038			
TOTAL FIELD		16,302		4,787	12,041		227	5,216	6,822.7			
BOUNDARY LAKE NORTH												
GETHING - A		22		0	11	50.0	0	0	10.9	U	80	8107
HALFWAY - A		490		0	245	50.0	0	0	244.9	U	63	8112
HALFWAY - B		611		0	550	90.0	7	492	57.9	C	64	8112
HALFWAY - C												
MURPHY PROJECT		75		0	67	90.0	7	72	5.0-	C	72	8803
HALFWAY - D												
MURPHY PROJECT	SOLUTION	85		0	43	50.0				C	73	8904
	GAS CAP	5		0	5	90.0				C	73	8904
	TOTAL GAS	90		0	48		2	14	33.0			
HALFWAY - E		189		0	170	90.0	0	23	147.1	C	66	8105
HALFWAY - G		65		0	58	90.0	0	0	58.1	U	80	8107
TOTAL FIELD		1,542		0	1,149		16	601	546.9			
BRASSEY												
BLUESKY - B		94		0	75	80.0	0	0	75.4	U	88	8903
CADOMIN - B		95		0	86	90.0	0	0	85.5	U	88	8903
TOTAL FIELD		189		0	161		0	0	160.9			

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FIELD / POOL / PROJECT		IN PLACE VOLUME Mm3	CHG	-INITIAL RESERVES Mm3	RESERVES- LATEST EST Mm3	REC FACT %	ANNUAL 1989 PROD Mm3	CUM PROD @ 891231 Mm3	REMAINING RESERVES Mm3	PR ST	POOL DISC YEAR	LAST UPDATE yymm
BUBBLES												
BALDONNEL - A		682		0	580	85.0	3	384	195.4	C	59	8704
PETRO-CAN PROJECT		4,167		0	3,542	85.0	21	2,812	730.1	C	59	8702
TOTAL POOL		4,849		0	4,122		24	3,196	925.5			
HALFWAY - A		144		0	101	70.0	0	0	101.0	U	76	7906
TOTAL FIELD		4,993		0	4,223		24	3,196	1,026.5			
BUBBLES NORTH												
BALDONNEL - A		1,406		0	1,195	85.0	24	70	1,125.1	C	76	8704
BALDONNEL/UPPER CHARLIE LAKE A		1,635	D	1,390	1,390	85.0	37	201	1,188.6	C	76	9002
HALFWAY - A		517		0	258	50.0	0	2	256.4	U	61	7812
TOTAL FIELD		3,558		1,390	2,843		61	273	2,570.1			
BUICK CREEK												
BLUESKY - A		141		0	127	90.0	7	120	6.5	C	62	8112
BLUESKY - B		163		0	129	79.0	2	18	111.2	C	62	8112
BLUESKY - C		569		0	512	90.0	30	384	128.2	C	71	8002
BLUESKY - D		228		0	205	90.0	2	97	107.8	C	72	7812
GETHING - A		88		0	79	90.0	0	20	59.4	C	77	7812
DUNLEVY - A	SOLUTION	28	R	16	23	80.0				C	64	9003
	GAS CAP	3,522	R	0	3,170	90.0				C	64	9003
	TOTAL GAS	3,550		16	3,193		64	2,477	715.6			
DUNLEVY - B		2,139		0	1,925	90.0	41	1,687	238.4	C	57	7812
DUNLEVY - D		52		0	41	80.0	0	0	41.3	U	73	7812
DUNLEVY - G		38		0	34	90.0	1	14	19.7	C	76	7812
DUNLEVY - H		767		0	690	90.0	11	362	327.6	C	75	8512
DUNLEVY - I		239		0	215	90.0	13	149	66.5	C	76	8710
BALDONNEL - A		127		0	108	85.0	0	0	108.0	U	54	8210
CECIL - A		104		0	73	70.0	0	73	0.2	C	54	8112
NORTH PINE - A		69		0	62	90.0	37	39	22.8	U	82	8307
HALFWAY - A		117		0	105	90.0	0	0	105.4	U	79	8709
(SUBTOTAL)												
BLUESKY - E		22		0	20	90.0	1	4	15.7	C	86	8704
DUNLEVY - C		3,203		0	2,883	90.0	41	2,809	73.6	C	54	7812
SUBTOTAL		3,225		0	2,903		42	2,813	88			

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BUICK CREEK												
(SUBTOTAL)												
DOIG - A												
INVERNESS PROJECT	SOLUTION	38		0	19	50.0				C	77	8803
	GAS CAP	9		0	8	90.0				C	77	8803
	TOTAL GAS	47		0	27		2	11	15.9			
DOIG - B												
POCO PROJECT	SOLUTION	151		0	136	90.0				C	76	8903
	GAS CAP	172		0	155	90.0				C	76	8903
	TOTAL GAS	323		0	291		24	179	111.3			
SUBTOTAL		370		0	318		26	190	126			
(SUBTOTAL)												
DUNLEVY - K		769		0	692	90.0	47	228	464.5	C	77	8710
DUNLEVY - L	SOLUTION	3		0	1	50.0				C	87	8802
	GAS CAP	0		0	0	0.0				C	87	8802
	TOTAL GAS	3		0	1		0	0	1.3			
SUBTOTAL		772		0	693		47	228	465			
TOTAL FIELD		12,758		16	11,412		323	8,671	2,740.9			
BUICK CREEK NORTH												
(SUBTOTAL)												
BLUESKY - A		259		0	220	85.0	23	460	240.7-	C	65	7812
DUNLEVY - A		1,193		0	1,074	90.0	9	584	489.8	C	66	8310
DUNLEVY - B		242		0	216	89.0	11	214	2.0	C	65	7812
DUNLEVY - C		36		0	29	80.0	0	6	22.2	C	77	7812
SUBTOTAL		1,730		0	1,539		43	1,264	273			
TOTAL FIELD		1,730		0	1,539		43	1,264	273.3			

FIELD / POOL / PROJECT		IN PLACE VOLUME Mm3	CHG	-INITIAL RESERVES Mm3	RESERVES- LATEST EST Mm3	REC FACT %	ANNUAL 1989 PROD Mm3	CUM PROD @ 891231 Mm3	REMAINING RESERVES Mm3	PR ST	POOL DISC YEAR	LAST UPDATE yymm
BUICK CREEK WEST												
BLUESKY - A		564		0	508	90.0	29	475	32.7	C	76	8903
BLUESKY - C		43		0	39	90.0	0	16	22.5	C	77	8402
DUNLEVY - C		27		0	22	80.0	0	0	21.9	U	77	8709
DUNLEVY - E		162		0	145	90.0	1	16	129.5	C	78	7812
BALDONNEL - A		248		0	198	80.0	2	139	59.4	C	57	8106
HALFWAY - A		394		0	335	85.0	8	221	114.1	C	54	8602
(SUBTOTAL)												
DUNLEVY - A	SOLUTION	127		0	25	19.4				C	57	8704
	GAS CAP	2,254		0	2,029	90.0				C	57	8704
	TOTAL GAS	2,381		0	2,054		23	1,795	258.3			
DUNLEVY - B	SOLUTION	8		0	2	19.4				C	57	8704
	GAS CAP	1,316		0	1,184	90.0				C	57	8704
	TOTAL GAS	1,324		0	1,186		35	1,141	45.0			
SUBTOTAL		3,705		0	3,240		58	2,936	303			
TOTAL FIELD		5,143		0	4,487		98	3,803	683.4			
BULLDOG												
SLAVE POINT - A		314	R	204	204	65.0	0	0	204.4	U	73	8911
TOTAL FIELD		314		204	204		0	0	204.4			
BULRUSH												
HALFWAY - B												
UNOCAL PROJECT	SOLUTION	18	R	3-	4	20.0				C	77	9005
	GAS CAP	50	R	28-	18	35.0				C	77	9005
	TOTAL GAS	68		31-	22		1	16	5.3			
TOTAL FIELD		68		31-	22		1	16	5.3			
BULRUSH EAST												
HALFWAY - B		37		0	33	90.0	0	0	33.3	U	70	7812
TOTAL FIELD		37		0	33		0	0	33.3			

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BULLMOOSE											
BALDONNEL - A											
BP UNIT #1	3,852		0	3,467	90.0	178	1,156	2,310.4	C	74	8904
BALDONNEL - B											
BP UNIT #1	3,344		0	3,010	90.0	46	258	2,751.3	C	77	8904
TOTAL FIELD	7,196		0	6,477		224	1,414	5,061.7			
BUTLER											
BALDONNEL - A	810		0	405	50.0	0	0	404.9	U	78	8101
TOTAL FIELD	810		0	405		0	0	404.9			
CABIN											
SLAVE POINT - A	313		0	63	20.0	6	35	27.4	C	69	8702
CZAR PROJECT	115		0	61	53.0	1	49	11.6	C	69	8902
TOTAL POOL	428		0	124		7	84	39.0			
SLAVE POINT - B	1,206		0	639	53.0	83	672	33.1-	C	64	8903
SLAVE POINT - C	755		0	378	50.0	22	291	86.5	C	63	8704
SLAVE POINT - D	519		0	259	50.0	8	79	180.6	C	77	8411
SLAVE POINT - E	1,020		0	510	50.0	2	42	467.9	C	82	8212
TOTAL FIELD	3,928		0	1,910		122	1,168	740.9			
CACHE CREEK											
COPLIN - A	704		0	634	90.0	28	275	359.3	C	69	8112
COPLIN - B	300		0	270	90.0	17	198	72.1	C	66	8510
HALFWAY - A	1,809		0	1,538	85.0	59	541	996.9	C	69	8112
DOIG - A	282		0	1	0.2	0	0	0.2	C	78	8805
TOTAL FIELD	3,095		0	2,443		104	1,014	1,428.5			
CARIBOU											
DEBOLT - A	155		0	140	90.0	11	14	126.0	U	75	8112
DEBOLT - B	65		0	55	85.0	0	0	55.5	U	76	8112
TOTAL FIELD	220		0	195		11	14	181.5			
CECIL LAKE											
DUNLEVY - A	268		0	228	85.0	0	0	227.8	U	81	8112

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CECIL LAKE												
BALDONNEL - A		21		0	18	85.0	0	0	17.8	U	85	8903
CECIL - B												
SCURRY PROJECT	SOLUTION	22		0	11	50.0				C	72	8801
	GAS CAP	78		0	70	90.0				C	72	8801
	TOTAL GAS	100		0	81		1	69	12.2			
NORTH PINE - A		64		0	58	90.0	0	0	57.8	C	72	8410
SCURRY UNIT #1	SOLUTION	37		0	19	50.0				C	72	8303
	GAS CAP	338		0	304	90.0				C	72	8303
	TOTAL GAS	375		0	323		28	376	53.4-			
SCURRY PROJECT #1	SOLUTION	15		0	8	50.0				C	72	8310
	GAS CAP	7		0	7	90.0				C	72	8310
	TOTAL GAS	22		0	15		2	13	0.8			
SCURRY PROJECT #2	SOLUTION	21		0	11	50.0				C	72	8310
	GAS CAP	40		0	36	90.0				C	72	8310
	TOTAL GAS	61		0	47		4	35	11.3			
BHP PROJECT		46		0	42	90.0	6	28	13.4	C	72	8410
TOTAL POOL		568		0	485		40	452	29.9			
NORTH PINE - B												
SCURRY PROJECT #3	SOLUTION	9		0	5	50.0				C	74	8303
	GAS CAP	0		0	0	0.0				C	74	8303
	TOTAL GAS	9		0	5		0	2	2.6			
NORTH PINE - C												
SCURRY PROJECT #4	SOLUTION	36		0	18	50.0				C	76	8303
	GAS CAP	10		0	9	90.0				C	76	8303
	TOTAL GAS	46		0	27		2	16	10.9			
BHP PROJECT	SOLUTION	11		0	7	70.0				C	76	8904
	GAS CAP	0		0	0	0.0				C	76	8904
	TOTAL GAS	11		0	7		3	22	14.2-			
TOTAL POOL		57		0	34		5	38	3.3-			

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CECIL LAKE												
HALFWAY - A		252		0	226	90.0	0	5	221.1	C	72	8112
TOTAL FIELD		1,275		0	1,077		46	566	508.1			
CLARKE LAKE												
KAKISA - A		52		0	39	75.0	0	0	39.0	U	60	8903
SLAVE POINT - A		2,481	R	12	1,687	68.0	11	1,494	193.5	C	57	9003
PETRO-CAN PROJECT		59,544	R	298	40,490	68.0	633	38,606	1,884.0	C	57	9003
TOTAL POOL		62,025		310	42,177		644	40,100	2,077.5			
SLAVE POINT - B		300		0	195	65.0	0	0	195.3	U	74	8112
TOTAL FIELD		62,377		310	42,411		644	40,100	2,311.8			
COMMOTION												
BALDONNEL - A		600	R	0	480	80.0	25	241	239.1	C	78	8909
TOTAL FIELD		600		0	480		25	241	239.1			
CRUSH												
HALFWAY - A												
UNOCAL UNIT #1	SOLUTION	99		0	89	90.0				C	67	8112
	GAS CAP	65		0	59	90.0				C	67	8112
	TOTAL GAS	164		0	148		2	138	10.1			
TOTAL FIELD		164		0	148		2	138	10.1			
CURRANT												
HALFWAY - A												
PETRO-CAN UNIT #1	SOLUTION	53		0	26	50.0				C	65	8904
	GAS CAP	33		0	30	90.0				C	65	8904
	TOTAL GAS	86		0	56		3	140	83.4-			
PETRO-CAN PROJECT	SOLUTION	11		0	5	50.0				C	65	8903
	GAS CAP	303		0	273	90.0				C	65	8903
	TOTAL GAS	314		0	278		4	10	268.1			
TOTAL POOL		400		0	334		7	150	184.7			
HALFWAY - B		230		0	184	80.0	0	0	183.9	U	65	8704
TOTAL FIELD		630		0	518		7	150	368.6			

FIELD / POOL / PROJECT	IN PLACE VOLUME Mm3	CHG	-INITIAL RESERVES Mm3	RESERVES- LATEST EST Mm3	REC FACT %	ANNUAL 1989 PROD Mm3	CUM PROD @ 891231 Mm3	REMAINING RESERVES Mm3	PR ST	POOL DISC YEAR	LAST UPDATE yymm
CURRANT WEST											
GETHING - A	65		0	33	50.0	0	0	32.7	U	79	8112
HALFWAY - A	169		0	152	90.0	0	103	48.9	C	74	8112
TOTAL FIELD	234		0	185		0	103	81.6			
CUTBANK											
DOE CREEK - A											
CANHUNTER PROJECT	239	D	133	179	75.0	14	46	133.4	C	77	8911
CADOTTE - B	76		0	57	75.0	0	0	56.6	C	80	8712
CADOMIN - B	101		0	75	75.0	0	0	75.4	U	80	8712
NIKANASSIN - A											
CANHUNTER PROJECT	107		0	80	75.0	6	17	63.0	C	80	8711
NIKANASSIN - B	356		0	267	75.0	0	0	266.8	U	80	8712
TOTAL FIELD	879		133	658		20	63	595.2			
CYPRESS											
BALDONNEL - A											
AMOCO PROJECT	2,297	O	2,067	2,067	90.0	0	16	2,051.3	C	61	8906
TOTAL FIELD	2,297		2,067	2,067		0	16	2,051.3			
DAHL											
HALFWAY - B	46		0	41	90.0	0	0	41.1	U	79	8001
(SUBTOTAL)											
BLUESKY - A	4,288		0	3,859	90.0	179	1,651	2,208.6	C	66	8904
HALFWAY - A	32		0	27	85.0	0	0	27.2	C	78	7812
SUBTOTAL	4,320		0	3,886		179	1,651	2,235			
TOTAL FIELD	4,366		0	3,927		179	1,651	2,276.9			
DAIBER											
BALDONNEL - A											
TOTAL PROJECT	858		0	772	90.0	0	2	770.4	C	59	8806
TOTAL FIELD	858		0	772		0	2	770.4			

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DAWSON CREEK												
CADOTTE - A		423		0	157	37.0	0	150	6.5	C	57	7812
TOTAL FIELD		423		0	157		0	150	6.5			
DESAN												
DEBOLT - C		45		0	34	75.0	0	0	33.6	U	85	8712
TOTAL FIELD		45		0	34		0	0	33.6			
DILLY												
SLAVE POINT - A		347		0	41	11.9	0	41	0.2	C	62	8903
TOTAL FIELD		347		0	41		0	41	0.2			
DOE												
CADOTTE - A		979		0	636	65.0	0	0	636.2	U	59	8805
BLUESKY - A		1,120		0	840	75.0	0	0	839.7	U	71	8112
BLUESKY - B		381		0	190	50.0	0	0	190.3	U	78	8310
BALDONNEL - A		72		0	54	75.0	0	0	54.4	U	71	8102
KISKATINAW - A		101		0	81	80.0	0	0	80.9	U	86	8903
WABAMUN - A		1,388		626	1,249	90.0	25	76	1,173.5	C	78	8906
TOTAL FIELD		4,041		626	3,050		25	76	2,975.0			
DONIS												
BLUESKY - A		36		0	32	90.0	0	0	32.3	U	80	8805
TOTAL FIELD		36		0	32		0	0	32.3			
DRAKE												
DUNLEVY - A		101		0	86	85.0	0	0	86.3	U	76	8104
'A' MARKER - A		268		0	228	85.0	0	0	228.1	U	72	8112
HALFWAY - A		24		0	21	90.0	0	0	21.4	U	74	8210
TOTAL FIELD		393		0	335		0	0	335.8			
EAGLE												
GETHING - A	SOLUTION	13		0	7	50.0				C	85	8805
	GAS CAP	0		0	0	0.0				C	85	8805
	TOTAL GAS	13		0	7		1	2	4.1			
BELLOY-KISKATINAW	SOLUTION	159		0	80	50.0				C	72	8704
	GAS CAP	0		0	0	0.0				C	72	8704
	TOTAL GAS	159		0	80		1	3	77.1			

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EAGLE												
BELLOY-KISKATINAW												
SCURRY EAST EAGLE UNIT #1	SOLUTION	651	R	47	326	50.0				C	72	9004
	GAS CAP	0	R	0	0	0.0				C	72	9004
	TOTAL GAS	651		47	326		16	159	167.0			
TOTAL POOL		810		47	406		17	162	244.1			
TOTAL FIELD		823		47	413		18	164	248.2			
EAGLE WEST												
CECIL - A		70		0	63	90.0	2	57	6.4	C	69	8311
BELLOY - A	SOLUTION	284	R	14	99	35.0				C	76	8902
	GAS CAP	666	R	0	333	50.0				C	76	8902
	TOTAL GAS	950		14	432		7	67	365.8			
SCURRY WEST EAGLE UNIT #1	SOLUTION	0	R	0	697	35.0				C	76	9003
	GAS CAP	114	R	0	57	50.0				C	76	9003
	TOTAL GAS	114		0	754		51	574	179.5			
TOTAL POOL		1,064		14	1,186		58	641	545.3			
BELLOY - B		84		0	71	85.0	2	17	54.6	C	79	8704
KISKATINAW - A		135		0	122	90.0	0	0	121.5	U	73	8903
KISKATINAW - B		8		0	5	67.0	0	5	0.0	C	79	8512
KISKATINAW - C		195		0	175	90.0	0	0	175.2	U	84	8805
KISKATINAW - D		122		0	110	90.0	0	0	109.6	U	78	8903
KISKATINAW - E		62		0	56	90.0	0	0	56.0	U	86	8903
KISKATINAW - F		240		0	216	90.0	0	3	212.6	C	73	8903
TOTAL FIELD		1,980		14	2,004		62	723	1,281.2			
EKWAN												
SLAVE POINT - A		317	R	48-	79	25.0	0	16	63.2	C	77	9001
SLAVE POINT - B		111		0	45	40.0	0	14	30.4	C	78	8505
TOTAL FIELD		428		48-	124		0	30	93.6			

FIELD / POOL / PROJECT		IN PLACE VOLUME Mm3	CHG	-INITIAL RESERVES Mm3	RESERVES- LATEST EST Mm3	REC FACT %	ANNUAL 1989 PROD Mm3	CUM PROD @ 891231 Mm3	REMAINING RESERVES Mm3	PR ST	POOL DISC YEAR	LAST UPDATE yymm
ELLEH												
SLAVE POINT - A		735		0	478	65.0	0	0	477.9	U	80	8107
TOTAL FIELD		735		0	478		0	0	477.9			
ELLEH NORTH												
SLAVE POINT - A		199	R	387-	4	1.8	0	4	0.1	C	78	8908
SLAVE POINT - B		112	R	67-	6	5.4	0	6	0.0	C	79	8911
TOTAL FIELD		311		454-	10		0	10	0.1			
ELM												
BLUESKY - A		21		0	19	90.0	0	0	19.1	U	81	8107
HALFWAY - A												
MURPHY PROJECT #1	SOLUTION	14		0	7	50.0				C	71	8411
	GAS CAP	63		0	57	90.0				C	71	8411
	TOTAL GAS	77		0	64		4	20	44.0			
HALFWAY - B												
MURPHY PROJECT #2	SOLUTION	7		0	4	50.0				C	70	8503
	GAS CAP	54		0	49	90.0				C	70	8503
	TOTAL GAS	61		0	53		3	17	35.2			
HALFWAY - C	SOLUTION	13	R	7	7	50.0				C	86	8911
	GAS CAP	120	R	0	108	90.0				C	86	8911
	TOTAL GAS	133		7	115		1	27	88.3			
TOTAL FIELD		292		7	251		8	64	186.6			
FIREBIRD												
BLUESKY - B		48		0	44	90.0	0	0	43.6	U	79	8903
BLUESKY - C		82		0	74	90.0	0	0	73.7	U	88	8903
DUNLEVY - A		92		0	78	85.0	0	14	64.1	C	61	8903
TOTAL FIELD		222		0	196		0	14	181.4			

FIELD / POOL / PROJECT		IN PLACE VOLUME Mm3	CHG	-INITIAL RESERVES Mm3	RESERVES- LATEST EST Mm3	REC FACT %	ANNUAL 1989 PROD Mm3	CUM PROD @ 891231 Mm3	REMAINING RESERVES Mm3	PR ST	POOL DISC YEAR	LAST UPDATE yymm
FIREWEED												
BLUESKY - A		470		0	423	90.0	14	309	113.6	C	72	8601
BLUESKY - B		71		0	64	90.0	13	42	21.7	C	78	8001
BLUESKY - C		55		0	47	85.0	5	24	22.5	C	73	8503
DUNLEVY - A		1,175		0	1,057	90.0	30	543	514.4	C	71	8512
DUNLEVY - B		200		0	180	90.0	22	175	4.6	C	62	8409
DUNLEVY - C		278		0	250	90.0	9	66	183.8	C	59	8112
DUNLEVY - D	SOLUTION	21	R	10	10	50.0				C	78	9004
	GAS CAP	1,239	R	0	1,115	90.0				C	78	9004
	TOTAL GAS	1,260		10	1,125		32	472	653.6			
DUNLEVY - H		482		0	433	90.0	10	96	337.3	C	77	8112
DUNLEVY - M		15		0	13	90.0	0	0	13.0	U	73	8102
BALDONNEL - A		134		0	94	70.0	1	15	79.1	C	63	8601
BALDONNEL - B		68		0	61	90.0	0	2	58.8	U	77	7812
BALDONNEL - C		58		0	52	90.0	0	0	52.1	U	78	7812
BALDONNEL - D		219		0	197	90.0	0	0	197.0	U	78	7812
DOIG - A												
CZAR PROJECT	SOLUTION	17		0	9	50.0				C	78	7812
	GAS CAP	27		0	24	90.0				C	78	7812
	TOTAL GAS	44		0	33		0	2	30.9			
DOIG - B												
PETRO-CAN PROJECT	SOLUTION	6		0	3	50.0				C	78	7812
	GAS CAP	10		0	9	90.0				C	78	7812
	TOTAL GAS	16		0	12		0	1	11.1			
DEBOLT - A		199		0	7	3.5	0	7	0.0	C	60	8805
DEBOLT - B		15	R	45-	5	35.0	0	4	0.7	C	71	8908
DEBOLT - C		47		0	40	85.0	0	0	40.2	U	59	7812
TOTAL FIELD		4,806		35-	4,093		136	1,758	2,334.4			
FLATROCK												
GETHING - A		61		0	55	90.0	0	0	54.8	U	80	8107
DUNLEVY - A		246		0	221	90.0	0	0	221.3	U	80	8107
SIPHON - A		170		0	145	85.0	12	112	32.9	C	66	8708
SIPHON - B		104		0	26	24.7	0	26	0.1	C	71	8712

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FLATROCK												
HALFWAY - A		281		0	253	90.0	3	122	130.5	C	69	7812
HALFWAY - B		126		0	107	85.0	0	103	3.3	C	70	8704
HALFWAY - D		35		0	30	85.0	0	0	29.5	U	79	8501
HALFWAY - E		249		0	224	90.0	6	143	81.6	C	73	8903
WAINOCO PROJECT	SOLUTION	96		0	48	50.0				C	72	8412
	GAS CAP	497		0	448	90.0				C	72	8412
	TOTAL GAS	593		0	496		22	212	283.2			
TOTAL POOL		842		0	720		28	355	364.8			
HALFWAY - G		406		0	365	90.0	12	295	70.7	C	71	8401
HALFWAY - J		180		0	162	90.0	20	46	115.8	U	86	8805
HALFWAY - K		85		0	76	90.0	3	20	56.3	U	87	8805
TOTAL FIELD		2,536		0	2,160		78	1,079	1,080.0			
FLATROCK WEST												
DUNLEVY - A		160		0	144	90.0	0	0	144.0	U	79	8107
SIPHON - A		20		0	17	85.0	0	0	17.3	U	85	8504
HALFWAY - A		176		0	158	90.0	5	138	20.5	C	72	8805
HALFWAY - C		342	D	308	308	90.0	133	153	154.4	C	85	8911
CONOCO PROJECT		260	R	46-	234	90.0	28	121	113.4	C	85	8911
TOTAL POOL		602		262	542		161	274	267.8			
HALFWAY - D												
OGY PROJECT	SOLUTION	113	R	56	56	50.0				C	88	9003
	GAS CAP	64	R	58	58	90.0				C	68	9003
	TOTAL GAS	177		114	114		5	7	107.6			
TOTAL FIELD		1,135		376	975		171	419	557.2			
FORT ST JOHN												
DUNLEVY - A		177		0	154	87.0	0	5	148.5	C	53	7812
BALDONNEL - A		3,415		0	3,074	90.0	18	2,539	534.6	C	52	8502
BALDONNEL - B		112		0	22	20.0	0	17	5.7	C	52	8112
NANCY - A												
PETRO-CAN PROJECT		325		0	292	90.0	0	0	292.4	U	57	7812

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FORT ST JOHN												
NORTH PINE - A												
PETRO-CAN UNIT #1	SOLUTION	98		0	49	50.0				C	52	8003
	GAS CAP	101		0	91	90.0				C	52	8003
	TOTAL GAS	199		0	140		2	147	6.9-			
GANE ENERGY PROJECT	SOLUTION	23		0	12	50.0				C	52	8411
	GAS CAP	28		0	25	90.0				C	52	8411
	TOTAL GAS	51		0	37		3	18	19.1			
SOQUIP PROJECT	SOLUTION	8		0	4	50.0				C	86	8701
	GAS CAP	70		0	63	90.0				C	86	8701
	TOTAL GAS	78		0	67		6	20	46.6			
TOTAL POOL		328		0	244		11	185	58.8			
NORTH PINE - B		57		0	45	80.0	0	0	45.2	U	78	7812
NORTH PINE - C												
MURPHY PROJECT	SOLUTION	7	R	0	4	50.0				C	78	8909
	GAS CAP	27	R	0	24	90.0				C	78	8909
	TOTAL GAS	34		0	28		3	19	8.4			
HALFWAY - A		1,780		0	1,602	90.0	5	1,557	44.7	C	53	8601
HALFWAY - C		526		0	421	80.0	4	262	158.9	C	71	8112
BELLOY - E		302		0	272	90.0	0	0	271.5	U	85	8603
DEBOLT - A		237		0	190	80.0	0	0	189.7	U	54	7812
(SUBTOTAL)												
BELLOY - A		499		0	449	90.0	3	420	29.3	C	52	7812
BELLOY - B	SOLUTION	31		0	22	70.0				C	56	7812
	GAS CAP	0		0	0	0.0				C	56	7812
	TOTAL GAS	31		0	22		0	6	15.4			
SUBTOTAL		530		0	471		3	426	44			
TOTAL FIELD		7,823		0	6,815		44	5,010	1,803.1			
FORT ST JOHN SOUTHEAST												
DUNLEVY - A		541		0	108	20.0	0	95	12.9	C	57	7812

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FORT ST JOHN SOUTHEAST											
BALDONNEL - A	527		0	474	90.0	10	452	22.5	C	56	7812
SIPHON - A	141		0	127	90.0	0	65	61.6	C	56	7907
HALFWAY - A	1,000		0	850	85.0	11	802	47.7	C	53	8602
BELLOY - A	2,536		0	2,384	94.0	18	2,131	252.9	C	52	7812
TOTAL FIELD	4,745		0	3,943		39	3,545	397.6			
GOOSE											
NORTH PINE - A	58		0	28	48.5	0	28	0.0	C	71	8805
NORTH PINE - B	17		0	15	90.0	0	12	3.2	C	78	8103
TOTAL FIELD	75		0	43		0	40	3.2			
GOPHER											
HALFWAY - A	101		0	81	80.0	0	37	44.2	C	77	7812
TOTAL FIELD	101		0	81		0	37	44.2			
GOTE											
SULPHUR POINT - A	2,408	R	1,148	1,782	74.0	48	555	1,226.7	C	72	8912
TOTAL FIELD	2,408		1,148	1,782		48	555	1,226.7			
GRAHAM											
GETHING - A	103	R	91-	2	2.2	0	2	0.0	C	77	8907
DUNLEVY - A	39	R	674-	6	16.7	0	6	0.0	C	77	8907
DEBOLT - A	137		0	123	90.0	0	55	67.7	C	72	8010
DEBOLT - B	54		0	49	90.0	0	1	48.5	C	57	8010
TOTAL FIELD	333		765-	180		0	64	116.2			
GRASSY											
DEBOLT - A	1,423		0	1,280	90.0	133	204	1,076.4	C	70	8903
TOTAL FIELD	1,423		0	1,280		133	204	1,076.4			
GRIZZLY NORTH											
DUNLEVY - A											
OAKWOOD UNIT #1	1,987		0	795	40.0	37	496	299.0	C	73	8704
DUNLEVY - B											
OAKWOOD UNIT #1	360		0	288	80.0	0	0	287.6	U	74	7812

FIELD / POOL / PROJECT	IN PLACE VOLUME Mm3	CHG	-INITIAL RESERVES Mm3	RESERVES- LATEST EST Mm3	REC FACT %	ANNUAL 1989 PROD Mm3	CUM PROD @ 891231 Mm3	REMAINING RESERVES Mm3	PR ST	POOL DISC YEAR	LAST UPDATE yymm
GRIZZLY NORTH											
BALDONNEL - A											
OAKWOOD UNIT #2	797		0	558	70.0	24	204	354.6	C	80	8704
HALFWAY - A											
OAKWOOD UNIT #2	1,670		0	501	30.0	0	170	331.2	C	73	8904
HALFWAY - B											
OAKWOOD UNIT #2	451		0	361	80.0	0	1	359.6	C	74	7812
TOTAL FIELD	5,265		0	2,503		61	871	1,632.0			
GRIZZLY SOUTH											
DUNLEVY - A											
OAKWOOD UNIT #1	783		0	548	70.0	15	402	146.1	C	64	8704
HALFWAY - A	122		0	98	80.0	0	0	97.6	U	75	7812
TOTAL FIELD	905		0	646		15	402	243.7			
GUNDY CREEK											
DUNLEVY - A	107		0	96	90.0	1	6	89.7	C	77	7911
BALDONNEL - A	218		0	175	80.0	0	114	60.4	C	57	7906
(SUBTOTAL)											
BALDONNEL - B	540		0	270	50.0	3	138	132.5	C	54	7906
BLUEBERRY - A	65		0	52	80.0	0	45	7.6	C	57	7906
SUBTOTAL	605		0	322		3	183	139			
TOTAL FIELD	930		0	593		4	303	290.2			
GUNDY CREEK WEST											
DUNLEVY - A	295		0	265	90.0	11	159	106.9	C	77	8102
BALDONNEL - A	459		0	413	90.0	0	80	332.4	C	77	8102
TOTAL FIELD	754		0	678		11	239	439.3			
GWILLIM											
BALDONNEL - A	1,208	O	604	604	50.0	0	0	604.1	U	80	8906
BALDONNEL - B	1,615	O	1,130	1,130	70.0	26	26	1,104.5	U	81	8906
TOTAL FIELD	2,823		1,734	1,734		26	26	1,708.6			

FIELD / POOL / PROJECT	IN PLACE VOLUME Mm3	CHG	-INITIAL RESERVES Mm3	RESERVES- LATEST EST Mm3	REC FACT %	ANNUAL 1989 PROD Mm3	CUM PROD @ 891231 Mm3	REMAINING RESERVES Mm3	PR ST	POOL DISC YEAR	LAST UPDATE yymm
HALFWAY											
BALDONNEL - A	731		0	165	22.5	0	162	2.9	C	54	7906
HALFWAY - A	269		0	58	21.6	0	58	0.1	C	57	8410
TOTAL FIELD	1,000		0	223		0	220	3.0			
HELMET											
BLUESKY - A	69		0	55	80.0	0	0	55.2	U	80	8107
SHUNDA - A	51		0	38	75.0	0	0	38.0	U	75	8603
JEAN MARIE - A	91		0	73	80.0	0	46	26.9	C	76	8103
JEAN MARIE - B	63		0	32	50.0	0	0	31.6	U	76	8002
JEAN MARIE - D	146		0	73	50.0	0	0	73.0	U	79	8211
JEAN MARIE - E	62		0	31	50.0	0	0	30.9	U	78	8903
SLAVE POINT - A	6,817		0	4,567	67.0	40	3,525	1,042.1	C	63	8903
SLAVE POINT - B	748		0	486	65.0	40	255	231.3	C	71	8203
SLAVE POINT - C	157		0	79	50.0	0	34	44.6	C	71	8703
TOTAL FIELD	8,204		0	5,434		80	3,860	1,573.6			
HELMET NORTH											
JEAN MARIE - A	1,676	R	797	1,341	80.0	159	448	893.5	C	76	9004
SLAVE POINT - A	361	R	54-	235	65.0	0	0	234.8	U	69	8910
PINE POINT - A	340		0	272	80.0	0	1	271.3	U	67	7812
PINE POINT - B	546		0	437	80.0	0	0	437.0	U	79	8711
TOTAL FIELD	2,923		743	2,285		159	449	1,836.6			
HIGHWAY											
BLUESKY - A	275		0	247	90.0	6	15	232.3	C	80	8502
DUNLEVY - A	183		0	68	37.0	4	54	13.3	C	56	7812
DUNLEVY - B	119		0	95	80.0	10	18	76.6	C	80	8110
BALDONNEL - A	209		0	48	23.0	0	48	0.4	C	55	7906
HALFWAY - A	256		0	217	85.0	4	65	152.5	C	80	8107
HALFWAY - B	453		0	385	85.0	3	47	338.0	C	80	8110
DEBOLT - A	810		0	259	32.0	0	146	113.5	C	57	7906
TOTAL FIELD	2,305		0	1,319		27	393	926.6			
HOFFARD											
SLAVE POINT - A	376	R	56-	245	65.0	6	74	170.7	C	65	8907
SLAVE POINT - B	831	R	125-	540	65.0	8	71	468.8	C	69	8911

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HOFFARD												
SLAVE POINT - C		439	D	286	286	65.0	0	0	285.5	U	89	9003
TOTAL FIELD		1,646		105	1,071		14	145	925.0			
HOSSITL												
SLAVE POINT - A		1,548	R	1,006	1,006	65.0	0	0	1,005.9	U	68	8911
SLAVE POINT - B		449	R	292	292	65.0	0	0	291.1	U	77	8911
SLAVE POINT - C		183	R	119	119	65.0	0	0	119.2	U	77	8911
SLAVE POINT - D		525	R	341	341	65.0	0	0	341.4	U	78	8911
SLAVE POINT - E		367	R	238	238	65.0	0	0	238.2	U	88	9003
SLAVE POINT - F		399	D	259	259	65.0	0	0	259.2	U	89	9003
TOTAL FIELD		3,471		2,255	2,255		0	0	2,255.0			
HUNTER												
BLUESKY - A		38	D	19	19	50.0	0	0	18.9	U	89	9002
HALFWAY - A		122		0	110	90.0	11	19	91.0	C	88	8903
TOTAL FIELD		160		19	129		11	19	109.9			
INGA												
GETHING - A		22		0	20	90.0	0	16	3.5	C	65	8602
DUNLEVY - A		918		0	826	90.0	13	294	532.2	C	72	8601
BALDONNEL - B		494		0	217	44.0	0	78	139.4	C	68	7812
BALDONNEL - E		116		0	58	50.0	7	22	35.7	U	78	8805
COPLIN - B		27		0	22	80.0	0	0	22.0	U	70	7812
INGA - A												
MOBIL UNIT #1	SOLUTION	992		0	615	62.0				C	66	8903
	GAS CAP	191		0	153	80.0				C	66	8903
	TOTAL GAS	1,183		0	768		6	577	190.9			
MOBIL UNIT #3		3,800	R	511	3,040	80.0	113	1,917	1,123.2	C	66	9002
AMOCO UNIT #2	SOLUTION	817		0	539	66.0				C	66	8903
	GAS CAP	0		0	0	0.0				C	66	8903
	TOTAL GAS	817		0	539		5	529	10.6			
TEXACO UNIT #4	SOLUTION	96		0	67	70.0				C	66	8712
	GAS CAP	0		0	0	0.0				C	66	8712
	TOTAL GAS	96		0	67		2	55	11.7			
PETRO-CAN UNIT #5	SOLUTION	206		0	117	57.0				C	66	8904

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INGA												
INGA - A												
PETRO-CAN UNIT #5	GAS CAP	0		0	0	0.0				C	66	8904
	TOTAL GAS	206		0	117		4	116	1.6			
TOTAL POOL		6,102		511	4,531		130	3,194	1,338.0			
HALFWAY - A		532	R	213	479	90.0	0	0	478.7	U	80	9004
TOTAL FIELD		8,211		724	6,153		150	3,604	2,549.5			
INGA NORTH												
INGA - A		844		0	675	80.0	0	0	675.0	U	69	7812
TOTAL FIELD		844		0	675		0	0	675.0			
JACKPINE												
CADOTTE		232	R	174	174	75.0	0	3	170.9	U	86	9004
CADOMIN		36	R	18	18	50.0	0	0	17.7	U	80	9004
TOTAL FIELD		268		192	192		0	3	188.6			
JEDNEY												
GETHING - A		6	R	60-	3	52.7	0	3	0.0	C	63	8907
BALDONNEL - A												
PETRO-CAN PROJECT		10,128		0	9,115	90.0	143	5,752	3,363.7	C	58	8903
NORCEN PROJECT		408		0	367	90.0	70	72	295.1	C	58	8903
TOTAL POOL		10,536		0	9,482		213	5,824	3,658.8			
HALFWAY - A												
PETRO-CAN PROJECT		7,521		0	6,017	80.0	90	4,436	1,580.8	C	58	8502
HALFWAY - B		229		0	115	50.0	0	0	114.6	U	66	8204
HALFWAY - C		317		0	285	90.0	1	1	284.7	C	87	8903
HALFWAY - D		422		0	380	90.0	0	0	379.7	C	87	8903
TOTAL FIELD		19,031		60-	16,282		304	10,264	6,018.6			
JEDNEY WEST												
BALDONNEL - A		37		0	11	31.0	0	11	0.3	C	62	7812
HALFWAY - A		646		0	13	2.0	0	12	1.4	C	62	7906
TOTAL FIELD		683		0	24		0	23	1.7			

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JULIENNE CREEK											
BALDONNEL - A											
PETRO-CAN PROJECT	448		0	112	-3.0	0	62	50.3	C	58	8411
HALFWAY - A											
PETRO-CAN PROJECT	217		0	182	84.0	0	175	7.3	C	58	7812
DEBOLT - A	61		0	52	85.0	0	0	51.8	U	58	7906
SHUNDA - A	35		0	28	80.0	0	0	28.0	U	58	7906
TOTAL FIELD	761		0	374		0	237	137.4			
JULIENNE CREEK NORTH											
BALDONNEL - A	257		0	231	90.0	0	0	230.9	U	61	7812
HALFWAY - A	43		0	39	90.0	2	16	22.9	C	77	7812
DEBOLT - A											
CANHUNTER PROJECT	349		0	314	90.0	0	95	219.2	C	77	7906
TOTAL FIELD	649		0	584		2	111	473.0			
JULIENNE CREEK SOUTH											
HALFWAY - A	181		0	145	80.0	12	22	122.6	C	70	8712
DEBOLT - A	65		0	59	90.0	1	55	3.3	C	77	8602
DEBOLT - B	21	R	458-	3	16.1	0	3	0.0	C	77	8907
TOTAL FIELD	267		458-	207		13	80	125.9			
JULY LAKE											
JEAN MARIE - A	277		0	138	50.0	0	0	138.3	U	77	8903
PINE POINT - A	120		0	96	80.0	0	0	96.0	U	77	7812
PINE POINT - B	78		0	62	80.0	0	0	62.5	U	80	8103
PINE POINT - C	165		0	132	80.0	0	0	132.1	U	80	8103
PINE POINT - D	280		0	224	80.0	0	0	223.9	U	81	8108
PINE POINT - E	84		0	67	80.0	0	0	66.9	U	82	8211
TOTAL FIELD	1,004		0	719		0	0	719.7			
JUNIOR											
(SUBTOTAL)											
SLAVE POINT - A											
ESSO PROJECT	308		0	154	50.0	21	176	22.2-	C	62	8502
SLAVE POINT - B											
ESSO PROJECT	288		0	144	50.0	0	0	143.9	U	63	8709

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JUNIOR											
(SUBTOTAL)											
SLAVE POINT - D											
ESSO PROJECT	110		0	28	25.0	0	17	10.2	C	77	8703
SUBTOTAL	706		0	326		21	193	131			
TOTAL FIELD	706		0	326		21	193	131.9			
KELLY											
PADDY - A											
CANHUNTER PROJECT	182		0	136	75.0	0	4	132.5	C	81	8702
CADOTTE - B											
CANHUNTER PROJECT	78		0	58	75.0	6	21	37.9	C	87	8711
CADOTTE - C											
CANHUNTER PROJECT	136	D	102	102	75.0	0	0	101.8	C	89	9004
FALHER A - A											
CANHUNTER PROJECT	217		0	174	80.0	2	110	63.6	C	78	8709
FALHER A - B	204	D	18	163	80.0	0	0	162.8	C	78	8911
CANHUNTER PROJECT	878		0	703	80.0	6	74	628.8	C	78	8712
TOTAL POOL	1,082		18	866		6	74	791.6			
FALHER B - A	176		0	141	80.0	0	0	141.1	C	78	8704
CANHUNTER PROJECT	1,111	D	110	889	80.0	7	83	805.9	C	78	9004
TOTAL POOL	1,287		110	1,030		7	83	947.0			
GETHING - A											
CANHUNTER PROJECT	203		0	152	75.0	0	0	152.0	U	80	8709
GETHING - B											
CANHUNTER PROJECT	100		0	75	75.0	16	20	54.7	C	85	8702
GETHING - C											
CANHUNTER PROJECT	185		0	138	75.0	0	6	132.8	C	84	8702
CADOMIN - A	112		0	84	75.0	0	0	84.3	U	84	8709
TOTAL FIELD	3,582		230	2,815		37	318	2,498.2			
KLUA											
DEBOLT - A	31		0	8	25.0	0	3	4.8	C	77	8512
SLAVE POINT - A	245		0	160	65.0	0	0	159.5	U	56	7812
SLAVE POINT - B	2,310		0	1,502	65.0	35	982	519.6	C	71	8003

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KLUA											
SLAVE POINT - C	1,580		0	1,027	65.0	0	0	1,026.8	U	73	7812
SLAVE POINT - D	1,323		0	860	65.0	51	463	396.5	C	77	7812
SLAVE POINT - E	393		0	49	12.5	3	45	3.9	C	78	8704
SLAVE POINT - F	652		0	424	65.0	0	0	423.6	U	81	8212
PINE POINT - A	686		0	514	75.0	28	230	283.8	C	73	8408
PINE POINT - B	468		0	421	90.0	15	313	107.3	C	78	8703
PINE POINT - C	1,791	D	1,343	1,343	75.0	0	0	1,343.0	U	89	9003
TOTAL FIELD	9,479		1,343	6,308		132	2,036	4,268.8			
KOBES											
DUNLEVY - A	704		0	577	82.0	8	396	181.7	C	58	8809
CHARLIE LAKE - A	186		0	167	90.0	13	138	29.9	C	58	8202
CHARLIE LAKE - B	440		0	383	87.0	14	321	61.6	C	56	8202
CHARLIE LAKE - C	254		0	221	87.0	0	175	46.1	C	57	8202
CHARLIE LAKE - D	27		0	23	87.0	0	5	18.5	C	70	8202
CHARLIE LAKE - E	316		0	284	90.0	3	198	86.6	C	67	8602
LOWER CHARLIE LAKE - A	395	R	355	355	90.0	5	5	350.4	C	87	9005
DEBOLT - A	1,381		0	1,188	86.0	6	850	337.5	C	57	8410
(SUBTOTAL)											
HALFWAY - A	3,008		0	2,707	90.0	15	255	2,452.8	C	56	8904
PETRO-CAN PROJECT	673		0	606	90.0	98	2,057	1,450.9-	C	56	8904
TOTAL POOL	3,681		0	3,313		113	2,312	1,001.9			
DOIG - A	45	R	31	31	70.0	0	0	31.4	C	87	9004
SUBTOTAL	3,726		31	3,344		113	2,312	1,032			
TOTAL FIELD	7,429		386	6,542		162	4,400	2,145.6			
KOBES WEST											
INGA - A	88		0	79	90.0	4	81	2.2-	C	77	8512
TOTAL FIELD	88		0	79		4	81	2.2-			
KOTCHO LAKE											
DEBOLT - A	177		0	88	50.0	0	0	88.4	U	79	8102
SLAVE POINT - A											
PETRO-CAN PROJECT	2,950	R	295-	1,475	50.0	0	1,250	225.1	C	59	8912

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KOTCHO LAKE												
SLAVE POINT - B												
PETRO-CAN PROJECT		52		0	26	50.0	0	0	26.1	U	62	8709
SLAVE POINT - C												
PETRO-CAN PROJECT		328		0	197	60.0	0	110	86.5	C	72	8409
TOTAL FIELD		3,507		295-	1,786		0	1,360	426.1			
KOTCHO LAKE EAST												
BLUESKY - A		125		0	93	75.0	0	4	89.3	C	80	8004
BLUESKY - B												
CDN-RESERVE PROJECT		347		0	260	75.0	0	69	190.8	C	75	7812
BLUESKY - D		88		0	66	75.0	0	0	66.3	U	76	7812
SLAVE POINT - A		57		0	37	65.0	0	0	37.2	U	60	7812
SLAVE POINT - B												
CDN-RESERVE PROJECT		706		0	459	65.0	0	142	316.4	C	72	7812
SLAVE POINT - C		3,214	R	1,597-	1,607	50.0	0	799	808.1	C	73	8912
TOTAL FIELD		4,537		1,597-	2,522		0	1,014	1,508.1			
KYKLO												
DEBOLT - A		395		0	316	80.0	15	45	270.7	C	72	8903
CONFIDENTIAL												
TOTAL FIELD		395		0	316		15	45	270.7			
LADYFERN												
GETHING - A		58		0	52	90.0	0	0	51.8	U	70	7910
GETHING - B		130		0	110	85.0	0	0	110.2	U	64	8805
TOTAL FIELD		188		0	162		0	0	162.0			
LAGARDE												
DUNLEVY - A		23		0	18	78.0	0	8	9.8	C	56	7812
DUNLEVY - B	SOLUTION	26	R	1-	13	50.0				C	85	9004
	GAS CAP	45	R	234-	40	90.0				C	85	9004
	TOTAL GAS	71		235-	53		3	8	45.8			
DUNLEVY - C		163		0	138	85.0	0	0	137.9	U	85	8805
BOUNDARY LAKE - A		31		0	26	84.0	0	15	11.3	C	62	7812
TOTAL FIELD		288		235-	235		3	31	204.8			

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LAPRISE CREEK											
GETHING - A	18	R	4	16	90.0	1	11	4.3	C	74	8912
GETHING - C	47		0	42	90.0	0	0	42.0	U	63	8202
BALDONNEL - B	3,820		0	3,438	90.0	203	1,153	2,284.5	C	78	8903
(SUBTOTAL)											
BALDONNEL - A											
PETRO-CAN PROJECT	18,090		0	15,376	85.0	212	7,992	7,384.8	C	58	8701
AMOCO UNIT #1	7,168		0	6,092	85.0	165	6,929	836.3-	C	58	8701
TOTAL POOL	25,258		0	21,468		377	14,921	6,548.5			
NANCY - A	53		0	36	67.9	0	36	0.0	C	74	8712
SUBTOTAL	25,311		0	21,504		377	14,957	6,547			
TOTAL FIELD	29,196		4	25,000		581	16,121	8,879.3			
LAPRISE CREEK WEST											
BALDONNEL - A	43		0	39	90.0	1	30	8.4	C	62	8512
BALDONNEL - B	156		0	140	90.0	0	0	140.3	U	80	8103
TOTAL FIELD	199		0	179		1	30	148.7			
LOUISE											
SLAVE POINT - A	1,630	R	163-	815	50.0	9	262	552.4	C	65	9001
TOTAL FIELD	1,630		163-	815		9	262	552.4			
MARTIN											
BLUESKY - A	100		0	80	80.0	0	0	80.4	U	78	8612
GETHING - A	19		0	16	80.0	0	0	15.5	U	80	8612
BALDONNEL - A	303		0	258	85.0	0	0	257.5	U	78	8612
SIPHON - A	31		0	27	85.0	0	0	26.6	U	77	8612
HALFWAY - A	85		0	72	85.0	0	0	71.9	U	63	8805
HALFWAY - B	115		0	98	85.0	0	0	97.8	U	79	8612
HALFWAY - D	176	D	158	158	90.0	0	0	157.9	U	79	8911
TOTAL FIELD	829		158	709		0	0	707.6			
MEL											
SLAVE POINT - A	1,453		0	726	50.0	110	548	178.6	C	79	8405

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MEL												
PINE POINT - A		369		0	332	90.0	3	10	322.0	C	77	8710
TOTAL FIELD		1,822		0	1,058		113	558	500.6			
MERCURY												
BLUESKY - A		71		0	50	70.0	0	0	50.0	U	88	8903
CHARLIE LAKE		92		0	83	90.0	0	0	83.1	U	88	8903
TOTAL FIELD		163		0	133		0	0	133.1			
MICA												
BELLOY - A		196		0	167	85.0	0	0	166.8	U	79	8101
LOWER KISKATINAW - A		306	R	276	276	90.0	0	3	272.9	C	57	8907
LOWER KISKATINAW - B		69	D	62	62	90.0	0	0	62.2	U	88	8907
BASAL KISKATINAW - A		177	D	159	159	90.0	0	0	158.9	U	88	8907
TOTAL FIELD		748		497	664		0	3	660.8			
MIDWINTER												
JEAN MARIE - A		68	D	34	34	50.0	0	0	33.7	U	80	9004
JEAN MARIE - B		108	R	54	54	50.0	0	0	53.8	U	80	9004
TOTAL FIELD		176		88	88		0	0	87.5			
MIKE												
GETHING - B		22		0	19	85.0	0	0	18.9	U	81	8201
TOTAL FIELD		22		0	19		0	0	18.9			
MILLIGAN CREEK												
GETHING - A		57		0	24	41.3	0	24	0.0	C	62	8901
GETHING - B	SOLUTION	10		0	8	80.0				C	62	8411
	GAS CAP	48		0	38	80.0				C	62	8411
	TOTAL GAS	58		0	46		5	22	24.2			
GETHING - C		82		0	41	50.0	0	1	40.1	U	62	8507
HALFWAY - A												
UNOCAL UNIT #1	SOLUTION	604	R	0	302	50.0				C	57	8907
	GAS CAP	486	R	0	389	80.0				C	57	8907
	TOTAL GAS	1,090		0	691		17	538	152.6			
UNOCAL UNIT #2	SOLUTION	85	R	0	68	80.0				C	57	8907

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MILLIGAN CREEK												
HALFWAY - A												
UNOCAL UNIT #2	GAS CAP	47	R	0	37	80.0				C	57	8907
	TOTAL GAS	132		0	105		2	93	12.1			
TOTAL POOL		1,222		0	796		19	631	164.7			
HALFWAY - B		54		0	43	80.0	0	0	43.4	U	72	8209
HALFWAY - D		32		0	22	70.0	0	0	22.4	U	88	8903
TOTAL FIELD		1,505		0	972		24	678	294.8			
MILLIGAN CREEK WEST												
HALFWAY - A		125		0	106	85.0	0	35	71.1	C	63	7812
HALFWAY - C		153		0	138	90.0	0	0	137.7	U	79	8003
HALFWAY - E		62		0	56	90.0	7	14	41.9	C	88	8903
TOTAL FIELD		340		0	300		7	49	250.7			
MONIAS												
HALFWAY		19,760	R	17,784	17,784	90.0	626	3,713	14,071.2	C	79	9003
LOWER BELLOY - A		131		0	118	90.0	0	0	117.6	C	79	8903
LOWER BELLOY - B		420		0	315	75.0	0	0	315.3	U	81	8903
TAYLOR FLAT - A		169		0	152	90.0	0	0	151.7	U	80	8805
TAYLOR FLAT - B		202		0	101	50.0	9	59	42.2	C	79	8903
KISKATINAW - A		310		0	279	90.0	0	0	278.6	U	80	8102
TOTAL FIELD		20,992		17,784	18,749		635	3,772	14,976.6			
MONTNEY												
BLUESKY - A		45		0	23	50.0	0	4	18.4	C	55	7812
BLUESKY - B		55		0	44	80.0	0	0	43.6	U	78	8211
CECIL - A		67		0	54	80.0	3	20	33.2	C	54	8904
HALFWAY - A		251		0	218	87.0	0	97	121.8	C	55	7812
HALFWAY - B		277		0	222	80.0	6	88	134.0	C	61	8612
TOTAL FIELD		695		0	561		9	209	351.0			
MURRAY												
BALDONNEL - A		854		0	683	80.0	0	2	681.8	U	78	8408

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MURRAY												
BALDONNEL - C		471		0	424	90.0	0	0	423.9	U	80	8102
TOTAL FIELD		1,325		0	1,107		0	2	1,105.7			
MUSKRAT												
GETHING - A		15		0	11	70.0	0	0	10.6	U	85	8903
HALFWAY - A		60		0	48	80.0	0	0	47.5	U	85	8903
TOTAL FIELD		75		0	59		0	0	58.1			
NIG CREEK												
GETHING - A		10		0	8	80.0	0	0	7.8	U	77	8004
GETHING - B		110		0	88	80.0	0	0	88.1	U	78	7812
GETHING - C		143		0	114	80.0	0	0	114.4	U	78	8805
BALDONNEL - A		3,692		0	2,954	80.0	16	876	2,077.5	C	54	8903
TEXACO PROJECT		14,768		0	11,814	80.0	110	7,111	4,703.1	C	54	8903
HUBER PROJECT	SOLUTION	17		0	9	50.0				C	54	7812
	GAS CAP	0		0	0	0.0				C	54	7812
	TOTAL GAS	17		0	9		0	0	8.1			
TOTAL POOL		18,477		0	14,777		126	7,987	6,788.7			
BALDONNEL - E		204		0	20	10.0	0	0	20.4	U	76	7812
HALFWAY - A		180		0	162	90.0	0	0	162.0	U	55	7812
SLAVE POINT - A		241		60-	157	65.0	0	0	156.7	U	54	8910
TOTAL FIELD		19,365		60-	15,326		126	7,987	7,338.1			
NIG CREEK NORTH												
BLUESKY - A		267		0	240	90.0	0	1	239.3	U	79	8103
TOTAL FIELD		267		0	240		0	1	239.3			
NIG CREEK WEST												
BALDONNEL - A		163		0	29	18.0	0	29	0.3	C	54	7812
TOTAL FIELD		163		0	29		0	29	0.3			

FIELD / POOL / PROJECT	IN PLACE VOLUME Mm3	CHG	-INITIAL RESERVES Mm3	RESERVES- LATEST EST Mm3	REC FACT %	ANNUAL 1989 PROD Mm3	CUM PROD @ 891231 Mm3	REMAINING RESERVES Mm3	PR ST	POOL DISC YEAR	LAST UPDATE yymm
NOEL											
PADDY - A	253		0	190	75.0	0	0	189.7	U	87	8903
PADDY - C	111	D	83	83	75.0	0	0	83.1	U	89	9004
CADOTTE - A	142	D	107	107	75.0	0	0	106.7	U	86	9002
CANHUNTER PROJECT	622	D	105	467	75.0	50	79	387.8	C	86	9002
ESSO PROJECT	133	R	99	99	75.0	15	15	84.9	C	86	9002
TOTAL POOL	897		311	673		65	94	579.4			
CADOTTE - B											
CANHUNTER PROJECT	162	D	122	122	75.0	5	9	112.7	C	80	9002
CADOTTE - C											
CANHUNTER PROJECT	26		0	13	50.0	0	0	12.7	U	81	8903
CADOTTE - D											
CANHUNTER PROJECT	248	D	186	186	75.0	2	2	183.8	U	87	9002
CADOTTE - I											
CANHUNTER PROJECT	133	D	99	99	75.0	0	0	99.5	U	89	9002
CADOTTE - K											
CANHUNTER PROJECT	67	R	50	50	75.0	1	2	48.2	U	86	9002
CADOTTE - L											
CANHUNTER PROJECT	285	D	214	214	75.0	33	44	169.7	C	86	9002
CADOTTE - M											
CANHUNTER PROJECT	378	R	283	283	75.0	3	4	279.3	U	81	9005
FALHER A - A											
CANHUNTER PROJECT	53		0	32	60.0	20	32	0.0	C	80	8903
FALHER A - B											
CANHUNTER PROJECT	110	R	88	88	80.0	0	0	87.9	U	82	9002
FALHER A - D											
CANHUNTER PROJECT	166	D	132	132	80.0	2	2	130.8	C	89	8911
FALHER A - E											
CANHUNTER PROJECT	83	D	67	67	80.0	0	0	66.5	U	89	9003
FAHLER B - B											
CANHUNTER PROJECT	76	R	61	61	80.0	0	0	61.1	U	82	9002
FAHLER B - C											
CANHUNTER PROJECT	1,212	D	556	970	80.0	35	52	918.2	C	87	9003
FALHER D - A											
CANHUNTER PROJECT	102	R	81	81	80.0	4	4	77.4	C	86	9002
BASAL BLUESKY - A											
CANHUNTER PROJECT	714	R	308	572	80.0	8	16	555.2	C	81	9003
BASAL BLUESKY - B	353	R	71-	265	75.0	0	0	264.5	C	87	9003
CANHUNTER PROJECT	302	R	57	227	75.0	94	140	86.4	C	87	9003
TOTAL POOL	655		14-	492		94	140	350.9			
BASAL BLUESKY - C											
CANHUNTER PROJECT	68	R	54	54	80.0	0	0	54.2	U	82	9002

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NOEL												
BASAL BLUESKY - D												
CANHUNTER PROJECT		156	R	109	109	70.0	21	24	84.8	C	87	9002
GETHING - B		306		0	230	75.0	0	0	229.6	U	87	8904
GETHING - C		292	D	219	219	75.0	0	0	219.1	U	89	9004
CADOMIN - B		30		0	15	50.0	0	0	14.7	U	80	8904
CADOMIN - C		373	R	280	280	75.0	0	0	280.0	U	82	8901
TOTAL FIELD		6,956		3,289	5,315		293	425	4,888.5			
NORTH PINE												
NORTH PINE - B		235		0	212	90.0	4	179	32.8	C	78	8704
KILO PROJECT	SOLUTION	7		0	4	50.0				C	78	8701
	GAS CAP	65		0	59	90.0				C	78	8701
	TOTAL GAS	72		0	63		5	58	4.2			
TOTAL POOL		307		0	275		9	237	37.0			
TOTAL FIELD		307		0	275		9	237	37.0			
OAK												
CECIL - A		9		0	8	80.0	2	4	3.7	C	72	7812
HALFWAY - A												
WOODS PROJECT		1,635		0	1,472	90.0	67	857	614.3	C	72	8608
HALFWAY - B	SOLUTION	157		0	79	50.0				C	73	8502
	GAS CAP	73		0	59	80.0				C	73	8502
	TOTAL GAS	230		0	138		4	52	84.8			
TOTAL FIELD		1,874		0	1,618		73	913	702.8			
OJAY												
DUNLEVY - A		1,919		0	1,535	80.0	0	0	1,535.3	U	78	7812
BALDONNEL - A		9,838		0	7,870	80.0	0	0	7,870.5	U	74	7812
TOTAL FIELD		11,757		0	9,405		0	0	9,405.8			

FIELD / POOL / PROJECT		IN PLACE VOLUME Mm3	CHG	-INITIAL RESERVES Mm3	RESERVES- LATEST EST Mm3	REC FACT %	ANNUAL 1989 PROD Mm3	CUM PROD @ 891231 Mm3	REMAINING RESERVES Mm3	PR ST	POOL DISC YEAR	LAST UPDATE yymm
OSBORN												
BLUESKY - A		108		0	87	80.0	0	0	86.6	U	58	7812
GETHING - A		620		0	558	90.0	0	0	557.7	U	58	8211
GETHING - B		102		0	66	65.0	0	0	66.1	U	79	8508
BALDONNEL - A		156		0	124	80.0	0	0	124.3	U	64	8202
BELLOY - A		122		0	98	80.0	0	1	97.4	U	58	7812
TOTAL FIELD		1,108		0	933		0	1	932.1			
OSPREY												
BLUESKY - B		67		0	54	80.0	0	0	53.7	U	77	8103
HALFWAY - A												
PETRO-CAN PROJECT #1	SOLUTION	11		0	6	50.0				C	65	8312
	GAS CAP	22		0	20	90.0				C	65	8312
	TOTAL GAS	33		0	26		1	45	19.8-			
CANTERRA PROJECT		71		0	64	90.0	4	31	33.1	C	65	8411
PETRO-CAN PROJECT #2		28		0	25	90.0	2	6	19.2	C	65	8411
TOTAL POOL		132		0	115		7	82	32.5			
HALFWAY - B		55	R	46-	4	6.8	0	4	0.1-	C	77	8907
HALFWAY - C		80		0	72	90.0	0	0	71.9	U	77	8108
HALFWAY - E												
PETRO-CAN PROJECT #3	SOLUTION	14		0	7	50.0				C	85	8801
	GAS CAP	70		0	63	90.0				C	85	8801
	TOTAL GAS	84		0	70		3	5	64.5			
HALFWAY - F	SOLUTION	4		0	2	50.0				C	85	8512
	GAS CAP	0		0	0	0.0				C	85	8512
	TOTAL GAS	4		0	2		0	0	2.0			
(SUBTOTAL)												
BLUESKY - A		227		0	148	65.0	9	93	54.7	C	77	8904
GETHING - A		265		0	238	90.0	1	27	211.1	C	77	8712
SUBTOTAL		492		0	386		10	120	265			
TOTAL FIELD		914		46-	703		20	211	490.3			

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PARADISE												
BALDONNEL - A		182		0	164	90.0	4	17	146.9	C	87	8709
HALFWAY - A		26		0	22	85.0	0	20	1.8	C	76	8704
TOTAL FIELD		208		0	186		4	37	148.7			
PARKLAND												
GETHING - A		175		0	157	90.0	0	0	156.8	U	79	8002
BELLOY - A		290	R	10	261	90.0	0	0	260.8	U	56	8907
BELLOY - B		452	R	16	406	90.0	0	0	406.3	U	64	8907
WABAMUN - A												
PETRO-CAN PROJECT		6,300		0	5,670	90.0	85	2,987	2,683.3	C	56	8802
WABAMUN - B		132		0	119	90.0	0	0	119.0	U	77	8109
WABAMUN - C		210	O	189	189	90.0	0	0	189.2	U	88	8903
TOTAL FIELD		7,559		215	6,802		85	2,987	3,815.4			
PEEJAY												
BLUESKY - B		26		0	0	1.6	0	0	0.0	U	66	8904
GETHING - A		119		0	107	90.0	5	101	5.5	C	62	7906
GETHING - C		40		0	20	50.0	0	0	20.0	U	85	8506
BALDONNEL - A		168		0	151	90.0	5	141	10.0	C	76	8904
HALFWAY - K		68		0	57	85.0	0	26	31.5	C	67	7906
HALFWAY - L												
UNOCAL PROJECT	SOLUTION	13		0	9	72.5				C	68	8412
	GAS CAP	40		0	36	90.0				C	68	8412
	TOTAL GAS	53		0	45		1	39	6.7			
HALFWAY - M		196		0	176	90.0	2	173	3.6	C	70	8904
HALFWAY	SOLUTION	126	R	11	82	65.0				C	59	9003
	GAS CAP	0	R	0	0	0.0				C	59	9003
	TOTAL GAS	126		11	82		5	20	62.4			
PETRO-CAN UNIT #1	SOLUTION	342		0	274	80.0				C	59	8310
	GAS CAP	160		0	128	80.0				C	59	8310
	TOTAL GAS	502		0	402		1	279	123.4			
UNOCAL UNIT #2	SOLUTION	543		0	326	60.0				C	65	8703
	GAS CAP	84		0	63	75.0				C	65	8703
	TOTAL GAS	627		0	389		3	356	33.1			
PETRO-CAN UNIT #3	SOLUTION	441	R	0	286	65.0				C	64	8909

FIELD / POOL / PROJECT		IN PLACE VOLUME Mm3	CHG	-INITIAL RESERVES Mm3	RESERVES- LATEST EST Mm3	REC FACT %	ANNUAL 1989 PROD Mm3	CUM PROD @ 891231 Mm3	REMAINING RESERVES Mm3	PR ST	POOL DISC YEAR	LAST UPDATE yymm
PEEJAY												
HALFWAY												
PETRO-CAN UNIT #3	GAS CAP	116	R	0	93	80.0				C	64	8909
	TOTAL GAS	557		0	379		3	292	87.0			
NORTH PEEJAY PROJECT	SOLUTION	10		0	8	75.0				C	61	8301
	GAS CAP	230		0	207	90.0				C	61	8301
	TOTAL GAS	240		0	215		5	131	84.1			
PACIFIC ARCO PROJECT	SOLUTION	158		0	87	55.0				C	64	8512
	GAS CAP	0		0	0	0.0				C	64	8512
	TOTAL GAS	158		0	87		1	78	9.2			
PENSIONFUND PROJECT		129		0	103	80.0	0	0	103.4	C	70	8904
TOTAL POOL		2,339		11	1,657		18	1,156	502.6			
TOTAL FIELD		3,009		11	2,213		31	1,636	579.9			
PEEJAY WEST												
HALFWAY - A												
PETRO-CAN PROJECT	SOLUTION	65		0	23	35.0				C	62	8803
	GAS CAP	482		0	410	85.0				C	62	8803
	TOTAL GAS	547		0	433		15	223	209.7			
TOTAL FIELD		547		0	433		15	223	209.7			
PEGGO												
SLAVE POINT - A		58		0	1	1.3	0	1	0.0	U	68	8904
TOTAL FIELD		58		0	1		0	1	0.0			
PESH												
JEAN MARIE - A		245		0	122	50.0	0	0	122.3	U	82	8904
JEAN MARIE - B		22		0	11	50.0	0	0	11.1	U	83	8904
SLAVE POINT - A		700	R	65-	455	65.0	0	0	454.9	U	82	9003

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PESH											
SLAVE POINT - C	3	R	1	1	50.0	0	0	1.5	C	87	9003
SLAVE POINT - D	62	R	15-	40	65.0	0	0	40.1	U	88	8910
TOTAL FIELD	1,032		79-	629		0	0	629.9			
PETITOT RIVER											
SLAVE POINT - A	1,393	R	293-	418	30.0	0	154	264.3	C	59	9001
PETRO-CAN PROJECT	1,393	R	279-	418	30.0	0	346	71.5	C	59	9001
TOTAL POOL	2,786		572-	836		0	500	335.8			
TOTAL FIELD	2,786		572-	836		0	500	335.8			
PICKELL											
BLUESKY - A	461	D	28	415	90.0	0	1	413.8	U	61	9003
GETHING - B	257	R	231	231	90.0	6	6	224.5	U	87	9004
GETHING - D	112	D	101	101	90.0	5	5	96.2	C	88	9005
HALFWAY - A	208		0	187	90.0	0	41	146.1	C	61	8312
HALFWAY - B	76		0	61	80.0	0	0	61.1	U	76	7812
HALFWAY - C	36		0	25	70.0	0	0	25.0	U	77	7906
TOTAL FIELD	1,150		360	1,020		11	53	966.7			
PLUTO											
HALFWAY - A											
POCO PROJECT	164		0	148	90.0	12	127	20.4	C	86	8904
TOTAL FIELD	164		0	148		12	127	20.4			
POCKETKNIFE											
DEBOLT - A											
GULF PROJECT	1,834		0	1,650	90.0	0	2	1,647.9	U	64	7812
DEBOLT - B	476		0	428	90.0	0	0	428.3	U	60	7812
DEBOLT - C	1,076	D	968	968	90.0	3	3	965.5	U	84	9003
SHUNDA - A	179		0	134	75.0	0	0	134.1	U	81	8107
TOTAL FIELD	3,565		968	3,180		3	5	3,175.8			
RED CREEK											
NORTH PINE - A	85		0	77	90.0	0	57	19.7	C	54	7812

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RED CREEK												
HALFWAY - A		508		0	254	50.0	6	107	147.6	C	54	7812
TOTAL FIELD		593		0	331		6	164	167.3			
RED CREEK NORTH												
HALFWAY - A		403		0	322	80.0	0	0	322.3	U	76	8704
BELLOY - B		386		0	347	90.0	0	0	347.4	U	78	8002
TOTAL FIELD		789		0	669		0	0	669.7			
REDEYE												
HALFWAY - A		535		0	481	90.0	0	0	480.8	U	69	8409
TOTAL FIELD		535		0	481		0	0	480.8			
RIGEL												
GETHING - A		98	R	81-	7	7.5	0	7	0.0	C	65	8907
LOWER DUNLEVY - B		90		0	68	75.0	0	7	60.9	C	72	8210
HALFWAY - A		81	R	56-	73	90.0	0	0	72.8	U	79	9003
HALFWAY - B		53	R	48	48	90.0	0	0	47.7	U	80	9004
(SUBTOTAL)												
BLUESKY - A		384		0	307	80.0	1	50	257.2	C	55	7812
DUNLEVY - A												
BHP PROJECT #1	SOLUTION	160		0	144	90.0				C	65	8904
	GAS CAP	0		0	0	0.0				C	65	8904
	TOTAL GAS	160		0	144		5	153	8.6-			
DUNLEVY - B												
BHP PROJECT #2	SOLUTION	51		0	46	90.0				C	65	8503
	GAS CAP	0		0	0	0.0				C	65	8503
	TOTAL GAS	51		0	46		4	55	9.0-			
DUNLEVY - D	SOLUTION	4		0	3	80.0				C	69	8503
	GAS CAP	0		0	0	0.0				C	69	8503
	TOTAL GAS	4		0	3		0	1	2.4			
DUNLEVY - E	SOLUTION	16		0	13	80.0				C	72	8704
	GAS CAP	0		0	0	0.0				C	72	8704
	TOTAL GAS	16		0	13		2	21	8.0-			

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RIGEL											
(SUBTOTAL)											
DUNLEVY - F	810		0	729	90.0	38	397	332.4	C	55	8904
ESSO PROJECT	12,686		0	11,417	90.0	218	9,186	2,231.3	C	55	8904
TOTAL POOL	13,496		0	12,146		256	9,583	2,563.7			
SUBTOTAL	14,111		0	12,659		268	9,863	2,796			
TOTAL FIELD	14,433		89-	12,855		268	9,877	2,979.1			
RIGEL EAST											
GETHING - A	548		0	493	90.0	37	300	193.0	C	56	8407
GETHING - B	21	R	11	11	50.0	0	0	10.5	C	78	8907
HALFWAY - A	121		0	103	85.0	0	1	102.0	U	56	8904
TOTAL FIELD	690		11	607		37	301	305.5			
RING											
BLUESKY-GETHING-MONTNEY - A	2,358	D	2,005	2,005	85.0	2	2	2,002.8	U	80	9003
BELLOY - A	82	R	73	73	90.0	0	0	73.4	U	81	9004
SLAVE POINT - A	182	R	46-	119	65.0	0	0	118.6	U	55	8910
SLAVE POINT - B	217	R	141	141	65.0	0	0	141.0	U	81	9004
TOTAL FIELD	2,839		2,173	2,338		2	2	2,335.8			
ROGER											
PINE POINT - A											
QUINTANA PROJECT	3,425		0	2,096	61.2	103	1,883	213.0	C	76	8904
TOTAL FIELD	3,425		0	2,096		103	1,883	213.0			
SAHTANEH											
PINE POINT - B	1,477	R	1,053-	739	50.0	0	441	297.9	C	78	9001
(SUBTOTAL)											
SLAVE POINT - A	96		0	71	74.0	0	0	70.7	C	77	7812
PINE POINT - A	1,232		0	912	74.0	35	408	503.7	C	77	8406
SUBTOTAL	1,328		0	983		35	408	573			
TOTAL FIELD	2,805		1,053-	1,722		35	849	872.3			

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SEPTIMUS											
HALFWAY - A	774	D	213	697	90.0	0	0	697.0	U	79	9004
TOTAL FIELD	774		213	697		0	0	697.0			
SEXTET											
SLAVE POINT - A	326		0	212	65.0	0	1	211.3	U	71	8612
TOTAL FIELD	326		0	212		0	1	211.3			
SHEKILIE											
SLAVE POINT - A	395		0	256	65.0	0	0	256.4	U	66	8310
TOTAL FIELD	395		0	256		0	0	256.4			
SIERRA											
SLAVE POINT - A	777		0	505	65.0	33	211	294.1	C	76	8401
PINE POINT - A											
MOBIL PROJECT	24,000	R	5,335	19,200	80.0	1,136	13,087	6,112.5	C	65	9003
PINE POINT - B	8,808		0	6,518	74.0	440	4,673	1,845.7	C	66	7902
PINE POINT - C	3,500		0	1,820	52.0	129	1,509	310.6	C	78	8904
PINE POINT - D	2,853		0	2,111	74.0	183	1,537	574.8	C	78	8406
PINE POINT - E											
MOBIL PROJECT	1,641	D	1,215	1,215	74.0	204	501	713.2	C	80	8907
TOTAL FIELD	41,579		6,550	31,369		2,125	21,518	9,850.9			
SIERRA WEST											
PINE POINT - A	1,238		0	743	60.0	0	0	742.7	C	79	8904
TOTAL FIELD	1,238		0	743		0	0	742.7			
SIKANNI											
KISKATINAW - A	372		0	5	1.3	0	5	0.1	C	82	8712
DEBOLT - A	435		0	370	85.0	20	88	281.8	C	82	8609
DEBOLT - B	272		0	245	90.0	42	85	160.2	C	81	8602
DEBOLT - C											
REMINGTON PROJ	5,840	R	4,964	4,964	85.0	420	1,064	3,899.8	C	82	8908
DEBOLT - D	96	R	3,329-	11	11.8	0	11	0.1	C	83	8908
DEBOLT - G											
SHELL PROJECT	2,450		0	2,205	90.0	111	171	2,033.8	C	74	8803
TOTAL FIELD	9,465		1,635	7,800		593	1,424	6,375.8			

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FIELD / POOL / PROJECT		IN PLACE VOLUME Mm3	CHG	-INITIAL RESERVES Mm3	RESERVES- LATEST EST Mm3	REC FACT %	ANNUAL 1989 PROD Mm3	CUM PROD @ 891231 Mm3	REMAINING RESERVES Mm3	PR ST	POOL DISC YEAR	LAST UPDATE yymm
SILVER												
BLUESKY - A		3,177		0	2,542	80.0	140	1,133	1,408.8	C	60	8904
BLUESKY - B		283		0	227	80.0	7	71	155.3	C	72	8302
HALFWAY - A		63		0	50	80.0	0	6	44.2	C	76	7812
HALFWAY - B		62		0	50	80.0	0	20	29.1	C	77	8904
TOTAL FIELD		3,585		0	2,869		147	1,230	1,637.4			
SILVERBERRY												
NORTH PINE - A		353		0	335	95.0	3	317	18.1	C	72	8904
NORTH PINE - B		30		0	27	90.0	4	22	4.4	C	78	8711
TOTAL FIELD		383		0	362		7	339	22.5			
SIPHON												
GETHING - B		33		0	30	90.0	0	0	29.8	U	84	8408
DUNLEVY - A		1,539		0	1,308	85.0	33	1,242	66.3	C	69	8701
DUNLEVY - B		175		0	157	90.0	0	0	157.4	U	72	8107
BALDONNEL - A		537		0	134	25.0	0	13	121.2	C	59	7812
SIPHON - A		456		0	393	86.0	4	288	104.2	C	59	7812
SIPHON - B		16		0	13	85.0	0	0	13.2	U	77	8709
CECIL - A		50		0	45	90.0	0	0	45.4	U	77	8002
HALFWAY - A		998		0	748	75.0	5	466	282.0	C	59	8512
HALFWAY - C		65		0	59	90.0	0	10	49.0	C	71	8103
TOTAL FIELD		3,869		0	2,887		42	2,019	868.5			
SIPHON EAST												
BLUESKY - A	SOLUTION	10		0	5	50.0				C	76	8501
	GAS CAP	730		0	657	90.0				C	76	8501
	TOTAL GAS	740		0	662		33	556	106.0			
DUNLEVY - A		89		0	80	90.0	3	5	75.0	U	77	8709
BALDONNEL - A		103		0	93	90.0	0	4	88.7	C	77	7911
TOTAL FIELD		932		0	835		36	565	269.7			
SOJER												
BALDONNEL - A		258		0	207	80.0	0	0	206.6	U	59	8704
TOTAL FIELD		258		0	207		0	0	206.6			

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SQUIRREL												
DUNLEVY - A		175		0	157	90.0	0	0	157.3	U	80	8107
TOTAL FIELD		175		0	157		0	0	157.3			
STODDART												
BALDONNEL - A		153		0	138	90.0	0	0	137.6	U	77	8004
CECIL - B	SOLUTION	10		0	5	50.0				C	76	8001
	GAS CAP	0		0	0	0.0				C	76	8001
	TOTAL GAS	10		0	5		0	4	0.7			
CECIL - C												
PETRO-CAN PROJECT	SOLUTION	4		0	2	50.0				C	77	8703
	GAS CAP	32		0	29	90.0				C	77	8703
	TOTAL GAS	36		0	31		2	23	8.1			
CECIL - D		72		0	65	90.0	0	0	64.6	U	78	8102
CECIL - E		32		0	29	90.0	0	0	29.2	U	79	8102
CECIL - F		42		0	38	90.0	0	0	37.9	U	81	8709
NORTH PINE - A		139		0	125	90.0	1	16	109.6	C	66	8311
NORTH PINE - B		52	R	45-	2	3.2	0	2	0.0	C	77	8907
BELLOY - A		9,039		0	8,135	90.0	209	7,032	1,102.6	C	57	8904
BELLOY - B		131		0	117	89.0	0	0	116.8	U	59	7812
BELLOY - C	SOLUTION	113		0	57	50.0				C	64	8704
	GAS CAP	0		0	0	0.0				C	64	8704
	TOTAL GAS	113		0	57		3	27	29.6			
TOTAL FIELD		9,819		45-	8,742		215	7,104	1,636.7			
STODDART SOUTH												
BELLOY - C	SOLUTION	21		0	11	50.0				C	79	8703
	GAS CAP	0		0	0	0.0				C	79	8703
	TOTAL GAS	21		0	11		0	0	10.7			
SCURRY PROJECT	SOLUTION	12		0	6	50.0				C	79	8703
	GAS CAP	0		0	0	0.0				C	79	8703
	TOTAL GAS	12		0	6		0	2	4.5			
TOTAL POOL		33		0	17		0	2	15.2			

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STODDART SOUTH												
(SUBTOTAL)												
BELLOY - A	SOLUTION	7		0	4	50.0				C	78	8401
	GAS CAP	0		0	0	0.0				C	78	8401
	TOTAL GAS	7		0	4		1	2	1.6			
MARK PROJECT	SOLUTION	104	R	0	52	50.0				C	78	8910
	GAS CAP	0	R	0	0	0.0				C	78	8910
	TOTAL GAS	104		0	52		1	13	38.8			
TOTAL POOL		111		0	56		2	15	40.4			
BELLOY - B		12		0	10	80.0	0	0	9.7	C	78	8401
MARK PROJECT		126		0	100	80.0	3	31	69.7	C	78	8401
TOTAL POOL		138		0	110		3	31	79.4			
SUBTOTAL		249		0	166		5	46	117			
TOTAL FIELD		282		0	183		5	48	135.0			
STODDART WEST												
GETHING - B		198		0	178	90.0	4	21	157.1	C	78	8709
DUNLEVY - B		159		0	127	80.0	0	0	127.0	U	85	8805
BALDONNEL - A		135		0	115	85.0	0	1	114.5	C	85	8704
CECIL - B	SOLUTION	25	R	38-	13	50.0				C	77	8907
	GAS CAP	0	R	0	0	0.0				C	77	8907
	TOTAL GAS	25		38-	13		0	10	2.9			
BEAR FLAT - A	SOLUTION	3		0	2	50.0				C	80	8401
	GAS CAP	0		0	0	0.0				C	80	8401
	TOTAL GAS	3		0	2		0	0	1.5			
PLACER CEGO PROJECT	SOLUTION	12		0	6	50.0				C	80	8107
	GAS CAP	30		0	27	90.0				C	80	8107
	TOTAL GAS	42		0	33		0	13	19.6			
TOTAL POOL		45		0	35		0	13	21.1			

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STODDART WEST												
HALFWAY - A		91		0	13	14.2	0	13	0.0	C	71	8704
HALFWAY - B		288		0	259	90.0	17	29	230.2	U	85	8805
BELLOY - A		1,140		0	1,026	90.0	17	836	189.7	C	67	8805
BELLOY - B		210		0	189	90.0	1	84	105.2	C	63	7911
BELLOY - C	SOLUTION	733		0	366	50.0				C	70	8904
	GAS CAP	33		0	30	90.0				C	70	8904
	TOTAL GAS	766		0	396		28	139	257.0			
BELLOY - D		175		0	157	90.0	0	14	142.8	C	70	7911
BELLOY - E	SOLUTION	21		0	10	50.0				C	85	8904
	GAS CAP	152		0	136	90.0				C	85	8904
	TOTAL GAS	173		0	146		19	76	71.2			
BELLOY - F		198		0	179	90.0	11	28	150.9	C	85	8805
BELLOY - G		46		0	23	50.0	0	0	23.1	U	80	8712
BELLOY - H		467		0	420	90.0	23	348	72.6	C	68	8805
BELLOY - I		432		0	388	90.0	0	0	388.4	U	71	8805
BELLOY - J		76		0	68	90.0	0	0	68.4	C	70	8805
BELLOY - K		190		0	171	90.0	0	0	170.6	U	84	8904
BELLOY - L	SOLUTION	68		0	34	50.0				C	70	8904
	GAS CAP	0		0	0	0.0				C	70	8904
	TOTAL GAS	68		0	34		1	12	22.0			
TOTAL FIELD		4,882		38-	3,937		121	1,624	2,314.7			
SUKUNKA												
BALDONNEL - A												
BP PROJECT		2,320		0	1,624	70.0	112	1,416	208.2	C	65	8904
BALDONNEL - B												
BP PROJECT		919		0	643	70.0	34	213	430.3	C	75	8704
BALDONNEL - C												
BP PROJECT		742		0	594	80.0	47	338	255.3	C	76	8704
BALDONNEL - D		637		0	318	50.0	36	38	280.3	U	86	8711
BALDONNEL - E												
BP PROJECT		5,000		0	3,500	70.0	260	694	2,805.8	C	79	8904
BALDONNEL - F		444	0	311	311	70.0	30	32	279.1	U	84	8709
TOTAL FIELD		10,062		311	6,990		519	2,731	4,259.0			

FIELD / POOL / PROJECT	IN PLACE VOLUME Mm3	CHG	-INITIAL RESERVES Mm3	RESERVES- LATEST EST Mm3	REC FACT %	ANNUAL 1989 PROD Mm3	CUM PROD @ 891231 Mm3	REMAINING RESERVES Mm3	PR ST	POOL DISC YEAR	LAST UPDATE yymm
SUNDOWN											
CADOTTE - A	918	D	368	688	75.0	1	4	684.6	U	82	9003
CADOMIN - A	216		0	108	50.0	0	0	107.8	U	80	8805
HALFWAY - A	696		0	557	80.0	0	0	556.6	U	73	8512
TOTAL FIELD	1,830		368	1,353		1	4	1,349.0			
SUNRISE											
CADOTTE - A	698		0	140	20.0	0	75	64.5	C	51	7812
TOTAL FIELD	698		0	140		0	75	64.5			
THETLAANDOA											
DEBOLT - A	70		0	52	75.0	0	0	52.1	U	73	7812
DEBOLT - B	108		0	81	75.0	0	0	80.8	U	73	7812
TOTAL FIELD	178		0	133		0	0	132.9			
THETLAANDOA NORTH											
DEBOLT - A	82		0	41	50.0	0	0	41.0	U	73	7812
TOTAL FIELD	82		0	41		0	0	41.0			
THETLAANDOA SOUTH											
DEBOLT - A	61		0	30	50.0	0	0	30.3	U	74	8612
TOTAL FIELD	61		0	30		0	0	30.3			
TOMMY LAKES											
BLUESKY - A	47	R	38	38	80.0	0	0	37.9	U	80	9003
HALFWAY - A	19,247		0	7,699	40.0	0	1	7,697.7	U	60	8904
TOTAL FIELD	19,294		38	7,737		0	1	7,735.6			
TOWN											
BALDONNEL - A	157		0	126	80.0	1	69	57.1	C	76	8102
HALFWAY - A	468		0	375	80.0	16	213	161.9	C	58	8202
TOTAL FIELD	625		0	501		17	282	219.0			

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TOWNSEND												
COPLIN - A		79		0	71	90.0	0	0	71.4	U	77	7812
HALFWAY - A		84		0	76	90.0	9	43	32.6	C	77	8301
DEBOLT - A		172		0	22	12.6	0	17	4.6	C	77	8505
TOTAL FIELD		335		0	169		9	60	108.6			
TSEA												
SLAVE POINT - A		795		0	26	3.3	0	26	0.1	C	61	8704
SLAVE POINT - B		884		0	442	50.0	21	229	213.4	C	64	8211
SLAVE POINT - C		1,365		0	683	50.0	60	208	474.3	C	80	8211
SLAVE POINT - D		140	R	42-	70	50.0	0	0	69.9	U	88	8910
TOTAL FIELD		3,184		42-	1,221		81	463	757.7			
TWO RIVERS												
BALDONNEL - A		179		0	45	25.0	3	32	13.1	C	67	7906
SIPHON - A		285	R	0	68	24.0	0	81	12.8-	C	67	8910
HALFWAY - A		815		0	693	85.0	9	575	118.0	C	67	8707
HALFWAY - C		126		0	113	90.0	0	0	113.0	U	79	8104
BASAL KISKATINAW - A		402	R	362	362	90.0	49	91	270.6	C	80	9003
BASAL KISKATINAW - B		108	D	65	65	60.0	0	0	64.3	U	89	9002
TOTAL FIELD		1,915		427	1,346		61	779	566.2			
UMBACH												
GETHING - A		329		0	263	80.0	35	41	222.1	U	79	8904
TOTAL FIELD		329		0	263		35	41	222.1			
VELMA												
SIPHON - A		51	R	41	41	80.0	8	37	3.7	C	66	9003
HALFWAY - A		110		0	60	55.0	0	0	60.4	U	72	8612
HALFWAY - B		132	R	119	119	90.0	8	99	19.4	C	64	9003
(SUBTOTAL)												
GETHING - A		1,229	R	0	1,106	90.0	61	562	543.9	C	63	9003
AMOCO UNIT #1		623		0	561	90.0	10	101	459.7	C	72	8901
TOTAL POOL		1,852		0	1,667		71	663	1,003.6			
GETHING	SOLUTION	7	R	4	4	50.0				C	63	9003
	GAS CAP	0	R	0	0	0.0				C	63	9003
	TOTAL GAS	7		4	4		3	27	23.3-			

FIELD / POOL / PROJECT		IN PLACE VOLUME Mm3	CHG	-INITIAL RESERVES Mm3	RESERVES- LATEST EST Mm3	REC FACT %	ANNUAL 1989 PROD Mm3	CUM PROD @ 891231 Mm3	REMAINING RESERVES Mm3	PR ST	POOL DISC YEAR	LAST UPDATE yymm
VELMA												
(SUBTOTAL)												
'A' MARKER - A												
AMOCO UNIT #1		133		0	106	80.0	13	154	48.3-	C	72	8901
SUBTOTAL		1,992		4	1,777		87	844	929			
TOTAL FIELD		2,285		164	1,997		103	980	1,015.5			
WEASEL												
BALDONNEL - A		105		0	61	58.0	0	11	49.9	C	65	7812
HALFWAY - E		38		0	25	65.0	0	0	24.5	U	70	8402
HALFWAY - F												
PETRO-CAN UNIT #3	SOLUTION	15		0	12	80.0				C	61	8704
	GAS CAP	226		0	192	85.0				C	61	8704
	TOTAL GAS	241		0	204		8	104	99.9			
HALFWAY - H		16		0	15	90.0	0	0	14.5	U	65	8305
HALFWAY - J		185		0	167	90.0	0	0	166.9	U	87	8711
HALFWAY												
CANTERRA UNIT #1	SOLUTION	225		0	79	35.0				C	65	8709
	GAS CAP	441		0	397	90.0				C	65	8709
	TOTAL GAS	666		0	476		3	257	218.2			
PLACID PROJECT		66		0	60	90.0	6	175	115.0-	C	69	8711
TOTAL POOL		732		0	536		9	432	103.2			
TOTAL FIELD		1,317		0	1,008		17	547	458.9			
WEASEL WEST												
BLUESKY - A		21		0	17	80.0	0	0	17.1	U	73	7812
HALFWAY - C		189		0	170	90.0	0	0	170.0	U	85	8704
TOTAL FIELD		210		0	187		0	0	187.1			
WILDER												
ARTEX - A		110		0	99	90.0	0	0	99.2	U	79	8002

FIELD / POOL / PROJECT		IN PLACE VOLUME Mm3	CHG	-INITIAL RESERVES Mm3	RESERVES- LATEST EST Mm3	REC FACT %	ANNUAL 1989 PROD Mm3	CUM PROD @ 891231 Mm3	REMAINING RESERVES Mm3	PR ST	POOL DISC YEAR	LAST UPDATE yymm
WILDER												
HALFWAY - A		2,148		0	1,933	90.0	51	612	1,320.9	C	52	8406
WAINOCO UNIT #1		1,036		0	932	90.0	27	978	45.7-	C	52	8003
TOTAL POOL		3,184		0	2,865		78	1,590	1,275.2			
HALFWAY - B		282		0	226	80.0	1	2	223.9	U	53	8904
BELLOY - B												
WAINOCO UNIT #1		18		0	7	41.4	0	7	0.0	C	70	8904
BELLOY - C		100		0	85	85.0	0	0	84.9	U	79	8805
CONFIDENTIAL												
TOTAL FIELD		3,694		0	3,282		79	1,599	1,683.2			
WILDMINT												
BLUESKY - A		44		0	40	90.0	0	32	7.2	C	62	8904
HALFWAY - A	SOLUTION	2		0	1	90.0				C	60	8904
	GAS CAP	0		0	0	0.0				C	60	8904
	TOTAL GAS	2		0	1		0	1	0.0			
UNOCAL UNIT #1	SOLUTION	132		0	112	85.0				C	60	8904
	GAS CAP	518		0	440	85.0				C	60	8904
	TOTAL GAS	650		0	552		18	450	102.4			
TOTAL POOL		652		0	553		18	451	102.4			
HALFWAY - B												
CANTERRA PROJECT	SOLUTION	14		0	7	50.0				C	62	8904
	GAS CAP	91		0	82	90.0				C	62	8904
	TOTAL GAS	105		0	89		3	68	21.3			
HALFWAY - G		17		0	15	90.0	0	0	15.2	U	65	8904
HALFWAY - H		10		0	5	50.0	0	0	5.0	U	84	8904
DOIG - B	SOLUTION	7		0	3	50.0				C	62	8904
	GAS CAP	118		0	106	90.0				C	62	8904
	TOTAL GAS	125		0	109		0	18	91.9			
DOIG - F		9	R	312-	4	40.0	0	3	0.9	C	65	8907
TOTAL FIELD		962		312-	815		21	572	243.9			

FIELD / POOL / PROJECT		IN PLACE VOLUME Mm3	CHG	-INITIAL RESERVES Mm3	RESERVES- LATEST EST Mm3	REC FACT %	ANNUAL 1989 PROD Mm3	CUM PROD @ 891231 Mm3	REMAINING RESERVES Mm3	PR ST	POOL DISC YEAR	LAST UPDATE yymm
WILLOW												
GETHING - A	SOLUTION	23		0	16	70.0				C	59	7812
	GAS CAP	54		0	48	90.0				C	59	7812
	TOTAL GAS	77		0	64		1	66	1.3-			
GETHING - B		53		0	45	85.0	0	0	45.3	U	66	8107
HALFWAY - A		713		0	606	85.0	16	534	72.3	C	61	8112
HALFWAY - B		507		0	431	85.0	28	288	142.8	C	66	8712
TOTAL FIELD		1,350		0	1,146		45	888	259.1			
WINDFLOWER												
MATTSON - A		684		0	444	65.0	0	0	444.4	U	73	8704
TOTAL FIELD		684		0	444		0	0	444.4			
WOLF												
HALFWAY - A												
PETRO-CAN PROJECT	SOLUTION	46	R	23	23	50.0				C	66	8909
	GAS CAP	44	R	40	40	90.0				C	66	8909
	TOTAL GAS	90		63	63		2	40	22.4			
TOTAL FIELD		90		63	63		2	40	22.4			
WOLVERINE												
DUNLEVY - A		50		0	43	85.0	1	27	15.7	C	74	8704
DUNLEVY - B		50		0	25	50.0	0	1	24.4	U	78	8704
TOTAL FIELD		100		0	68		1	28	40.1			
WOODRUSH												
HALFWAY - A		686		0	583	85.0	14	253	330.1	C	60	8805
HALFWAY - B		93		0	0	0.5	0	0	0.1	C	68	8805
TOTAL FIELD		779		0	583		14	253	330.2			
YOYO												
BLUESKY - A		37		0	18	50.0	0	0	18.4	U	75	7812

FIELD / POOL / PROJECT	IN PLACE VOLUME Mm3	CHG	-INITIAL RESERVES Mm3	RESERVES- LATEST EST Mm3	REC FACT %	ANNUAL 1989 PROD Mm3	CUM PROD @ 891231 Mm3	REMAINING RESERVES Mm3	PR ST	POOL DISC YEAR	LAST UPDATE yymm
YOYO											
PINE POINT - B	1,282		0	1,153	90.0	14	256	897.2	C	79	8104
(SUBTOTAL)											
SLAVE POINT - A	1,742	R	436-	1,133	65.0	0	0	1,132.6	C	62	8909
SLAVE POINT - C	157	R	39-	102	65.0	0	0	102.4	C	88	8910
PINE POINT - A	49,823		0	44,841	90.0	1,834	31,980	12,861.2	C	62	7812
SUBTOTAL	51,722		475-	46,076		1,834	31,980	14,095			
TOTAL FIELD	53,041		475-	47,247		1,848	32,236	15,011.8			

LOCATION POOL	DISC WA	IN PLACE VOLUME Mm3	CHG	-INITIAL RESERVES Mm3	RESERVES- LATEST EST Mm3	REC FACT %	ANNUAL 1989 PROD Mm3	CUM PROD @ 891231 Mm3	REMAINING RESERVES Mm3	PR ST	POOL DISC YEAR	LAST UPDATE yymm
7-6-77-25-W6M	04572											
BALDONNEL		988	R	707-	839	85.0	0	1	838.2	U	80	8908
7-12-77-25-W6M	05318											
FALHER		238		0	202	85.0	0	0	202.5	U	80	8107
10-33-79-16-W6M	04604											
CADOTTE		29		0	14	50.0	0	0	14.3	U	78	8409
6-7-79-20-W6M	06856											
DOIG		380	D	342	342	90.0	0	0	341.9	U	88	8905
16-20-79-25-W6M	03174											
HALFWAY		87		0	70	80.0	0	0	69.6	U	73	7812
13-17-81-17-W6M	00036											
PINGEL		43		0	34	80.0	0	5	29.7	U	52	7812
5-26-81-18-W6M	00066											
DUNLEVY		193		0	173	90.0	0	0	173.4	U	53	7909
PINGEL		51		0	46	90.0	0	0	46.3	U	53	7909
2-27-82-16-W6M	00135											
BELLOY		81		0	65	80.0	0	0	65.2	U	55	7909
6-17-82-22-W6M	04998											
NORTH PINE		55		0	49	90.0	0	0	49.2	U	80	8102
6-2-82-23-W6M	05324											
BELLOY		134		0	120	90.0	0	0	120.3	U	80	8102
6-5-82-23-W6M	05114											
BELLOY		89		0	81	90.0	0	0	80.5	U	80	8102
8-26-82-23-W6M	04249											
HALFWAY		472		0	425	90.0	0	0	425.2	U	78	7909
6-17-83-14-W6M	05771											
KISKATINAW		192		0	173	90.0	0	0	172.9	U	82	8301
7-30-84-15-W6M	05148											
GETHING		125		0	113	90.0	0	0	112.9	U	80	8510
11-18-84-20-W6M	00243											
BALDONNEL		108		0	86	80.0	0	0	86.2	U	57	7909
11-26-84-20-W6M	05043											
NORTH PINE		185		0	167	90.0	0	0	166.7	U	79	8102

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10-22-84-21-W6M CHARLIE LAKE	04642	27		0	24	90.0	0	0	23.9	U	78	8709
7-26-84-22-W6M DEBOLT	05659	126		0	113	90.0	0	0	113.2	U	81	8303
11-26-84-23-W6M PINGEL	03772	32		0	29	90.0	0	0	28.7	U	76	7906
6-1-85-16-W6M HALFWAY	06680	64		0	32	50.0	0	0	32.1	U	87	8803
10-27-85-17-W6M BELLOY	02992	112		0	95	85.0	4	4	91.5	U	71	7812
6-7-85-20-W6M BELLOY	00102	243		0	219	90.0	0	0	218.6	U	54	7812
6-5-85-23-W6M BALDONNEL	05706	212		0	106	50.0	0	0	106.0	U	82	8612
6-10-85-25-W6M DEBOLT	05704	225		0	180	80.0	0	1	178.6	U	82	8612
7-27-86-14-W6M GETHING	04466	15		0	12	80.0	0	0	12.2	U	78	7812
10-29-86-18-W6M BALDONNEL	01130	46		0	37	80.0	0	0	37.1	U	62	7812
6-35-87-14-W6M DUNLEVY	05596	27		0	13	50.0	0	0	13.4	U	81	8110
6-35-87-15-W6M BALDONNEL	01200	59		0	47	80.0	0	0	47.0	U	62	7812
11-25-87-16-W6M DUNLEVY	04377	64		0	54	85.0	0	0	54.4	U	78	8102
15-33-87-20-W6M ARTEX	07051	31	D	28	28	90.0	0	0	27.7	U	89	9003
6-11-87-24-W6M COPLIN	03070	65		0	52	80.0	0	0	52.0	U	72	7812
10-17-87-24-W6M COPLIN	03121	103		0	83	80.0	0	0	82.5	U	72	7812

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10-27-87-25-W6M	06915											
HALFWAY		116		0	105	90.0	0	0	104.7	U	88	8902
A-38-H/93-I-9	05022											
DUNLEVY		288		0	231	80.0	0	0	230.6	U	80	8112
D-31-H/93-I-15	05699											
DUNLEVY		311		0	249	80.0	0	0	248.8	U	82	8301
BALDONNEL		474		0	379	80.0	0	0	378.8	U	82	8703
CHARLIE LAKE		116		0	93	80.0	0	0	93.0	U	82	8301
HALFWAY		1,902	R	0	1,522	80.0	13	13	1,509.0	C	82	9002
C-27-I/93-I-15	04449											
'A' MARKER		98		0	88	90.0	0	1	87.0	U	79	8103
D-93-I/93-I-15	04867											
CADOTTE		37		0	18	50.0	0	0	18.3	U	79	8212
FALHER C		36		0	18	50.0	0	0	18.2	U	79	8212
A-1-G/93-I-16	04815											
CADOMIN		124		0	62	50.0	0	0	61.9	U	79	8201
C-32-F/93-O-9	02230											
BALDONNEL		2,330		0	1,631	70.0	0	1	1,630.3	U	68	7812
C-18-G/93-O-9	01028											
BALDONNEL		490		0	343	70.0	0	0	343.2	U	62	8005
A-3-B/93-P-1	04498											
CADOMIN		252		0	126	50.0	0	0	126.0	U	79	8512
C-94-B/93-P-2	04946											
DUNLEVY		188		0	151	80.0	0	0	150.7	U	79	8201
D-80-A/93-P-3	03319											
DUNLEVY		204		0	102	50.0	0	0	101.8	U	73	7812
B-90-I/93-P-3	05162											
DUNLEVY		70		0	56	80.0	0	0	55.7	U	80	8201
C-1-C/93-P-5	06932											
PARDONET-BALDONNEL		486	D	389	389	80.0	0	0	388.5	U	89	9003
B-24-B/93-P-6	04398											
DUNLEVY		1,378		0	1,034	75.0	0	0	1,033.8	U	79	8102

LOCATION POOL	DISC WA	IN PLACE VOLUME Mm3	CHG	-INITIAL RESERVES Mm3	RESERVES-LATEST EST Mm3	REC FACT %	ANNUAL 1989 PROD Mm3	CUM PROD @ 891231 Mm3	REMAINING RESERVES Mm3	PR ST	POOL DISC YEAR	LAST UPDATE yymm
B-4-L/93-P-7	05465											
NOTIKEWIN		41		0	34	85.0	0	0	34.5	U	81	8710
FALHER		101		0	50	50.0	0	0	50.4	U	81	8302
A-82-I/93-P-8 HALFWAY	06096	176		0	141	80.0	0	0	140.4	U	84	8502
A-28-A/93-P-9 KISKATINAW	04854	1,467		0	1,247	85.0	0	2	1,244.7	U	79	8104
C-82-C/93-P-9 DUNLEVY	06293	219		0	175	80.0	0	0	175.2	U	85	8601
D-69-C/93-P-10 HALFWAY	05352	212		0	180	85.0	0	0	179.9	U	80	8112
D-31-K/94-A-9 HALFWAY	05611	44		0	35	80.0	0	0	35.3	U	81	8406
D-68-K/94-A-9 HALFWAY	01859	66		0	53	80.0	0	0	52.8	U	66	8202
D-33-K/94-A-11 BALDONNEL	06390	180		0	144	80.0	0	0	143.8	U	85	8801
D-97-F/94-A-13 DUNLEVY	05689	25		0	13	50.0	0	0	12.7	U	81	8201
D-37-G/94-A-13 DUNLEVY	04620	320		0	288	90.0	0	0	287.6	U	78	7910
D-17-J/94-A-13 COPLIN	04288	28		0	25	90.0	0	0	25.3	U	78	7909
A-28-K/94-A-14 DUNLEVY	00185	59		0	52	88.6	0	52	0.0	C	56	8712
C-34-L/94-A-14 BALDONNEL	01332	86		0	34	40.0	0	0	34.3	U	63	7812
C-74-L/94-A-14 DEBOLT	03555	122		0	98	80.0	0	0	97.8	U	75	7812
A-21-G/94-A-15 GETHING	03953	195		0	117	60.0	0	0	116.7	U	77	7812

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B-45-K/94-A-15	01271											
HALFWAY		66		0	53	80.0	0	0	52.7	U	63	7812
A-66-K/94-A-15	06690											
BALDONNEL		171	D	154	154	90.0	0	0	153.9	U	87	9003
C-92-K/94-A-15	04348											
BLUESKY		11		0	7	60.0	0	0	6.6	U	78	7812
D-51-C/94-A-16	03125											
BALDONNEL		97		0	82	85.0	0	1	81.5	U	72	7812
D-46-F/94-A-16	05959											
HALFWAY		36		0	32	90.0	0	0	32.3	U	84	8501
D-27-H/94-A-16	03117											
GETHING		30		0	23	75.0	0	0	22.6	U	73	7812
D-64-L/94-A-16	01825											
DUNLEVY		60		0	48	80.0	0	0	47.4	U	66	7906
B-22-C/94-B-9	03390											
HALFWAY		21		0	19	90.0	0	2	17.3	U	74	7812
D-57-H/94-B-9	04922											
DEBOLT		466		0	419	90.0	0	0	419.3	U	79	8003
D-59-I/94-B-9	04232											
DEBOLT		291		0	232	80.0	0	0	232.3	U	78	7812
B-49-L/94-B-9	00120											
BALDONNEL		96		0	87	90.0	0	0	86.5	U	55	7812
D-8-A/94-B-10	03640											
DOIG		1,490		0	1,117	75.0	0	0	1,117.4	U	76	7812
C-45-B/94-B-10	03471											
DOIG		310		0	279	90.0	0	2	277.5	U	74	7812
D-43-H/94-B-10	00433											
HALFWAY		482		0	433	90.0	0	0	433.4	U	59	7812
D-91-E/94-B-15	03420											
HALFWAY		51		0	46	90.0	0	0	45.8	U	74	8703
LOWER HALFWAY		150		0	135	90.0	0	1	134.8	U	74	8703

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B-24-L/94-B-15	05693											
DEBOLT		971		0	874	90.0	0	0	873.6	U	82	8803
D-75-E/94-B-16	05241											
SHUNDA		518		0	466	90.0	0	0	465.9	U	80	8102
D-92-D/94-G-2	06506											
DEBOLT		268		0	228	85.0	0	0	228.0	U	86	8712
B-8-K/94-G-2	02185											
PERMO-CARBONIFEROUS		552		0	496	90.0	0	1	494.9	U	67	7812
D-12-K/94-G-2	00385											
DEBOLT		311		0	249	80.0	0	3	245.8	U	59	8703
C-33-L/94-G-2	05875											
HALFWAY		175		0	140	80.0	0	0	140.4	U	84	8508
B-43-B/94-G-7	01335											
BALDONNEL		312		0	281	90.0	0	0	280.7	U	63	7812
A-67-F/94-G-7	05539											
BALDONNEL		252		0	227	90.0	0	0	227.2	U	81	8311
A-25-I/94-G-7	04825											
HALFWAY		472		0	425	90.0	0	0	424.5	U	79	8102
B-26-G/94-G-10	04782											
CHARLIE LAKE		79		0	67	85.0	0	0	67.5	U	79	8201
B-64-A/94-G-15	05462											
DEBOLT		53		0	37	70.0	0	1	36.5	U	81	8803
C-97-D/94-G-15	02160											
HALFWAY		80		0	64	80.0	0	0	63.8	U	68	7812
DEBOLT		320		0	256	80.0	0	0	256.2	U	68	7812
D-19-E/94-G-15	05628											
DEBOLT		121		0	60	50.0	0	0	60.5	U	81	8107
A-49-I/94-G-15	00138											
DEBOLT		266		0	239	90.0	0	0	239.0	U	55	7812
D-19-C/94-H-1	03750											
GETHING		82		0	66	80.0	0	0	65.8	U	76	7812

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D-80-C/94-H-1	00122											
DUNLEVY		306		0	275	90.0	0	2	272.8	U	55	7812
C-96-C/94-H-1	04738											
GETHING		44		0	40	90.0	0	0	39.9	U	79	8107
B-57-D/94-H-1	01892											
HALFWAY		56		0	45	80.0	0	0	44.7	U	66	7812
A-63-L/94-H-1	03142											
GETHING		66		0	53	80.0	0	0	52.6	U	72	7812
C-76-C/94-H-2	04777											
GETHING		49		0	25	50.0	0	0	24.6	U	80	8410
D-43-D/94-H-2	02060											
NANCY		43		0	38	90.0	0	0	38.3	U	67	7812
C-71-F/94-H-2	00159											
BLUESKY		54		0	43	80.0	0	0	42.9	U	56	7812
GETHING		88		0	75	85.0	0	0	74.9	U	56	7812
HALFWAY		149		0	126	85.0	0	0	126.5	U	56	7812
D-84-F/94-H-2	05988											
BLUESKY		31		0	28	90.0	0	0	27.7	U	84	8409
C-39-I/94-H-2	00721											
SIPHON		22		0	18	80.0	0	0	17.8	U	61	7812
D-95-K/94-H-2	06276											
HALFWAY		102		0	82	80.0	0	0	82.0	U	85	8509
D-59-A/94-H-3	00240											
DUNLEVY		112		0	101	90.0	0	0	101.2	U	58	7812
D-79-F/94-H-3	05322											
BLUESKY		219		0	197	90.0	0	0	197.0	U	80	8107
B-100-J/94-H-3	05509											
GETHING		78		0	70	90.0	0	0	70.1	U	81	8510
A-47-D/94-H-5	04097											
HALFWAY		10		0	5	50.0	0	1	4.3	U	77	7909
B-23-H/94-H-5	04684											
BALDONNEL		201		0	181	90.0	0	0	181.0	U	79	7912

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D-19-B/94-H-6	02119											
BALDONNEL		124		0	111	90.0	0	0	111.3	U	67	7909
A-3-C/94-H-6	05205											
BLUESKY		5		0	2	50.0	0	0	2.3	U	80	8212
B-6-C/94-H-6	05766											
'A' MARKER		54		0	46	85.0	0	0	45.8	U	82	8003
C-14-C/94-H-6	04745											
GETHING		48		0	44	90.0	0	0	43.6	U	79	8003
D-42-C/94-H-6	05211											
HALFWAY		111		0	100	90.0	0	0	99.9	U	80	8110
D-91-E/94-H-6	05087											
BALDONNEL		216		0	108	50.0	0	0	108.0	U	80	8207
HALFWAY		39		0	33	85.0	0	0	32.8	U	80	8207
A-67-I/94-H-6	03920											
BLUESKY		20		0	16	80.0	0	0	15.8	U	77	7812
D-69-I/94-H-6	01549											
COPLIN		52		0	42	80.0	0	0	41.8	U	64	7909
C-40-E/94-H-7	07043											
HALFWAY		97	D	88	88	90.0	0	0	87.5	U	89	9003
B-6-B/94-H-8	03297											
HALFWAY		25		0	19	75.0	0	0	18.7	U	73	7809
B-28-C/94-H-10	04834											
BLUESKY		219		0	197	90.0	0	0	196.8	U	79	8001
D-10-I/94-H-11	02225											
BANFF		52		0	42	80.0	0	0	41.9	U	68	7812
A-63-G/94-I-1	06231											
DEBOLT		62		0	46	75.0	0	0	46.1	U	85	8511
A-58-E/94-I-3	02611											
JEAN MARIE		426	R	85-	298	70.0	0	0	298.4	U	70	8910
A-23-I/94-I-4	03914											
DEBOLT		398		0	358	90.0	0	0	358.4	U	77	7812

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LOCATION POOL	DISC WA	IN PLACE VOLUME Mm3	CHG	-INITIAL RESERVES Mm3	RESERVES- LATEST EST Mm3	REC FACT %	ANNUAL 1989 PROD Mm3	CUM PROD @ 891231 Mm3	REMAINING RESERVES Mm3	PR ST	POOL DISC YEAR	LAST UPDATE yymm
B-50-F/94-I-5	01835											
SULPHUR POINT		369	R	92-	240	65.0	0	0	240.0	U	66	8910
A-16-J/94-I-6	01542											
JEAN MARIE		192	R	38-	115	60.0	0	0	115.5	U	65	8910
SLAVE POINT		374	R	93-	243	65.0	0	0	243.0	U	65	8910
D-48-F/94-I-10	04688											
KAKISA		130		0	65	50.0	0	0	64.6	U	79	8306
A-55-G/94-I-10	00897											
BANFF		48		0	38	80.0	0	0	38.3	U	62	7812
C-35-H/94-I-10	05710											
JEAN MARIE		143		0	72	50.0	0	0	71.6	U	82	8211
C-70-I/94-I-12	02436											
SULPHUR POINT		65		0	42	65.0	0	1	41.6	U	69	8510
D-86-J/94-I-12	03685											
SLAVE POINT		92	R	14-	60	65.0	0	0	59.9	U	76	8910
C-95-L/94-I-12	01239											
SLAVE POINT		813	R	122-	529	65.0	0	0	528.6	U	63	8910
B-83-C/94-I-13	00529											
JEAN MARIE		178	R	62-	89	50.0	0	0	88.8	U	60	8910
A-73-F/94-I-13	05202											
JEAN MARIE		141		0	71	50.0	0	0	70.7	U	80	8312
D-55-B/94-I-14	06487											
SLAVE POINT		1,272		0	827	65.0	0	0	827.0	U	86	8802
C-4-E/94-I-15	03498											
SLAVE POINT		459	R	69-	298	65.0	0	0	298.3	U	74	8910
D-95-E/94-I-15	06278											
BLUESKY		21		0	16	75.0	0	0	16.1	U	85	8512
D-66-I/94-I-16	05262											
SLAVE POINT		305		0	198	65.0	0	0	198.5	U	80	8103
B-86-L/94-I-16	00947											
DEBOLT		103		0	82	80.0	0	0	82.0	U	62	7812

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LOCATION POOL	DISC WA	IN PLACE VOLUME Mm3	CHG	-INITIAL RESERVES Mm3	RESERVES- LATEST EST Mm3	REC FACT %	ANNUAL 1989 PROD Mm3	CUM PROD @ 891231 Mm3	REMAINING RESERVES Mm3	PR ST	POOL DISC YEAR	LAST UPDATE yymm
C-92-F/94-J-2	06343											
SLAVE POINT		314	R	47-	204	65.0	0	0	203.9	U	86	8910
C-20-K/94-J-2	03551											
SLAVE POINT		303	R	45-	197	65.0	0	1	195.6	U	75	8910
B-86-K/94-J-2	03830											
PINE POINT		600		0	480	80.0	0	1	478.8	U	77	7812
A-71-D/94-J-7	05308											
SLAVE POINT		147		0	95	65.0	0	0	95.3	U	80	8103
D-50-D/94-J-8	05801											
PINE POINT		393		0	314	80.0	0	0	314.1	U	83	8310
B-23-E/94-J-8	05130											
PINE POINT		296		0	219	74.0	0	0	218.9	U	80	8103
A-30-K/94-J-8	00999											
SLAVE POINT		211	R	32-	137	65.0	0	0	137.0	U	62	8910
B-96-B/94-J-10	00348											
DEBOLT		36		0	29	80.0	0	0	28.7	U	58	7812
C-43-E/94-J-10	02260											
SLAVE POINT		87	R	13-	57	65.0	0	0	56.6	U	68	8910
B-49-F/94-J-15	04657											
SLAVE POINT		97	R	15-	63	65.0	0	0	62.8	U	79	8910
A-51-A/94-O-8	00527											
PINE POINT		239		0	191	80.0	0	14	177.0	U	60	7812
C-26-A/94-O-9	05605											
PINE POINT		168		0	134	80.0	0	0	134.0	U	81	8211
D-54-A/94-O-9	02232											
SLAVE POINT		481	R	72-	313	65.0	0	0	312.8	U	68	8910
PINE POINT		178		0	142	80.0	0	0	142.3	U	68	7812
D-1-I/94-O-9	04722											
PINE POINT		727		0	582	80.0	0	0	581.6	U	79	8003
B-44-L/94-O-10	03432											
MATTSON		58		0	43	75.0	0	1	42.0	U	74	7812

LOCATION POOL	DISC WA	IN PLACE VOLUME Mm3	CHG	-INITIAL RESERVES Mm3	RESERVES- LATEST EST Mm3	REC FACT %	ANNUAL 1989 PROD Mm3	CUM PROD @ 891231 Mm3	REMAINING RESERVES Mm3	PR ST	POOL DISC YEAR	LAST UPDATE yymm
A-78-L/94-O-10	03291											
MATTSON		158		0	79	50.0	0	0	78.9	U	73	8308
A-87-L/94-P-1	05306											
DEBOLT		28		0	21	75.0	0	0	20.4	U	80	8107
A-71-B/94-P-2	04345											
DETRITAL		50		0	40	80.0	0	0	39.8	U	78	7812
D-18-K/94-P-2	02066											
SLAVE POINT		551	R	440-	1	0.1	0	0	0.5	U	67	8910
C-53-D/94-P-6	00717											
DEBOLT		92		0	69	75.0	0	0	68.8	U	61	8505
A-43-C/94-P-8	05564											
JEAN MARIE		38		0	19	50.0	0	0	18.8	U	81	8901
B-26-D/94-P-8	06990											
BLUESKY		45	D	23	23	50.0	1	1	21.2	C	89	9001
JEAN MARIE		18	D	14	14	80.0	3	3	10.8	C	89	9001
D-69-D/94-P-8	06762											
JEAN MARIE		100	R	0	50	50.0	32	32	18.5	C	88	9002
A-83-D/94-P-8	06996											
JEAN MARIE		65	D	32	32	50.0	0	0	32.3	U	89	9002
A-74-G/94-P-8	02902											
SLAVE POINT		267	R	40-	173	65.0	0	0	173.4	U	71	8910
D-81-G/94-P-8	03056											
SLAVE POINT		70	R	11-	46	65.0	0	0	45.7	U	72	8910
C-93-G/94-P-8	05535											
JEAN MARIE		45		0	23	50.0	0	0	22.5	U	81	8107
SLAVE POINT		303		0	197	65.0	0	0	197.2	U	81	8107
D-99-H/94-P-8	05200											
SLAVE POINT		424		0	276	65.0	0	0	275.7	U	81	8103
D-48-J/94-P-8	02287											
PINE POINT		109		0	87	80.0	0	0	87.4	U	68	7812
C-6-H/94-P-9	06220											
PINE POINT		56		0	36	65.0	0	0	36.4	U	85	8503

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A-44-H/94-P-9 PINE POINT	05748	164		0	106	65.0	0	0	106.3	U	82	8305
C-18-D/94-P-10 JEAN MARIE	05528	24		0	12	50.0	0	0	11.9	U	81	8306
C-89-G/94-P-10 PINE POINT	05718	81		0	65	80.0	0	0	64.9	U	82	8211
D-25-J/94-P-10 PINE POINT	06789	76		0	61	80.0	0	0	61.0	U	88	8902
B-27-J/94-P-10 PINE POINT	04760	333		0	266	80.0	0	0	266.3	U	79	8003
B-24-B/94-P-11 DEBOLT	05531	40		0	20	50.0	0	0	19.8	U	81	8107
B-24-I/94-P-11 JEAN MARIE	05569	13		0	7	50.0	0	0	6.5	U	81	8306
D-55-L/94-P-11 DEBOLT	03461	63		0	47	75.0	0	0	47.1	U	74	7812
TOTAL FIELD		41,633		927-	31,654		53	148	31,502.6			

	IN PLACE VOLUME Mm3	-INITIAL RESERVES Mm3	RESERVES- LATEST EST Mm3	ANNUAL 1989 PROD Mm3	CUM PROD @ 891231 Mm3	REMAINING RESERVES Mm3
BC TOTAL CONNECTED - NON-ASSOCIATED	495,625	37,442	386,285	12,086	237,336	148,943.4
- ASSOCIATED	35,564	46	26,397	919	20,081	6,308.0
BC TOTAL CONNECTED	531,189	37,488	412,682	13,005	257,417	155,251.4
BC TOTAL UNCONNECTED	141,338	15,371	100,980	271	445	100,530.9
BC TOTAL	672,527	52,859	513,662	13,276	257,862	255,782.3

Appendix C

SUMMARY OF
MARKETABLE GAS RESERVES
BY POOL

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The following information is reported:

IN PLACE VOLUME = Official gas volume in place, expressed in millions of cubic meters.

REC FACT = Recovery factor for gas, expressed as a percent.

SHRINK FACT = Gas shrinkage factor, expressed as a percent.

INITIAL ESTABLISHED = Established gas volume, expressed in millions of cubic meters.

CUM PROD = Cumulative gas production, expressed in millions of cubic meters.

REMAINING RESERVES = Remaining marketable gas reserves, expressed in millions of cubic meters.

MKT GAS HEAT = Marketable gas heat content, expressed in mega-joules per cubic meter.

POOL DISC YEAR = Year that pool was discovered.

DISC WA = Discovery well authorization number.

LAST UPDATE = Date last update, in yymm format.

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FIELD / POOL / PROJECT		IN PLACE VOLUME Mm3	REC FACT %	SHRINK FACT %	INITIAL ESTABLISHED Mm3	CUM PROD @ 891231 Mm3	REMAINING RESERVES Mm3	MKT GAS HEAT MJ/m3	POOL DISC YEAR	LAST UPDATE yymm
ADSETT										
SLAVE POINT - A		380	65.0	70.8	175	0	175.1	37.348	72	8910
SLAVE POINT - B		445	65.0	72.0	208	0	208.4	37.534	74	8910
SLAVE POINT - C		1,183	65.0	70.8	544	0	544.2	36.986	79	8910
SLAVE POINT - D		314	65.0	70.8	144	1	143.2	37.348	82	8910
SLAVE POINT - E		231	65.0	92.9	140	0	139.7	37.340	84	8910
TOTAL FIELD		2,553			1,211	1	1,210.6			
AIRPORT										
BLUESKY - A		104	80.0	86.0	71	22	49.1	38.560	77	8112
DUNLEVY - A		163	90.0	87.3	128	69	59.8	37.828	52	8112
BALDONNEL - A		49	4.1	80.8	2	2	0.0	39.482	57	8805
HALFWAY - A		37	5.0	81.7	2	2	0.0	39.985	53	8803
HALFWAY - B										
PETRO-CAN PROJECT	SOLUTION	6	50.0	84.6	3				78	7912
	GAS CAP	303	90.0	84.6	231				78	7912
	TOTAL GAS	309			234	3	230.5	39.897		
TOTAL FIELD		662			437	98	339.4			
AITKEN CREEK										
GETHING - A										
UNOCAL UNIT #1		1,404	90.0	88.8	1,122	443-	1,565.7	42.689	59	9003
UNOCAL PROJECT	SOLUTION	136	80.0	88.8	96				59	9003
	GAS CAP	0	0.0	88.8	0				59	9003
	TOTAL GAS	136			96	1,236	1,140.0-	42.689		
TOTAL POOL		1,540			1,218	793	425.7			
TOTAL FIELD		1,540			1,218	793	425.7			
ALCES										
KISKATINAW - A		636	90.0	87.3	499	62	437.1	38.762	81	8903
TOTAL FIELD		636			499	62	437.1			

RUN DATE: 90/05/24
RUN TIME: 12:10:20

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FIELD / POOL / PROJECT		IN PLACE VOLUME Mm3	REC FACT %	SHRINK FACT %	INITIAL ESTABLISHED Mm3	CUM PROD @ 891231 Mm3	REMAINING RESERVES Mm3	MKT GAS HEAT MJ/m3	POOL DISC YEAR	LAST UPDATE yymm
ALTARES										
BLUESKY - A		120	90.0	86.4	93	0	93.2	40.309	59	8510
ESSO PROJECT		258	90.0	86.4	201	2	198.9	40.309	59	8510
	TOTAL POOL	378			294	2	292.1			
BLUESKY - B		148	85.0	85.5	107	0	107.3	37.173	80	8107
	TOTAL FIELD	526			401	2	399.4			
ATTACHIE										
BALDONNEL - A		378	90.0	82.6	281	0	280.8	40.329	71	8112
(SUBTOTAL)										
KISKATINAW - A		187	90.0	86.5	146	146	0.3	38.478	71	8911
BASAL KISKATINAW - A		316	90.0	86.5	246	0	245.6	38.478	71	8911
	SUBTOTAL	503			392	146	245.9			
	TOTAL FIELD	881			673	146	526.7			
BEATTON RIVER										
FIRST GREEN MARKER - A		58	85.0	86.1	43	0	42.5	40.081	71	8911
HALFWAY - E		30	85.0	83.6	21	0	21.0	38.988	72	8412
	TOTAL FIELD	88			64	0	63.5			
BEAVERDAM										
UPPER HALFWAY - A		350	90.0	84.5	266	220	45.8	39.613	65	8805
	TOTAL FIELD	350			266	220	45.8			
BEAVER RIVER										
MATTSON - A		56	77.0	87.4	38	38	0.0	37.461	61	7812
BANFF - A		28	50.0	87.4	12	12	0.[illegible]	37.461	74	7812
NAHANNI - A		7,312	70.0	84.5	4,325	4,202	123.1	36.297	61	9002
	TOTAL FIELD	7,396			4,375	4,252	123.1			
BEAVERTAIL										
GETHING - A		1,846	85.0	86.4	1,356	1,213	142.8	39.773	57	8704
DUNLEVY - B		44	85.0	85.2	32	0	31.9	40.193	78	8406
HALFWAY - A		68	90.0	84.5	52	0	52.1	39.066	66	8412
	TOTAL FIELD	1,958			1,440	1,213	226.8			

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BEG									
BALDONNEL - A									
PETRO-CAN PROJECT	969	25.0	84.5	205	177	28.1	39.696	62	8112
BALDONNEL - C									
PETRO-CAN PROJECT	941	88.0	84.5	700	645	55.0	39.696	61	7812
(SUBTOTAL)									
BALDONNEL - B									
PETRO-CAN PROJECT	2,620	88.0	84.5	1,948	1,211	736.9	39.696	60	7812
HALFWAY - A									
PETRO-CAN PROJECT	4,000	90.0	84.5	3,042	2,345	697.4	39.982	61	8312
SUBTOTAL	6,620			4,990	3,556	1,434.3			
TOTAL FIELD	8,530			5,895	4,378	1,517.4			
BEG WEST									
BALDONNEL - A									
PETRO-CAN PROJECT	92	80.0	84.5	62	42	19.5	39.181	60	8702
BALDONNEL - B									
PETRO-CAN PROJECT	178	80.0	84.5	121	21	99.6	39.181	60	8702
TOTAL FIELD	270			183	63	119.1			
BERNADET									
BLUESKY - A	36	78.0	87.3	25	24	0.1	40.026	62	8805
BLUESKY - C	46	80.0	85.4	31	20	11.1	40.730	78	8903
DUNLEVY - A	258	85.0	73.3	161	76	84.3	39.579	77	8512
INGA - A	43	90.0	85.7	33	0	33.3	40.010	79	8003
HALFWAY - B	42	90.0	69.8	26	0	25.9	40.825	85	8701
TOTAL FIELD	425			276	120	154.7			
BIRCH									
GETHING - B	23	90.0	85.0	18	10	7.9	40.164	77	8012
BALDONNEL - A	81	90.0	82.6	60	18	42.5	40.008	77	8408
BALDONNEL - B	790	90.0	82.6	588	70	517.2	40.008	78	8409
HALFWAY - A	353	90.0	83.5	265	60	205.6	40.233	74	7812
TOTAL FIELD	1,247			931	158	773.2			

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BIVOUAC										
DEBOLT - A		313	75.0	85.4	200	0	200.4	40.135	72	8102
DEBOLT - B		40	50.0	85.4	17	0	17.0	40.135	79	7912
TOTAL FIELD		353			217	0	217.4			
BLUEBERRY										
DUNLEVY - A		462	79.0	85.4	312	292	19.4	40.271	57	7812
DUNLEVY - B		873	79.0	85.4	589	374	215.2	38.745	53	7812
BALDONNEL - A		177	15.6	83.6	23	22	0.6	39.768	58	8712
BALDONNEL - B		1,203	15.0	83.6	151	140	11.1	39.768	53	7812
BLUEBERRY - B		279	1.0	35.3	1	1	0.1	35.501	60	8006
HALFWAY - A		221	25.0	80.8	45	8	36.9	39.794	66	7812
DEBOLT - A										
SUNCOR PROJECT	SOLUTION	400	60.0	82.6	198				57	8603
	GAS CAP	312	90.0	82.6	232				57	8603
	TOTAL GAS	712			430	326	104.8	40.661		
DEBOLT - B	SOLUTION	29	60.0	82.6	14				56	8512
	GAS CAP	0	0.0	82.6	0				56	8512
	TOTAL GAS	29			14	13	1.0	40.661		
SUNCOR PROJECT	SOLUTION	430	50.0	82.6	178				56	8512
	GAS CAP	1,322	80.0	82.6	874				56	8512
	TOTAL GAS	1,752			1,052	432	619.9	40.661		
TOTAL POOL		1,781			1,066	445	620.9			
TOTAL FIELD		5,708			2,617	1,608	1,009.0			
BLUEBERRY EAST										
BALDONNEL - A		630	9.9	81.7	51	51	0.1	39.741	58	8805
HALFWAY - A		17	50.0	79.9	7	7	0.0	39.794	58	7812
DEBOLT - A		17	44.9	85.4	7	7	0.0	38.592	58	8805
TOTAL FIELD		664			65	65	0.1			

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FIELD / POOL / PROJECT		IN PLACE VOLUME Mm3	REC FACT %	SHRINK FACT %	INITIAL ESTABLISHED Mm3	CUM PROD @ 891231 Mm3	REMAINING RESERVES Mm3	MKT GAS HEAT MJ/m3	POOL DISC YEAR	LAST UPDATE yymm
BLUEBERRY WEST										
DUNLEVY - A		252	50.0	84.5	106	16	90.7	39.775	57	8908
DUNLEVY - B		133	20.0	84.5	22	22	0.1	39.714	56	8907
BALDONNEL - A		552	50.0	84.5	233	127	106.4	39.613	57	7906
DEBOLT - A		569	90.0	86.4	442	1	441.4	39.483	86	8803
TOTAL FIELD		1,506			803	166	638.6			
BOUGIE										
DEBOLT - A		53	80.0	94.2	40	0	40.0	39.144	78	7812
DEBOLT - C		569	50.0	94.2	268	1	266.7	39.144	82	8510
SLAVE POINT - A		142	65.0	80.2	74	0	74.2	37.165	78	8910
TOTAL FIELD		764			382	1	380.9			
BOULDER										
BALDONNEL - A		1,039	90.0	82.2	769	0	768.9	37.613	88	8906
TOTAL FIELD		1,039			769	0	768.9			
BOUNDARY LAKE										
BLUESKY - A		85	80.0	75.8	52	17	34.2	40.808	57	7812
BLUESKY - B		19	50.0	75.8	7	5	2.1	40.875	62	8908
BLUESKY - C		273	90.0	84.3	207	0	206.9	39.294	78	7912
GETHING - A										
PETRO-CAN PROJECT		337	90.0	75.0	227	220	7.0	41.340	58	8512
GETHING - B		37	84.0	74.2	23	20	3.1	40.970	60	8112
DUNLEVY - A		135	80.0	75.0	81	21	60.3	40.561	61	8812
DUNLEVY - B		7	14.4	75.0	1	1	0.0	40.561	57	8908
BALDONNEL - C		216	90.0	71.0	138	28	109.6	41.474	77	8004
BOUNDARY LAKE - A	SOLUTION	325	60.0	60.7	118				55	9004
	GAS CAP	0	0.0	60.7	0				55	9004
	TOTAL GAS	325			118	22	96.1	40.869		
ESSO UNIT #1	SOLUTION	4,105	59.0	60.7	1,470				55	8711
	GAS CAP	0	0.0	60.7	0				55	8711
	TOTAL GAS	4,105			1,470	1,294	176.1	40.869		
TEXACO UNIT #2	SOLUTION	2,598	54.9	60.7	866				55	8711
	GAS CAP	0	0.0	60.7	0				55	8711
	TOTAL GAS	2,598			866	799	67.0	40.869		
AMOCO PROJECT #1	SOLUTION	464	57.4	60.7	162				55	8711

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FIELD / POOL / PROJECT		IN PLACE VOLUME Mm3	REC FACT %	SHRINK FACT %	INITIAL ESTABLISHED Mm3	CUM PROD @ 891231 Mm3	REMAINING RESERVES Mm3	MKT GAS HEAT MJ/m3	POOL DISC YEAR	LAST UPDATE yymm
BOUNDARY LAKE										
BOUNDARY LAKE - A										
AMOCO PROJECT #1	GAS CAP	0	0.0	60.7	0				55	8711
	TOTAL GAS	464			162	144	18.1	40.869		
AMOCO PROJECT #2	SOLUTION	128	69.4	60.7	54				55	8711
	GAS CAP	0	0.0	60.7	0				55	8711
	TOTAL GAS	128			54	55	1.0-	40.869		
TOTAL POOL		7,620			2,670	2,314	356.3			
BOUNDARY LAKE - B		138	90.0	74.7	93	0	93.0	44.724	75	8004
BASAL BOUNDARY - A		101	80.0	75.0	61	52	8.0	42.159	66	7812
COPLIN - A		32	90.0	86.2	25	0	24.6	42.212	79	8112
COPLIN - B	SOLUTION	4	70.0	86.2	3				80	8901
	GAS CAP	0	0.0	86.2	0				80	8901
	TOTAL GAS	4			3	3	0.1	39.871		
HALFWAY - B		295	90.0	75.8	201	0	201.0	40.881	64	8103
HALFWAY - C		24	90.0	75.8	16	0	16.2	40.881	78	8012
HALFWAY										
AMERADA PROJECT	SOLUTION	35	50.0	60.1	11				60	8912
	GAS CAP	135	90.0	60.1	73				60	8912
	TOTAL GAS	170			84	34	49.2	38.324		
BELLOY - A		126	90.0	75.6	86	0	85.7	40.957	58	8903
BELLOY - C		32	90.0	75.6	22	0	22.0	40.957	88	8910
BELLOY - E		364	90.0	76.4	250	0	250.2	40.462	88	9002
BELLOY - H		300	90.0	75.8	205	0	204.2	40.370	89	8910
BELLOY - I		743	90.0	75.4	504	2	502.5	40.745	89	8910
BELLOY - J		554	90.0	75.3	375	0	375.5	40.782	89	8910
BELLOY - K		323	90.0	75.8	220	1	219.0	40.501	89	8910
BASAL KISKATINAW										
PLACER PROJECT		2,278	85.0	76.2	1,475	99	1,376.7	38.328	87	8908
(SUBTOTAL)										
BALDONNEL - A		189	90.0	71.0	121	80	41.3	41.474	62	8112
BALDONNEL - B		744	90.0	71.0	475	429	46.2	41.474	57	8112
SUBTOTAL		933			596	509	87.5			

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FIELD POOL PROJECT		IN PLACE VOLUME Mm3	REC FACT %	SHRINK FACT %	INITIAL ESTABLISHED Mm3	CUM PROD @ 891231 Mm3	REMAINING RESERVES Mm3	MKT GAS HEAT MJ/m3	POOL DISC YEAR	LAST UPDATE yymm
BOUNDARY LAKE										
(SUBTOTAL)										
BELLOY - B		707	90.0	73.6	468	1	467.2	41.064	87	9002
BELLOY - G		449	90.0	74.5	301	0	301.0	41.318	88	8910
SUBTOTAL		1,156			769	1	768.2			
TOTAL FIELD		16,302			8,391	3,327	5,063.1			
BOUNDARY LAKE NORTH										
GETHING - A		22	50.0	83.6	9	0	9.1	39.369	80	8107
HALFWAY - A		490	50.0	87.3	214	0	213.8	39.285	63	8112
HALFWAY - B		611	90.0	85.4	470	420	49.4	40.288	64	8112
HALFWAY - C										
MURPHY PROJECT		75	90.0	85.4	57	62	4.3-	40.288	72	8803
HALFWAY - D										
MURPHY PROJECT	SOLUTION	85	50.0	85.4	36				73	8904
	GAS CAP	5	90.0	85.4	4				73	8904
	TOTAL GAS	90			40	12	28.2	40.288		
HALFWAY - E		189	90.0	85.4	145	20	125.7	40.288	66	8105
HALFWAY - G		65	90.0	87.4	51	0	50.7	38.437	80	8107
TOTAL FIELD		1,542			986	514	472.6			
BRASSEY										
BLUESKY - B		94	80.0	89.8	68	0	67.7	44.522	88	8903
CADOMIN - B		95	90.0	93.1	80	0	79.6	40.232	88	8903
TOTAL FIELD		189			148	0	147.3			
BUBBLES										
BALDONNEL - A		682	85.0	83.6	485	321	163.3	39.763	59	8704
PETRO-CAN PROJECT		4,167	85.0	83.6	2,961	2,351	610.4	39.763	59	8702
TOTAL POOL		4,849			3,446	2,672	773.7			
HALFWAY - A		144	70.0	81.7	83	0	82.5	40.144	76	7906
TOTAL FIELD		4,993			3,529	2,672	856.2			

RUN DATE: 90/05/24
RUN TIME: 12:10:20

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FIELD / POOL / PROJECT		IN PLACE VOLUME Mm3	REC FACT %	SHRINK FACT %	INITIAL ESTABLISHED Mm3	CUM PROD @ 891231 Mm3	REMAINING RESERVES Mm3	MKT GAS HEAT MJ/m3	POOL DISC YEAR	LAST UPDATE yymm
BUBBLES NORTH										
BALDONNEL - A		1,406	85.0	77.6	927	54	873.1	39.763	76	8704
BALDONNEL/UPPER CHARLIE LAKE A		1,635	85.0	82.4	1,145	166	979.4	39.731	76	9002
HALFWAY - A		517	50.0	84.5	218	2	216.7	39.594	61	7812
TOTAL FIELD		3,558			2,290	222	2,069.2			
BUICK CREEK										
BLUESKY - A		141	90.0	87.3	111	105	5.6	39.705	62	8112
BLUESKY - B		163	79.0	87.3	112	15	97.1	39.705	62	8112
BLUESKY - C		569	90.0	86.4	442	332	110.8	40.036	71	8002
BLUESKY - D		228	90.0	86.9	178	85	93.7	40.144	72	7812
GETHING - A		88	90.0	86.4	68	17	51.3	39.773	77	7812
DUNLEVY - A	SOLUTION	28	80.0	86.4	20				64	9003
	GAS CAP	3,522	90.0	86.4	2,739				64	9003
	TOTAL GAS	3,550			2,759	2,140	618.3	40.328		
DUNLEVY - B		2,139	90.0	86.4	1,663	1,457	206.0	39.893	57	7812
DUNLEVY - D		52	80.0	86.4	36	0	35.7	40.137	73	7812
DUNLEVY - G		38	90.0	86.4	29	12	17.0	39.893	76	7812
DUNLEVY - H		767	90.0	85.4	589	310	279.7	40.137	75	8512
DUNLEVY - I		239	90.0	86.0	185	128	57.2	40.310	76	8710
BALDONNEL - A		127	85.0	81.7	88	0	88.2	40.335	54	8210
CECIL - A		104	70.0	87.3	64	63	0.2	38.996	54	8112
NORTH PINE - A		69	90.0	87.0	54	34	19.8	39.516	82	8307
HALFWAY - A		117	90.0	81.7	86	0	86.1	39.746	79	8709
(SUBTOTAL)										
BLUESKY - E		22	90.0	86.4	17	4	13.6	40.036	86	8704
DUNLEVY - C		3,203	90.0	86.4	2,491	2,427	63.6	40.328	54	7812
SUBTOTAL		3,225			2,508	2,431	77.2			
(SUBTOTAL)										
DOIG - A										
INVERNESS PROJECT	SOLUTION	38	50.0	76.1	15				77	8803
	GAS CAP	9	90.0	76.1	6				77	8803
	TOTAL GAS	47			21	9	12.1	41.530		
DOIG - B										
POCO PROJECT	SOLUTION	151	90.0	76.1	103				76	8903
	GAS CAP	172	90.0	76.1	118				76	8903
	TOTAL GAS	323			221	136	84.7	41.530		
SUBTOTAL		370			242	145	96.8			

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FIELD / POOL / PROJECT		IN PLACE VOLUME Mm3	REC FACT %	SHRINK FACT %	INITIAL ESTABLISHED Mm3	CUM PROD @ 891231 Mm3	REMAINING RESERVES Mm3	MKT GAS HEAT MJ/m3	POOL DISC YEAR	LAST UPDATE yymm
BUICK CREEK										
(SUBTOTAL)										
DUNLEVY - K		769	90.0	85.4	591	194	396.7	40.193	77	8710
DUNLEVY - L	SOLUTION	3	50.0	85.4	1				87	8802
	GAS CAP	0	0.0	85.4	0				87	8802
	TOTAL GAS	3			1	0	1.1	40.193		
SUBTOTAL		772			592	194	397.8			
TOTAL FIELD		12,758			9,806	7,468	2,338.5			
BUICK CREEK NORTH										
(SUBTOTAL)										
BLUESKY - A		259	85.0	85.9	189	396	206.8-	40.792	65	7812
DUNLEVY - A		1,193	90.0	85.4	917	499	418.3	40.157	66	8310
DUNLEVY - B		242	89.0	86.4	186	185	1.7	40.882	65	7812
DUNLEVY - C		36	80.0	86.4	25	6	19.2	40.882	77	7812
SUBTOTAL		1,730			1,317	1,086	232.4			
TOTAL FIELD		1,730			1,317	1,086	232.4			
BUICK CREEK WEST										
BLUESKY - A		564	90.0	87.3	443	415	28.5	40.144	76	8903
BLUESKY - C		43	90.0	86.0	33	14	19.4	40.865	77	8402
DUNLEVY - C		27	80.0	85.4	19	0	18.7	39.897	77	8709
DUNLEVY - E		162	90.0	87.5	127	14	113.3	40.087	78	7812
BALDONNEL - A		248	80.0	81.7	162	114	48.5	40.392	57	8106
HALFWAY - A		394	85.0	72.4	242	160	82.6	40.374	54	8602
(SUBTOTAL)										
DUNLEVY - A	SOLUTION	127	19.4	85.4	21				57	8704
	GAS CAP	2,254	90.0	85.4	1,732				57	8704
	TOTAL GAS	2,381			1,753	1,533	220.6	39.897		
DUNLEVY - B	SOLUTION	8	19.4	85.4	1				57	8704
	GAS CAP	1,316	90.0	85.4	1,011				57	8704
	TOTAL GAS	1,324			1,012	974	38.4	39.897		
SUBTOTAL		3,705			2,765	2,507	259.0			
TOTAL FIELD		5,143			3,791	3,224	570.0			

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FIELD / POOL / PROJECT		IN PLACE VOLUME Mm3	REC FACT %	SHRINK FACT %	INITIAL ESTABLISHED Mm3	CUM PROD @ 891231 Mm3	REMAINING RESERVES Mm3	MKT GAS HEAT MJ/m3	POOL DISC YEAR	LAST UPDATE yymm
BULLDOG										
SLAVE POINT - A		314	65.0	85.4	175	0	174.5	36.416	73	8911
TOTAL FIELD		314			175	0	174.5			
BULRUSH										
HALFWAY - B										
UNOCAL PROJECT	SOLUTION	18	20.0	87.8	3				77	9005
	GAS CAP	50	35.0	87.8	15				77	9005
	TOTAL GAS	68			18	14	4.6	39.527		
TOTAL FIELD		68			18	14	4.6			
BULRUSH EAST										
HALFWAY - B		37	90.0	87.3	29	0	29.1	39.847	70	7812
TOTAL FIELD		37			29	0	29.1			
BULLMOOSE										
BALDONNEL - A										
BP UNIT #1		3,852	90.0	55.0	1,907	636	1,270.7	37.665	74	8904
BALDONNEL - B										
BP UNIT #1		3,344	90.0	55.0	1,655	142	1,513.2	37.665	77	8904
TOTAL FIELD		7,196			3,562	778	2,783.9			
BUTLER										
BALDONNEL - A		810	50.0	87.6	355	0	354.7	37.970	78	8101
TOTAL FIELD		810			355	0	354.7			
CABIN										
SLAVE POINT - A		313	20.0	79.0	50	28	21.6	37.071	69	8702
CZAR PROJECT		115	53.0	79.0	48	39	9.2	37.071	69	8902
TOTAL POOL		428			98	67	30.8			
SLAVE POINT - B		1,206	53.0	79.0	505	531	26.1-	37.071	64	8903
SLAVE POINT - C		755	50.0	79.0	298	230	68.4	37.071	63	8704
SLAVE POINT - D		519	50.0	76.6	199	60	138.4	37.360	77	8411
SLAVE POINT - E		1,020	50.0	79.0	403	33	369.6	37.071	82	8212
TOTAL FIELD		3,928			1,503	921	581.1			

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FIELD / POOL / PROJECT		IN PLACE VOLUME Mm3	REC FACT %	SHRINK FACT %	INITIAL ESTABLISHED Mm3	CUM PROD @ 891231 Mm3	REMAINING RESERVES Mm3	MKT GAS HEAT MJ/m3	POOL DISC YEAR	LAST UPDATE yymm
CACHE CREEK										
COPLIN - A		704	90.0	87.3	553	240	313.7	39.530	69	8112
COPLIN - B		300	90.0	82.8	224	164	59.7	40.108	66	8510
HALFWAY - A		1,809	85.0	65.0	999	351	648.0	40.372	69	8112
DOIG - A		282	.2	81.9	0	0	0.1	42.870	78	8805
TOTAL FIELD		3,095			1,776	755	1,021.5			
CARIBOU										
DEBOLT - A		155	90.0	89.8	126	12	113.1	38.324	75	8112
DEBOLT - B		65	85.0	89.5	50	0	49.6	38.324	76	8112
TOTAL FIELD		220			176	12	162.7			
CECIL LAKE										
DUNLEVY - A		268	85.0	85.8	196	0	195.5	39.081	81	8112
BALDONNEL - A		21	85.0	83.5	15	0	14.8	39.659	85	8903
CECIL - B										
SCURRY PROJECT	SOLUTION	22	50.0	86.5	10				72	8801
	GAS CAP	78	90.0	86.5	61				72	8801
	TOTAL GAS	100			71	60	10.5	39.552		
NORTH PINE - A		64	90.0	85.0	49	0	49.2	39.802	72	8410
SCURRY UNIT #1	SOLUTION	37	50.0	85.0	16				72	8303
	GAS CAP	338	90.0	85.0	259				72	8303
	TOTAL GAS	375			275	320	45.4-	39.802		
SCURRY PROJECT #1	SOLUTION	15	50.0	85.0	6				72	8310
	GAS CAP	7	90.0	85.0	6				72	8310
	TOTAL GAS	22			12	11	0.7	39.802		
SCURRY PROJECT #2	SOLUTION	21	50.0	85.0	9				72	8310
	GAS CAP	40	90.0	85.0	30				72	8310
	TOTAL GAS	61			39	30	9.6	39.802		
BHP PROJECT		46	90.0	85.0	35	24	11.4	39.802	72	8410
TOTAL POOL		568			410	385	25.5			
NORTH PINE - B										
SCURRY PROJECT #3	SOLUTION	9	50.0	85.0	4				74	8303
	GAS CAP	0	0.0	85.0	0				74	8303
	TOTAL GAS	9			4	2	2.2	40.417		

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FIELD / POOL / PROJECT		IN PLACE VOLUME Mm3	REC FACT %	SHRINK FACT %	INITIAL ESTABLISHED Mm3	CUM PROD @ 891231 Mm3	REMAINING RESERVES Mm3	MKT GAS HEAT MJ/m3	POOL DISC YEAR	LAST UPDATE yymm
CECIL LAKE										
NORTH PINE - C										
SCURRY PROJECT #4	SOLUTION	36	50.0	85.0	15				76	8303
	GAS CAP	10	90.0	85.0	8				76	8303
	TOTAL GAS	46			23	14	9.3	39.802		
BHP PROJECT	SOLUTION	11	70.0	84.5	6				76	8904
	GAS CAP	0	0.0	84.5	0				76	8904
	TOTAL GAS	11			6	18	12.0-	39.802		
TOTAL POOL		57			29	32	2.7-			
HALFWAY - A		252	90.0	85.6	194	5	189.2	39.732	72	8112
TOTAL FIELD		1,275			919	484	435.0			
CLARKE LAKE										
KAKISA - A		52	75.0	90.8	35	0	35.4	36.419	60	8903
SLAVE POINT - A		2,481	68.0	84.3	1,422	1,259	163.2	36.731	57	9003
PETRO-CAN PROJECT		59,544	68.0	84.3	34,133	32,545	1,588.2	36.731	57	9003
TOTAL POOL		62,025			35,555	33,804	1,751.4			
SLAVE POINT - B		300	65.0	84.3	165	0	164.6	36.731	74	8112
TOTAL FIELD		62,377			35,755	33,804	1,951.4			
COMMOTION										
BALDONNEL - A		600	80.0	60.9	292	147	145.6	37.848	78	8909
TOTAL FIELD		600			292	147	145.6			
CRUSH										
HALFWAY - A										
UNOCAL UNIT #1	SOLUTION	99	90.0	87.3	78				67	8112
	GAS CAP	65	90.0	87.3	51				67	8112
	TOTAL GAS	164			129	120	8.8	39.815		
TOTAL FIELD		164			129	120	8.8			

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FIELD / POOL / PROJECT		IN PLACE VOLUME Mm3	REC FACT %	SHRINK FACT %	INITIAL ESTABLISHED Mm3	CUM PROD @ 891231 Mm3	REMAINING RESERVES Mm3	MKT GAS HEAT MJ/m3	POOL DISC YEAR	LAST UPDATE yymm
CURRANT										
HALFWAY - A										
PETRO-CAN UNIT #1	SOLUTION	53	50.0	87.3	23				65	8904
	GAS CAP	33	90.0	87.3	26				65	8904
	TOTAL GAS	86			49	122	72.8-	39.815		
PETRO-CAN PROJECT	SOLUTION	11	50.0	87.3	5				65	8903
	GAS CAP	303	90.0	87.3	238				65	8903
	TOTAL GAS	314			243	9	234.1	39.815		
TOTAL POOL		400			292	131	161.3			
HALFWAY - B		230	80.0	87.3	161	0	160.6	39.727	65	8704
TOTAL FIELD		630			453	131	321.9			
CURRANT WEST										
GETHING - A		65	50.0	86.8	28	0	28.4	39.493	79	8112
HALFWAY - A		169	90.0	86.4	131	89	42.2	39.815	74	8112
TOTAL FIELD		234			159	89	70.6			
CUTBANK										
DOE CREEK - A										
CANHUNTER PROJECT		239	75.0	91.9	165	42	122.6	42.966	77	8911
CADOTTE - B		76	75.0	91.6	52	0	51.9	42.491	80	8712
CADOMIN - B		101	75.0	92.8	70	0	70.0	37.888	80	8712
NIKANASSIN - A										
CANHUNTER PROJECT		107	75.0	93.7	75	16	59.1	39.189	80	8711
NIKANASSIN - B		356	75.0	94.5	252	0	252.2	40.918	80	8712
TOTAL FIELD		879			614	58	555.8			
CYPRESS										
BALDONNEL - A										
AMOCO PROJECT		2,297	90.0	89.6	1,852	14	1,838.0	38.392	61	8906
TOTAL FIELD		2,297			1,852	14	1,838.0			

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FIELD / POOL / PROJECT		IN PLACE VOLUME Mm3	REC FACT %	SHRINK FACT %	INITIAL ESTABLISHED Mm3	CUM PROD @ 891231 Mm3	REMAINING RESERVES Mm3	MKT GAS HEAT MJ/m3	POOL DISC YEAR	LAST UPDATE yymm
DAHL										
HALFWAY - B		46	90.0	86.5	36	0	35.5	41.098	79	8001
(SUBTOTAL)										
BLUESKY - A		4,288	90.0	86.4	3,334	1,426	1,908.3	40.182	66	8904
HALFWAY - A		32	85.0	86.5	24	0	23.5	41.098	78	7812
	SUBTOTAL	4,320			3,358	1,426	1,931.8			
	TOTAL FIELD	4,366			3,394	1,426	1,967.3			
DAIBER										
BALDONNEL - A										
TOTAL PROJECT		858	90.0	89.5	691	2	689.5	38.151	59	8806
	TOTAL FIELD	858			691	2	689.5			
DAWSON CREEK										
CADOTTE - A		423	37.0	91.7	144	138	6.0	38.213	57	7812
	TOTAL FIELD	423			144	138	6.0			
DESAN										
DEBOLT - C		45	75.0	92.0	31	0	30.9	37.077	85	8712
	TOTAL FIELD	45			31	0	30.9			
DILLY										
SLAVE POINT - A		347	11.9	81.1	33	33	0.1	36.781	62	8903
	TOTAL FIELD	347			33	33	0.1			
DOE										
CADOTTE - A		979	65.0	92.3	587	0	587.3	39.401	59	8805
BLUESKY - A		1,120	75.0	89.3	750	0	749.9	38.254	71	8112
BLUESKY - B		381	50.0	87.0	166	0	165.6	39.956	78	8310
BALDONNEL - A		72	75.0	89.8	49	0	48.8	39.348	71	8102
KISKATINAW - A		101	80.0	91.3	74	0	73.9	37.698	86	8903
WABAMUN - A		1,388	90.0	87.0	1,087	66	1,021.0	36.874	78	8906
	TOTAL FIELD	4,041			2,713	66	2,646.5			

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POOL RESERVE REPORT - MARKETABLE GAS
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FIELD / POOL / PROJECT		IN PLACE VOLUME Mm3	REC FACT %	SHRINK FACT %	INITIAL ESTABLISHED Mm3	CUM PROD @ 891231 Mm3	REMAINING RESERVES Mm3	MKT GAS HEAT MJ/m3	POOL DISC YEAR	LAST UPDATE yymm
DONIS										
BLUESKY - A		36	90.0	83.2	27	0	26.9	40.365	80	8805
TOTAL FIELD		36			27	0	26.9			
DRAKE										
DUNLEVY - A		101	85.0	86.5	75	0	74.6	39.381	76	8104
'A' MARKER - A		268	85.0	86.4	197	0	197.1	38.893	72	8112
HALFWAY - A		24	90.0	85.4	18	0	18.3	39.222	74	8210
TOTAL FIELD		393			290	0	290.0			
EAGLE										
GETHING - A	SOLUTION	13	50.0	86.6	6				85	8805
	GAS CAP	0	0.0	86.6	0				85	8805
	TOTAL GAS	13			6	2	3.6	41.088		
BELLOY-KISKATINAW	SOLUTION	159	50.0	86.4	69				72	8704
	GAS CAP	0	0.0	86.4	0				72	8704
	TOTAL GAS	159			69	2	66.6	39.825		
SCURRY EAST EAGLE UNIT #1	SOLUTION	651	50.0	86.4	281				72	9004
	GAS CAP	0	0.0	86.4	0				72	9004
	TOTAL GAS	651			281	137	144.3	39.825		
TOTAL POOL		810			350	139	210.9			
TOTAL FIELD		823			356	141	214.5			
EAGLE WEST										
CECIL - A		70	90.0	87.3	55	49	5.6	39.552	69	8311
BELLOY - A	SOLUTION	284	35.0	86.4	86				76	8902
	GAS CAP	666	50.0	86.4	288				76	8902
	TOTAL GAS	950			374	58	316.0	39.406		
SCURRY WEST EAGLE UNIT #1	SOLUTION	0	35.0	86.4	602				76	9003
	GAS CAP	114	50.0	86.4	49				76	9003
	TOTAL GAS	114			651	496	155.1	39.406		
TOTAL POOL		1,064			1,025	554	471.1			

FIELD / POOL / PROJECT		IN PLACE VOLUME Mm3	REC FACT %	SHRINK FACT %	INITIAL ESTABLISHED Mm3	CUM PROD @ 891231 Mm3	REMAINING RESERVES Mm3	MKT GAS HEAT MJ/m3	POOL DISC YEAR	LAST UPDATE yymm
EAGLE WEST										
BELLOY - B		84	85.0	85.0	61	14	46.4	38.709	79	8704
KISKATINAW - A		135	90.0	87.8	107	0	106.7	38.176	73	8903
KISKATINAW - B		8	67.0	87.8	5	5	0.0	38.176	79	8512
KISKATINAW - C		195	90.0	83.5	146	0	146.3	40.398	84	8805
KISKATINAW - D		122	90.0	87.8	96	0	96.2	38.176	78	8903
KISKATINAW - E		62	90.0	87.8	49	0	49.2	38.176	86	8903
KISKATINAW - F		240	90.0	87.8	189	3	186.7	38.176	73	8903
TOTAL FIELD		1,980			1,733	625	1,108.2			
EKWAN										
SLAVE POINT - A		317	25.0	79.1	63	13	50.0	37.776	77	9001
SLAVE POINT - B		111	40.0	82.1	37	12	25.0	37.315	78	8505
TOTAL FIELD		428			100	25	75.0			
ELLEH										
SLAVE POINT - A		735	65.0	85.2	407	0	407.2	36.356	80	8107
TOTAL FIELD		735			407	0	407.2			
ELLEH NORTH										
SLAVE POINT - A		199	1.8	76.4	3	3	0.0	37.491	78	8908
SLAVE POINT - B		112	5.4	91.0	6	6	0.0	37.146	79	8911
TOTAL FIELD		311			9	9	0.0			
ELM										
BLUESKY - A		21	90.0	87.8	17	0	16.8	39.174	81	8107
HALFWAY - A										
MURPHY PROJECT #1	SOLUTION	14	50.0	87.2	6				71	8411
	GAS CAP	63	90.0	87.2	50				71	8411
	TOTAL GAS	77			56	17	38.4	40.300		
HALFWAY - B										
MURPHY PROJECT #2	SOLUTION	7	50.0	87.2	3				70	8503
	GAS CAP	54	90.0	87.2	42				70	8503
	TOTAL GAS	61			45	15	30.7	40.300		

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FIELD / POOL / PROJECT		IN PLACE VOLUME Mm3	REC FACT %	SHRINK FACT %	INITIAL ESTABLISHED Mm3	CUM PROD @ 891231 Mm3	REMAINING RESERVES Mm3	MKT GAS HEAT MJ/m3	POOL DISC YEAR	LAST UPDATE yymm
ELM										
HALFWAY - C	SOLUTION	13	50.0	86.3	6				86	8911
	GAS CAP	120	90.0	86.3	94				86	8911
	TOTAL GAS	133			100	23	76.2	40.786		
TOTAL FIELD		292			218	55	162.1			
FIREBIRD										
BLUESKY - B		48	90.0	85.3	37	0	37.2	40.484	79	8903
BLUESKY - C		82	90.0	87.1	64	0	64.2	39.851	88	8903
DUNLEVY - A		92	85.0	86.4	68	12	55.4	40.165	61	8903
TOTAL FIELD		222			169	12	156.8			
FIREWEED										
BLUESKY - A		470	90.0	86.4	365	267	98.1	40.550	72	8601
BLUESKY - B		71	90.0	86.6	55	36	18.8	40.636	78	8001
BLUESKY - C		55	85.0	86.6	41	21	19.4	40.636	73	8503
DUNLEVY - A		1,175	90.0	84.8	897	460	436.2	40.355	71	8512
DUNLEVY - B		200	90.0	84.8	152	149	3.9	40.355	62	8409
DUNLEVY - C		278	90.0	85.4	214	57	157.0	39.904	59	8112
DUNLEVY - D	SOLUTION	21	50.0	84.5	9				78	9004
	GAS CAP	1,239	90.0	84.5	942				78	9004
	TOTAL GAS	1,260			951	399	552.3	40.355		
DUNLEVY - H		482	90.0	84.8	367	81	286.0	40.355	77	8112
DUNLEVY - M		15	90.0	87.2	11	0	11.3	40.419	73	8102
BALDONNEL - A		134	70.0	84.2	79	13	66.6	40.159	63	8601
BALDONNEL - B		68	90.0	82.4	50	2	48.4	40.480	77	7812
BALDONNEL - C		58	90.0	82.4	43	0	43.0	40.480	78	7812
BALDONNEL - D		219	90.0	82.4	162	0	162.3	40.480	78	7812
DOIG - A										
CZAR PROJECT	SOLUTION	17	50.0	76.1	6				78	7812
	GAS CAP	27	90.0	76.1	18				78	7812
	TOTAL GAS	44			24	1	23.5	41.530		
DOIG - B										
PETRO-CAN PROJECT	SOLUTION	6	50.0	76.1	2				78	7812
	GAS CAP	10	90.0	76.1	7				78	7812
	TOTAL GAS	16			9	1	8.5	41.530		

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FIELD / POOL / PROJECT		IN PLACE VOLUME Mm3	REC FACT %	SHRINK FACT %	INITIAL ESTABLISHED Mm3	CUM PROD @ 891231 Mm3	REMAINING RESERVES Mm3	MKT GAS HEAT MJ/m3	POOL DISC YEAR	LAST UPDATE yymm
FIREWEED										
DEBOLT - A		199	3.5	87.9	6	6	0.0	39.105	60	8805
DEBOLT - B		15	35.0	87.9	5	4	0.6	39.105	71	8908
DEBOLT - C		47	85.0	87.9	35	0	35.4	39.105	59	7812
TOTAL FIELD		4,806			3,466	1,497	1,971.3			
FLATROCK										
GETHING - A		61	90.0	87.6	48	0	48.0	39.528	80	8107
DUNLEVY - A		246	90.0	88.1	195	0	195.0	40.503	80	8107
SIPHON - A		170	85.0	86.4	125	96	28.5	38.661	66	8708
SIPHON - B		104	24.7	81.2	21	21	0.0	39.990	71	8712
HALFWAY - A		281	90.0	84.5	214	103	110.3	39.766	69	7812
HALFWAY - B		126	85.0	81.7	87	84	2.7	39.437	70	8704
HALFWAY - D		35	85.0	87.4	26	0	25.8	38.566	79	8501
HALFWAY - E		249	90.0	82.0	184	117	66.9	39.957	73	8903
WAINOCO PROJECT	SOLUTION	96	50.0	82.0	39				72	8412
	GAS CAP	497	90.0	82.0	367				72	8412
	TOTAL GAS	593			406	174	232.2	39.957		
TOTAL POOL		842			590	291	299.1			
HALFWAY - G		406	90.0	84.6	309	249	59.8	39.897	71	8401
HALFWAY - J		180	90.0	85.6	139	39	99.1	39.424	86	8805
HALFWAY - K		85	90.0	86.0	66	17	48.4	39.497	87	8805
TOTAL FIELD		2,536			1,820	900	916.7			
FLATROCK WEST										
DUNLEVY - A		160	90.0	88.6	128	0	127.6	38.646	79	8107
SIPHON - A		20	85.0	86.4	15	0	14.9	38.661	85	8504
HALFWAY - A		176	90.0	81.1	128	112	16.6	39.564	72	8805
HALFWAY - C		342	90.0	85.0	262	130	131.2	39.696	85	8911
CONOCO PROJECT		260	90.0	85.0	199	103	96.4	39.696	85	8911
TOTAL POOL		602			461	233	227.6			
HALFWAY - D										
OGY PROJECT	SOLUTION	113	50.0	85.8	48				88	9003
	GAS CAP	64	90.0	85.8	50				88	9003
	TOTAL GAS	177			98	6	92.3	41.918		
TOTAL FIELD		1,135			830	351	479.0			

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FIELD / POOL / PROJECT		IN PLACE VOLUME Mm3	REC FACT %	SHRINK FACT %	INITIAL ESTABLISHED Mm3	CUM PROD @ 891231 Mm3	REMAINING RESERVES Mm3	MKT GAS HEAT MJ/m3	POOL DISC YEAR	LAST UPDATE yymm
FORT ST JOHN										
DUNLEVY - A		177	87.0	87.3	134	5	129.6	37.828	53	7812
BALDONNEL - A		3,415	90.0	80.8	2,483	2,051	431.9	39.093	52	8502
BALDONNEL - B		112	20.0	80.8	18	13	4.6	39.093	52	8112
NANCY - A										
PETRO-CAN PROJECT		325	90.0	87.8	257	0	256.7	35.953	57	7812
NORTH PINE - A										
PETRO-CAN UNIT #1	SOLUTION	98	50.0	87.3	43				52	8003
	GAS CAP	101	90.0	87.3	80				52	8003
	TOTAL GAS	199			123	128	6.0-	38.661		
GANE ENERGY PROJECT	SOLUTION	23	50.0	87.3	10				52	8411
	GAS CAP	28	90.0	87.3	22				52	8411
	TOTAL GAS	51			32	15	16.6	38.661		
SOQUIP PROJECT	SOLUTION	8	50.0	87.3	4				86	8701
	GAS CAP	70	90.0	87.3	55				86	8701
	TOTAL GAS	78			59	18	40.6	38.661		
TOTAL POOL		328			214	161	51.2			
NORTH PINE - B		57	80.0	87.3	39	0	39.5	36.980	78	7812
NORTH PINE - C										
MURPHY PROJECT	SOLUTION	7	50.0	85.5	3				78	8909
	GAS CAP	27	90.0	85.5	21				78	8909
	TOTAL GAS	34			24	17	7.2	39.939		
HALFWAY - A		1,780	90.0	82.6	1,323	1,286	37.0	39.535	53	8601
HALFWAY - C		526	80.0	85.4	359	223	135.7	38.625	71	8112
BELLOY - E		302	90.0	87.5	238	0	237.6	38.046	85	8603
DEBOLT - A		237	80.0	80.8	153	0	153.3	37.634	54	7812
(SUBTOTAL)										
BELLOY - A		499	90.0	85.4	384	358	25.1	39.122	52	7812
BELLOY - B	SOLUTION	31	70.0	85.4	19				56	7812
	GAS CAP	0	0.0	85.4	0				56	7812
	TOTAL GAS	31			19	5	13.2	39.122		
SUBTOTAL		530			403	363	38.3			
TOTAL FIELD		7,823			5,645	4,119	1,522.6			

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FIELD / POOL / PROJECT	IN PLACE VOLUME Mm3	REC FACT %	SHRINK FACT %	INITIAL ESTABLISHED Mm3	CUM PROD @ 891231 Mm3	REMAINING RESERVES Mm3	MKT GAS HEAT MJ/m3	POOL DISC YEAR	LAST UPDATE yymm
FORT ST JOHN SOUTHEAST									
DUNLEVY - A	541	20.0	87.3	94	83	11.3	37.828	57	7812
BALDONNEL - A	527	90.0	81.7	388	369	18.4	39.468	56	7812
SIPHON - A	141	90.0	87.3	111	57	53.8	38.661	56	7907
HALFWAY - A	1,000	85.0	81.7	694	655	39.0	39.985	53	8602
BELLOY - A	2,536	94.0	86.4	2,060	1,841	218.5	38.301	52	7812
TOTAL FIELD	4,745			3,347	3,005	341.0			
GOOSE									
NORTH PINE - A	58	48.5	87.3	25	25	0.0	39.499	71	8805
NORTH PINE - B	17	90.0	87.3	13	11	2.8	39.499	78	8103
TOTAL FIELD	75			38	36	2.8			
GOPHER									
HALFWAY - A	101	80.0	86.1	70	32	38.0	39.727	77	7812
TOTAL FIELD	101			70	32	38.0			
GOTE									
SULPHUR POINT - A	2,408	74.0	80.6	1,436	447	988.7	37.330	72	8912
TOTAL FIELD	2,408			1,436	447	988.7			
GRAHAM									
GETHING - A	103	2.2	89.0	2	2	0.0	37.626	77	8907
DUNLEVY - A	39	16.7	87.4	6	6	0.0	37.935	77	8907
DEBOLT - A	137	90.0	84.5	104	47	57.2	37.913	72	8010
DEBOLT - B	54	90.0	84.5	41	0	41.0	37.913	57	8010
TOTAL FIELD	333			153	55	98.2			
GRASSY									
DEBOLT - A	1,423	90.0	90.8	1,163	185	977.4	37.436	70	8903
TOTAL FIELD	1,423			1,163	185	977.4			
GRIZZLY NORTH									
DUNLEVY - A									
OAKWOOD UNIT #1	1,987	40.0	90.6	720	449	270.9	37.882	73	8704
DUNLEVY - B									
OAKWOOD UNIT #1	360	80.0	90.6	261	0	260.6	37.882	74	7812

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FIELD / POOL / PROJECT	IN PLACE VOLUME Mm3	REC FACT %	SHRINK FACT %	INITIAL ESTABLISHED Mm3	CUM PROD @ 891231 Mm3	REMAINING RESERVES Mm3	MKT GAS HEAT MJ/m3	POOL DISC YEAR	LAST UPDATE yymm
GRIZZLY NORTH									
BALDONNEL - A									
OAKWOOD UNIT #2	797	70.0	85.9	479	175	304.6	37.386	80	8704
HALFWAY - A									
OAKWOOD UNIT #2	1,670	30.0	84.6	424	144	280.2	37.569	73	8904
HALFWAY - B									
OAKWOOD UNIT #2	451	80.0	87.2	314	1	313.6	37.617	74	7812
TOTAL FIELD	5,265			2,198	769	1,429.9			
GRIZZLY SOUTH									
DUNLEVY - A									
OAKWOOD UNIT #1	783	70.0	92.1	505	370	134.5	38.006	64	8704
HALFWAY - A	122	80.0	83.3	81	0	81.3	37.988	75	7812
TOTAL FIELD	905			586	370	215.8			
GUNDY CREEK									
DUNLEVY - A	107	90.0	86.4	83	5	77.5	40.030	77	7911
BALDONNEL - A	218	80.0	85.9	150	98	51.9	39.450	57	7906
(SUBTOTAL)									
BALDONNEL - B	540	50.0	86.4	233	119	114.5	38.690	54	7906
BLUEBERRY - A	65	80.0	83.6	44	37	6.3	39.767	57	7906
SUBTOTAL	605			277	156	120.8			
TOTAL FIELD	930			510	259	250.2			
GUNDY CREEK WEST									
DUNLEVY - A	295	90.0	83.5	222	132	89.2	38.745	77	8102
BALDONNEL - A	459	90.0	88.1	364	71	292.8	39.450	77	8102
TOTAL FIELD	754			586	203	382.0			
GWILLIM									
BALDONNEL - A	1,208	50.0	61.3	370	0	370.3	34.452	80	8906
BALDONNEL - B	1,615	70.0	36.2	409	9	399.8	36.837	81	8906
TOTAL FIELD	2,823			779	9	770.1			

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RUN TIME: 12:10:20

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FIELD / POOL / PROJECT	IN PLACE VOLUME Mm3	REC FACT %	SHRINK FACT %	INITIAL ESTABLISHED Mm3	CUM PROD @ 891231 Mm3	REMAINING RESERVES Mm3	MKT GAS HEAT MJ/m3	POOL DISC YEAR	LAST UPDATE yymm
HALFWAY									
BALDONNEL - A	731	22.5	85.4	140	138	2.5	39.805	54	7906
HALFWAY - A	269	21.6	85.5	50	50	0.1	39.409	57	8410
TOTAL FIELD	1,000			190	188	2.6			
HELMET									
BLUESKY - A	69	80.0	85.4	47	0	47.1	38.173	80	8107
SHUNDA - A	51	75.0	81.2	31	0	30.9	37.880	75	8603
JEAN MARIE - A	91	80.0	90.3	66	41	24.3	38.252	76	8103
JEAN MARIE - B	63	50.0	90.3	29	0	28.6	38.252	76	8002
JEAN MARIE - D	146	50.0	90.3	66	0	65.9	38.252	79	8211
JEAN MARIE - E	62	50.0	90.4	28	0	27.9	38.171	78	8903
SLAVE POINT - A	6,817	67.0	81.1	3,704	2,859	845.2	37.113	63	8903
SLAVE POINT - B	748	65.0	81.1	394	207	187.6	37.113	71	8203
SLAVE POINT - C	157	50.0	81.1	64	28	36.2	37.113	71	8703
TOTAL FIELD	8,204			4,429	3,135	1,293.7			
HELMET NORTH									
JEAN MARIE - A	1,676	80.0	90.3	1,211	404	806.9	38.252	76	9004
SLAVE POINT - A	361	65.0	87.4	205	0	205.2	37.628	69	8910
PINE POINT - A	340	80.0	82.5	224	0	223.8	39.544	67	7812
PINE POINT - B	546	80.0	81.8	357	0	357.4	37.356	79	8711
TOTAL FIELD	2,923			1,997	404	1,593.3			
HIGHWAY									
BLUESKY - A	275	90.0	85.5	212	13	198.6	40.952	80	8502
DUNLEVY - A	183	37.0	83.6	57	45	11.1	39.604	56	7812
DUNLEVY - B	119	80.0	83.7	80	15	64.1	39.604	80	8110
BALDONNEL - A	209	23.0	83.6	40	40	. 0.3	39.733	55	7906
HALFWAY - A	256	85.0	81.7	177	53	124.6	39.902	80	8107
HALFWAY - B	453	85.0	81.2	313	38	274.4	39.859	80	8110
DEBOLT - A	810	32.0	87.3	226	127	99.1	39.069	57	7906
TOTAL FIELD	2,305			1,105	331	772.2			
HOFFARD									
SLAVE POINT - A	376	65.0	82.5	202	61	140.8	36.898	65	8907
SLAVE POINT - B	831	65.0	87.4	472	62	409.7	37.404	69	8911
SLAVE POINT - C	439	65.0	81.7	233	0	233.3	37.218	89	9003
TOTAL FIELD	1,646			907	123	783.8			

RUN DATE: 90/05/24
RUN TIME: 12:10:20

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - MARKETABLE GAS
DECEMBER 89

FIELD / POOL / PROJECT		IN PLACE VOLUME Mm3	REC FACT %	SHRINK FACT %	INITIAL ESTABLISHED Mm3	CUM PROD @ 891231 Mm3	REMAINING RESERVES Mm3	MKT GAS HEAT MJ/m3	POOL DISC YEAR	LAST UPDATE yymm
HOSSITL										
SLAVE POINT - A		1,548	65.0	84.9	854	0	854.0	35.579	68	8911
SLAVE POINT - B		449	65.0	81.2	237	0	236.4	37.239	77	8911
SLAVE POINT - C		183	65.0	81.1	97	0	96.7	37.113	77	8911
SLAVE POINT - D		525	65.0	81.2	277	0	277.2	37.239	78	8911
SLAVE POINT - E		367	65.0	81.0	193	0	193.0	37.189	88	9003
SLAVE POINT - F		399	65.0	81.3	211	0	210.7	37.270	89	9003
TOTAL FIELD		3,471			1,869	0	1,868.0			
HUNTER										
BLUESKY - A		38	50.0	88.0	17	0	16.7	38.882	89	9002
HALFWAY - A		122	90.0	84.5	93	16	76.9	39.065	88	8903
TOTAL FIELD		160			110	16	93.6			
INGA										
GETHING - A		22	90.0	87.5	17	14	3.1	40.026	65	8602
DUNLEVY - A		918	90.0	85.4	706	251	454.5	40.896	72	8601
BALDONNEL - B		494	44.0	82.6	180	64	115.2	40.463	68	7812
BALDONNEL - E		116	50.0	84.2	49	19	30.1	40.159	78	8805
COPLIN - B		27	80.0	87.2	19	0	19.2	39.435	70	7812
INGA - A										
MOBIL UNIT #1	SOLUTION	992	62.0	78.9	485				66	8903
	GAS CAP	191	80.0	78.9	121				66	8903
	TOTAL GAS	1,183			606	455	150.7	41.042		
MOBIL UNIT #3		3,800	80.0	80.8	2,456	1,549	907.5	39.455	66	9002
AMOCO UNIT #2	SOLUTION	817	66.0	84.8	457				66	8903
	GAS CAP	0	0.0	84.8	0				66	8903
	TOTAL GAS	817			457	448	9.0	40.664		
TEXACO UNIT #4	SOLUTION	96	70.0	84.8	57				66	8712
	GAS CAP	0	0.0	84.8	0				66	8712
	TOTAL GAS	96			57	47	9.9	40.664		
PETRO-CAN UNIT #5	SOLUTION	206	57.0	84.8	99				66	8904
	GAS CAP	0	0.0	84.8	0				66	8904
	TOTAL GAS	206			99	98	1.4	40.664		
TOTAL POOL		6,102			3,675	2,597	1,078.5			

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FIELD / POOL / PROJECT	IN PLACE VOLUME Mm3	REC FACT %	SHRINK FACT %	INITIAL ESTABLISHED Mm3	CUM PROD @ 891231 Mm3	REMAINING RESERVES Mm3	MKT GAS HEAT MJ/m3	POOL DISC YEAR	LAST UPDATE yymm
INGA									
HALFWAY - A	532	90.0	70.5	338	0	337.5	40.051	80	9004
TOTAL FIELD	8,211			4,984	2,945	2,038.1			
INGA NORTH									
INGA - A	844	80.0	51.1	345	0	344.9	38.386	69	7812
TOTAL FIELD	844			345	0	344.9			
JACKPINE									
CADOTTE	232	75.0	93.9	163	3	160.5	39.042	86	9004
CADOMIN	36	50.0	92.2	17	0	16.3	37.615	80	9004
TOTAL FIELD	268			180	3	176.8			
JEDNEY									
GETHING - A	6	52.7	85.4	3	3	0.0	39.984	63	8907
BALDONNEL - A									
PETRO-CAN PROJECT	10,128	90.0	78.9	7,192	4,538	2,653.9	39.694	58	8903
NORCEN PROJECT	408	90.0	78.9	290	57	232.8	39.694	58	8903
TOTAL POOL	10,536			7,482	4,595	2,886.7			
HALFWAY - A									
PETRO-CAN PROJECT	7,521	80.0	81.7	4,916	3,624	1,291.5	40.144	58	8502
HALFWAY - B	229	50.0	81.7	94	0	93.6	39.889	66	8204
HALFWAY - C	317	90.0	75.2	215	0	214.1	38.618	87	8903
HALFWAY - D	422	90.0	75.2	286	0	285.5	38.618	87	8903
TOTAL FIELD	19,031			12,996	8,222	4,771.4			
JEDNEY WEST									
BALDONNEL - A	37	31.0	78.9	9	9	0.2	39.694	62	7812
HALFWAY - A	646	2.0	81.7	11	9	1.1	40.144	62	7906
TOTAL FIELD	683			20	18	1.3			
JULIENNE CREEK									
BALDONNEL - A									
PETRO-CAN PROJECT	448	25.0	84.5	95	52	42.5	39.632	58	8411
HALFWAY - A									
PETRO-CAN PROJECT	217	84.0	86.4	157	151	6.3	38.990	58	7812

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FIELD / POOL / PROJECT	IN PLACE VOLUME Mm3	REC FACT %	SHRINK FACT %	INITIAL ESTABLISHED Mm3	CUM PROD @ 891231 Mm3	REMAINING RESERVES Mm3	MKT GAS HEAT MJ/m3	POOL DISC YEAR	LAST UPDATE yymm
JULIENNE CREEK									
DEBOLT - A	61	85.0	89.1	46	0	46.2	37.617	58	7906
SHUNDA - A	35	80.0	89.1	25	0	25.0	37.617	58	7906
TOTAL FIELD	761			323	203	120.0			
JULIENNE CREEK NORTH									
BALDONNEL - A	257	90.0	87.0	201	0	200.9	39.173	61	7812
HALFWAY - A	43	90.0	87.9	34	14	20.1	38.990	77	7812
DEBOLT - A									
CANHUNTER PROJECT	349	90.0	89.3	281	85	195.8	38.629	77	7906
TOTAL FIELD	649			516	99	416.8			
JULIENNE CREEK SOUTH									
HALFWAY - A	181	80.0	85.8	124	19	105.2	39.448	70	8712
DEBOLT - A	65	90.0	87.3	51	48	2.8	38.351	77	8602
DEBOLT - B	21	16.1	87.3	3	3	0.0	38.179	77	8907
TOTAL FIELD	267			178	70	108.0			
JULY LAKE									
JEAN MARIE - A	277	50.0	90.3	125	0	124.9	38.252	77	8903
PINE POINT - A	120	80.0	82.5	79	0	79.2	39.544	77	7812
PINE POINT - B	78	80.0	82.5	52	0	51.6	39.544	80	8103
PINE POINT - C	165	80.0	83.7	111	0	110.5	37.225	80	8103
PINE POINT - D	280	80.0	83.7	187	0	187.4	37.225	81	8108
PINE POINT - E	84	80.0	82.6	55	0	55.3	37.125	82	8211
TOTAL FIELD	1,004			609	0	608.9			
JUNIOR									
(SUBTOTAL)									
SLAVE POINT - A									
ESSO PROJECT	308	50.0	84.7	131	149	18.8-	36.209	62	8502
SLAVE POINT - B									
ESSO PROJECT	288	50.0	86.4	124	0	124.4	36.751	63	8709
SLAVE POINT - D									
ESSO PROJECT	110	25.0	84.0	23	15	8.6	36.236	77	8703
SUBTOTAL	706			278	164	114.2			
TOTAL FIELD	706			278	164	114.2			

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FIELD / POOL / PROJECT	IN PLACE VOLUME Mm3	REC FACT %	SHRINK FACT %	INITIAL ESTABLISHED Mm3	CUM PROD @ 891231 Mm3	REMAINING RESERVES Mm3	MKT GAS HEAT MJ/m3	POOL DISC YEAR	LAST UPDATE yymm
KELLY									
PADDY - A									
CANHUNTER PROJECT	182	75.0	91.0	124	4	120.6	42.606	81	8702
CADOTTE - B									
CANHUNTER PROJECT	78	75.0	92.9	54	19	35.2	39.500	87	8711
CADOTTE - C									
CANHUNTER PROJECT	136	75.0	94.3	96	0	96.0	39.502	89	9004
FALHER A - A									
CANHUNTER PROJECT	217	80.0	93.4	162	103	59.4	40.172	78	8709
FALHER A - B	204	80.0	94.2	154	0	153.4	40.455	78	8911
CANHUNTER PROJECT	878	80.0	94.2	662	70	592.3	40.455	78	8712
TOTAL POOL	1,082			816	70	745.7			
FALHER B - A	176	80.0	94.2	133	0	132.9	40.455	78	8704
CANHUNTER PROJECT	1,111	80.0	94.2	837	78	759.2	40.455	78	9004
TOTAL POOL	1,287			970	78	892.1			
GETHING - A									
CANHUNTER PROJECT	203	75.0	92.9	141	0	141.2	38.238	80	8709
GETHING - B									
CANHUNTER PROJECT	100	75.0	93.6	70	19	51.2	38.720	85	8702
GETHING - C									
CANHUNTER PROJECT	185	75.0	93.7	130	5	124.5	38.291	84	8702
CADOMIN - A	112	75.0	93.6	79	0	78.9	37.979	84	8709
TOTAL FIELD	3,582			2,642	298	2,344.8			
KLUA									
DEBOLT - A	31	25.0	88.1	7	3	4.2	39.744	77	8512
SLAVE POINT - A	245	65.0	85.4	136	0	136.3	36.140	56	7812
SLAVE POINT - B	2,310	65.0	82.7	1,242	812	429.7	36.412	71	8003
SLAVE POINT - C	1,580	65.0	84.1	864	0	863.5	36.208	73	7812
SLAVE POINT - D	1,323	65.0	85.3	733	395	338.2	36.140	77	7812
SLAVE POINT - E	393	12.5	85.3	42	39	3.3	36.140	78	8704
SLAVE POINT - F	652	65.0	82.7	350	0	350.3	36.412	81	8212
PINE POINT - A	686	75.0	62.3	320	144	176.8	37.672	73	8408
PINE POINT - B	468	90.0	62.3	262	195	66.8	37.672	78	8703
PINE POINT - C	1,791	75.0	62.2	835	0	835.4	37.661	89	9003
TOTAL FIELD	9,479			4,791	1,588	3,204.5			

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FIELD / POOL / PROJECT	IN PLACE VOLUME Mm3	REC FACT %	SHRINK FACT %	INITIAL ESTABLISHED Mm3	CUM PROD @ 891231 Mm3	REMAINING RESERVES Mm3	MKT GAS HEAT MJ/m3	POOL DISC YEAR	LAST UPDATE yymm
KOBES									
DUNLEVY - A	704	82.0	85.4	493	338	155.2	39.594	58	8809
CHARLIE LAKE - A	186	90.0	84.5	141	116	25.2	39.662	58	8202
CHARLIE LAKE - B	440	87.0	86.9	333	279	53.6	39.561	56	8202
CHARLIE LAKE - C	254	87.0	85.4	189	149	39.4	39.466	57	8202
CHARLIE LAKE - D	27	87.0	86.9	20	4	16.1	39.561	70	8202
CHARLIE LAKE - E	316	90.0	86.4	246	171	74.8	39.673	67	8602
LOWER CHARLIE LAKE - A	395	90.0	84.5	300	4	296.1	39.662	87	9005
DEBOLT - A	1,381	86.0	85.4	1,014	726	288.2	39.618	57	8410
(SUBTOTAL)									
HALFWAY - A	3,008	90.0	85.4	2,312	217	2,094.7	39.742	56	8904
PETRO-CAN PROJECT	673	90.0	85.4	518	1,757	1,239.1-	39.742	56	8904
TOTAL POOL	3,681			2,830	1,974	855.6			
DOIG - A	45	70.0	86.4	27	0	27.2	39.652	87	9004
SUBTOTAL	3,726			2,857	1,974	882.8			
TOTAL FIELD	7,429			5,593	3,761	1,831.4			
KOBES WEST									
INGA - A	88	90.0	86.9	69	71	1.9-	39.561	77	8512
TOTAL FIELD	88			69	71	1.9-			
KOTCHO LAKE									
DEBOLT - A	177	50.0	91.5	81	0	80.9	37.760	79	8102
SLAVE POINT - A									
PETRO-CAN PROJECT	2,950	50.0	81.1	1,196	1,014	182.6	37.432	59	8912
SLAVE POINT - B									
PETRO-CAN PROJECT	52	50.0	81.1	21	0	21.2	37.432	62	8709
SLAVE POINT - C									
PETRO-CAN PROJECT	328	60.0	81.1	159	89	70.1	37.432	72	8409
TOTAL FIELD	3,507			1,457	1,103	354.8			
KOTCHO LAKE EAST									
BLUESKY - A	125	75.0	88.2	82	4	78.8	39.578	80	8004
BLUESKY - B									
CDN-RESERVE PROJECT	347	75.0	87.8	229	61	167.6	39.083	75	7812
BLUESKY - D	88	75.0	88.4	59	0	58.6	39.469	76	7812

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FIELD / POOL / PROJECT		IN PLACE VOLUME Mm3	REC FACT %	SHRINK FACT %	INITIAL ESTABLISHED Mm3	CUM PROD @ 891231 Mm3	REMAINING RESERVES Mm3	MKT GAS HEAT MJ/m3	POOL DISC YEAR	LAST UPDATE yymm
KOTCHO LAKE EAST										
SLAVE POINT - A		57	65.0	81.1	30	0	30.2	37.432	60	7812
SLAVE POINT - B										
CDN-RESERVE PROJECT		706	65.0	79.8	366	114	252.5	37.386	72	7812
SLAVE POINT - C		3,214	50.0	79.8	1,282	638	644.9	37.447	73	8912
TOTAL FIELD		4,537			2,048	817	1,232.6			
KYKLO										
DEBOLT - A										
CONFIDENTIAL		395	80.0	89.0	281	40	241.0	36.552	72	8903
TOTAL FIELD		395			281	40	241.0			
LADYFERN										
GETHING - A		58	90.0	86.4	45	0	44.7	39.024	70	7910
GETHING - B		130	85.0	86.6	96	0	95.4	39.024	64	8805
TOTAL FIELD		188			141	0	140.1			
LAGARDE										
DUNLEVY - A		23	78.0	85.4	15	7	8.4	39.236	56	7812
DUNLEVY - B	SOLUTION	26	50.0	83.8	11				85	9004
	GAS CAP	45	90.0	83.8	34				85	9004
	TOTAL GAS	71			45	6	38.4	37.720		
DUNLEVY - C		163	85.0	86.3	119	0	119.0	39.499	85	8805
BOUNDARY LAKE - A		31	84.0	85.4	22	13	9.7	40.494	62	7812
TOTAL FIELD		288			201	26	175.5			
LAPRISE CREEK										
GETHING - A		18	90.0	85.4	13	10	3.6	39.316	74	8912
GETHING - C		47	90.0	85.4	36	0	35.9	39.316	63	8202
BALDONNEL - B		3,820	90.0	85.6	2,943	987	1,955.5	40.712	78	8903
(SUBTOTAL)										
BALDONNEL - A										
PETRO-CAN PROJECT		18,090	85.0	84.5	12,993	6,753	6,240.1	40.235	58	8701
AMOCO UNIT #1		7,168	85.0	84.5	5,148	5,855	706.7-	40.235	58	8701
TOTAL POOL		25,258			18,141	12,608	5,533.4			
NANCY - A		53	67.9	84.5	30	30	0.0	40.235	74	8712
SUBTOTAL		25,311			18,171	12,638	5,533.4			
TOTAL FIELD		29,196			21,163	13,635	7,528.4			

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LAPRISE CREEK WEST									
BALDONNEL - A	43	90.0	84.5	33	26	7.1	41.012	62	8512
BALDONNEL - B	156	90.0	84.5	119	0	118.6	41.012	80	8103
TOTAL FIELD	199			152	26	125.7			
LOUISE									
SLAVE POINT - A	1,630	50.0	82.5	672	216	455.8	37.377	65	9001
TOTAL FIELD	1,630			672	216	455.8			
MARTIN									
BLUESKY - A	100	80.0	87.2	70	0	70.1	41.272	78	8612
GETHING - A	19	80.0	87.1	14	0	13.5	40.779	80	8612
BALDONNEL - A	303	85.0	86.4	223	0	222.5	40.396	78	8612
SIPHON - A	31	85.0	86.8	23	0	23.1	40.524	77	8612
HALFWAY - A	85	85.0	87.6	63	0	63.0	40.303	63	8805
HALFWAY - B	115	85.0	87.6	86	0	85.7	40.303	79	8612
HALFWAY - D	176	90.0	86.4	137	0	136.4	40.580	79	8911
TOTAL FIELD	829			616	0	614.3			
MEL									
SLAVE POINT - A	1,453	50.0	77.9	566	427	139.1	37.452	79	8405
PINE POINT - A	369	90.0	77.4	257	8	249.3	37.533	77	8710
TOTAL FIELD	1,822			823	435	388.4			
MERCURY									
BLUESKY - A	71	70.0	87.2	44	0	43.6	40.101	88	8903
CHARLIE LAKE	92	90.0	86.8	72	0	72.1	40.659	88	8903
TOTAL FIELD	163			116	0	115.7			
MICA									
BELLOY - A	196	85.0	89.2	149	0	148.8	41.995	79	8101
LOWER KISKATINAW - A	306	90.0	92.9	256	3	253.5	38.892	57	8907
LOWER KISKATINAW - B	69	90.0	92.9	58	0	57.8	38.892	88	8907
BASAL KISKATINAW - A	177	90.0	92.9	148	0	147.6	38.892	88	8907
TOTAL FIELD	748			611	3	607.7			

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FIELD / POOL / PROJECT		IN PLACE VOLUME Mm3	REC FACT %	SHRINK FACT %	INITIAL ESTABLISHED Mm3	CUM PROD @ 891231 Mm3	REMAINING RESERVES Mm3	MKT GAS HEAT MJ/m3	POOL DISC YEAR	LAST UPDATE yymm
MIDWINTER										
JEAN MARIE - A		68	50.0	91.8	31	0	31.0	35.142	80	9004
JEAN MARIE - B		108	50.0	90.4	49	0	48.6	37.804	80	9004
TOTAL FIELD		176			80	0	79.6			
MIKE										
GETHING - B		22	85.0	87.5	17	0	16.6	40.235	81	8201
TOTAL FIELD		22			17	0	16.6			
MILLIGAN CREEK										
GETHING - A		57	41.3	85.4	20	20	0.0	40.291	62	8901
GETHING - B	SOLUTION	10	80.0	85.4	7				62	8411
	GAS CAP	48	80.0	85.4	33				62	8411
	TOTAL GAS	58			40	19	20.6	40.291		
GETHING - C		82	50.0	85.4	35	1	34.2	40.291	62	8507
HALFWAY - A										
UNOCAL UNIT #1	SOLUTION	604	50.0	84.5	255				57	8907
	GAS CAP	486	80.0	84.5	329				57	8907
	TOTAL GAS	1,090			584	455	128.9	41.577		
UNOCAL UNIT #2	SOLUTION	85	80.0	84.5	58				57	8907
	GAS CAP	47	80.0	84.5	32				57	8907
	TOTAL GAS	132			90	79	10.2	41.577		
TOTAL POOL		1,222			674	534	139.1			
HALFWAY - B		54	80.0	84.5	37	0	36.7	39.111	72	8209
HALFWAY - D		32	70.0	88.2	20	0	19.8	39.654	88	8903
TOTAL FIELD		1,505			826	574	250.4			
MILLIGAN CREEK WEST										
HALFWAY - A		125	85.0	83.6	89	29	59.5	38.988	63	7812
HALFWAY - C		153	90.0	83.6	115	0	115.1	39.166	79	8003
HALFWAY - E		62	90.0	86.9	49	12	36.4	38.738	88	8903
TOTAL FIELD		340			253	41	211.0			

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FIELD / POOL / PROJECT		IN PLACE VOLUME Mm3	REC FACT %	SHRINK FACT %	INITIAL ESTABLISHED Mm3	CUM PROD @ 891231 Mm3	REMAINING RESERVES Mm3	MKT GAS HEAT MJ/m3	POOL DISC YEAR	LAST UPDATE yymm
MONIAS										
HALFWAY		19,760	90.0	85.4	15,188	3,171	12,016.8	37.364	79	9003
LOWER BELLOY - A		131	90.0	87.5	103	0	102.9	38.366	79	8903
LOWER BELLOY - B		420	75.0	86.5	273	0	272.7	38.478	81	8903
TAYLOR FLAT - A		169	90.0	88.6	134	0	134.4	38.540	80	8805
TAYLOR FLAT - B		202	50.0	8[illegible].5	87	51	36.5	38.478	79	8903
KISKATINAW - A		310	90.0	86.5	241	0	241.0	38.478	80	8102
TOTAL FIELD		20,992			16,026	3,222	12,804.3			
MONTNEY										
BLUESKY - A		45	50.0	86.4	19	4	15.9	40.364	55	7812
BLUESKY - B		55	80.0	86.1	38	0	37.6	39.846	78	8211
CECIL - A		67	80.0	82.6	44	17	27.5	39.060	54	8904
HALFWAY - A		251	87.0	78.0	170	75	95.0	40.292	55	7812
HALFWAY - B		277	80.0	80.8	179	71	108.3	40.393	61	8612
TOTAL FIELD		695			450	167	284.3			
MURRAY										
BALDONNEL - A		854	80.0	72.3	494	1	493.0	37.673	78	8408
BALDONNEL - C		471	90.0	70.2	298	0	297.6	37.722	80	8102
TOTAL FIELD		1,325			792	1	790.6			
MUSKRAT										
GETHING - A		15	70.0	86.9	9	0	9.2	39.647	85	8903
HALFWAY - A		60	80.0	79.1	38	0	37.6	39.868	85	8903
TOTAL FIELD		75			47	0	46.8			
NIG CREEK										
GETHING - A		10	80.0	86.9	7	0	6.7	40.390	77	8004
GETHING - B		110	80.0	86.9	77	0	76.5	40.390	78	7812
GETHING - C		143	80.0	83.6	96	0	95.6	41.910	78	8805
BALDONNEL - A		3,692	80.0	82.6	2,440	724	1,716.0	40.008	54	8903
TEXACO PROJECT		14,768	80.0	82.6	9,759	5,874	3,884.8	40.008	54	8903
HUBER PROJECT	SOLUTION	17	50.0	84.5	7				54	7812
	GAS CAP	0	0.0	84.5	0				54	7812
	TOTAL GAS	17			7	0	6.9	40.008		
TOTAL POOL		18,477			12,206	6,598	5,607.7			

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NIG CREEK									
BALDONNEL - E	204	10.0	86.1	18	0	17.5	40.454	76	7812
HALFWAY - A	180	90.0	72.4	117	0	117.3	40.374	55	7812
SLAVE POINT - A	241	65.0	67.8	106	0	106.2	37.119	54	8910
TOTAL FIELD	19,365			12,627	6,598	6,027.5			
NIG CREEK NORTH									
BLUESKY - A	267	90.0	86.4	207	1	206.8	40.140	79	8103
TOTAL FIELD	267			207	1	206.8			
NIG CREEK WEST									
BALDONNEL - A	163	18.0	81.7	24	24	0.2	39.832	54	7812
TOTAL FIELD	163			24	24	0.2			
NOEL									
PADDY - A	253	75.0	91.1	173	0	172.8	40.692	87	8903
PADDY - C	111	75.0	94.0	78	0	78.2	42.233	89	9004
CADOTTE - A	142	75.0	93.7	100	0	100.0	39.481	86	9002
CANHUNTER PROJECT	622	75.0	93.7	437	74	363.4	39.481	86	9002
ESSO PROJECT	133	75.0	93.7	93	14	79.5	39.481	86	9002
TOTAL POOL	897			630	88	542.9			
CADOTTE - B									
CANHUNTER PROJECT	162	75.0	91.6	112	8	103.3	41.146	80	9002
CADOTTE - C									
CANHUNTER PROJECT	26	50.0	95.0	12	0	12.1	38.024	81	8903
CADOTTE - D									
CANHUNTER PROJECT	248	75.0	91.6	170	2	168.3	38.686	87	9002
CADOTTE - I									
CANHUNTER PROJECT	133	75.0	93.8	93	0	93.3	38.125	89	9002
CADOTTE - K									
CANHUNTER PROJECT	67	75.0	91.6	46	2	44.2	38.686	86	9002
CADOTTE - L									
CANHUNTER PROJECT	285	75.0	93.3	199	41	158.3	39.782	86	9002
CADOTTE - M									
CANHUNTER PROJECT	378	75.0	93.8	266	4	262.0	38.125	81	9005
FALHER A - A									
CANHUNTER PROJECT	53	60.0	92.8	29	29	0.0	39.187	80	8903
FALHER A - B									
CANHUNTER PROJECT	110	80.0	86.5	76	0	76.1	38.883	82	9002

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NOEL										
FALHER A - D										
CANHUNTER PROJECT		166	80.0	94.7	125	2	123.9	38.484	89	8911
FALHER A - E										
CANHUNTER PROJECT		83	80.0	86.5	58	0	57.5	38.883	89	9003
FAHLER B - B										
CANHUNTER PROJECT		76	80.0	86.5	53	0	52.8	38.883	82	9002
FAHLER B - C										
CANHUNTER PROJECT		1,212	80.0	92.2	894	48	846.6	41.167	87	9003
FALHER D - A										
CANHUNTER PROJECT		102	80.0	93.7	76	4	72.6	37.944	86	9002
BASAL BLUESKY - A										
CANHUNTER PROJECT		714	80.0	91.4	522	15	507.4	37.809	81	9003
BASAL BLUESKY - B		353	75.0	91.4	242	0	241.7	37.809	87	9003
CANHUNTER PROJECT		302	75.0	91.4	207	128	78.9	37.809	87	9003
TOTAL POOL		655			449	128	320.6			
BASAL BLUESKY - C										
CANHUNTER PROJECT		68	80.0	91.4	50	0	49.5	37.809	82	9002
BASAL BLUESKY - D										
CANHUNTER PROJECT		156	70.0	91.4	100	22	77.5	37.809	87	9002
GETHING - B		306	75.0	94.2	216	0	216.3	38.870	87	8904
GETHING - C		292	75.0	94.2	206	0	206.4	38.870	89	9004
CADOMIN - B		30	50.0	91.6	14	0	13.4	37.979	80	8904
CADOMIN - C		373	75.0	91.6	256	0	256.4	37.979	82	8901
TOTAL FIELD		6,956			4,903	393	4,512.4			
NORTH PINE										
NORTH-PINE - B		235	90.0	87.3	185	156	28.7	36.980	78	8704
KILO PROJECT	SOLUTION	7	50.0	87.3	3				78	8701
	GAS CAP	65	90.0	87.3	51				78	8701
	TOTAL GAS	72			54	51	3.7	36.980		
TOTAL POOL		307			239	207	32.4			
TOTAL FIELD		307			239	207	32.4			
OAK										
CECIL - A		9	80.0	85.4	6	3	3.2	39.314	72	7812

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OAK										
HALFWAY - A										
WOODS PROJECT		1,635	90.0	83.6	1,230	717	513.5	39.157	72	8608
HALFWAY - B	SOLUTION	157	50.0	84.5	66				73	8502
	GAS CAP	73	80.0	84.5	49				73	8502
	TOTAL GAS	230			115	44	71.6	39.336		
TOTAL FIELD		1,874			1,351	764	588.3			
OJAY										
DUNLEVY - A		1,919	80.0	90.6	1,391	0	1,391.0	37.882	78	7812
BALDONNEL - A		9,838	80.0	72.3	5,690	0	5,690.4	37.673	74	7812
TOTAL FIELD		11,757			7,081	0	7,081.4			
OSBORN										
BLUESKY - A		108	80.0	88.2	76	0	76.4	39.234	58	7812
GETHING - A		620	90.0	86.8	484	0	484.1	40.026	58	8211
GETHING - B		102	65.0	86.8	57	0	57.4	40.026	79	8508
BALDONNEL - A		156	80.0	85.4	106	0	106.2	40.090	64	8202
BELLOY - A		122	80.0	86.4	85	0	84.1	39.586	58	7812
TOTAL FIELD		1,108			808	0	808.2			
OSPREY										
BLUESKY - B		67	80.0	86.0	46	0	46.2	40.354	77	8103
HALFWAY - A										
PETRO-CAN PROJECT #1	SOLUTION	11	50.0	83.6	5				65	8312
	GAS CAP	22	90.0	83.6	16				65	8312
	TOTAL GAS	33			21	38	16.6-	41.380		
CANTERRA PROJECT		71	90.0	83.6	53	26	27.7	41.380	65	8411
PETRO-CAN PROJECT #2		28	90.0	83.6	21	5	16.1	41.380	65	8411
TOTAL POOL		132			95	69	27.2			
HALFWAY - B		55	6.8	85.4	3	3	0.1-	39.281	77	8907
HALFWAY - C		80	90.0	85.4	61	0	61.4	39.281	77	8108
HALFWAY - E										
PETRO-CAN PROJECT #3	SOLUTION	14	50.0	88.2	6				85	8801
	GAS CAP	70	90.0	88.2	55				85	8801
	TOTAL GAS	84			61	4	56.9	38.817		

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OSPREY										
HALFWAY - F	SOLUTION	4	50.0	83.6	2				85	8512
	GAS CAP	0	0.0	83.6	0				85	8512
	TOTAL GAS	4			2	0	1.7	41.380		
(SUBTOTAL)										
BLUESKY - A		227	65.0	86.0	127	80	47.1	40.354	77	8904
GETHING - A		265	90.0	86.5	206	24	182.6	40.164	77	8712
SUBTOTAL		492			333	104	229.7			
TOTAL FIELD		914			601	180	423.0			
PARADISE										
BALDONNEL - A		182	90.0	81.9	134	14	120.3	39.372	87	8709
HALFWAY - A		26	85.0	85.0	19	17	1.5	39.728	76	8704
TOTAL FIELD		208			153	31	121.8			
PARKLAND										
GETHING - A		175	90.0	83.9	132	0	131.6	37.755	79	8002
BELLOY - A		290	90.0	92.3	241	0	240.7	40.876	56	8907
BELLOY - B		452	90.0	92.3	375	0	375.0	40.876	64	8907
WABAMUN - A										
PETRO-CAN PROJECT		6,300	90.0	90.4	5,126	2,700	2,425.7	36.874	56	8802
WABAMUN - B		132	90.0	90.4	108	0	107.6	36.874	77	8109
WABAMUN - C		210	90.0	83.1	157	0	157.2	36.893	88	8903
TOTAL FIELD		7,559			6,139	2,700	3,437.8			
PEEJAY										
BLUESKY - B		26	1.6	86.4	0	0	0.0	40.164	66	8904
GETHING - A		119	90.0	87.3	93	88	4.8	38.717	62	7906
GETHING - C		40	50.0	87.3	17	0	17.5	39.307	85	8506
BALDONNEL - A		168	90.0	87.3	132	123	8.7	39.864	76	8904
HALFWAY - K		68	85.0	84.5	49	22	26.7	39.872	67	7906
HALFWAY - L										
UNOCAL PROJECT	SOLUTION	13	72.5	83.6	8				68	8412
	GAS CAP	40	90.0	83.6	30				68	8412
	TOTAL GAS	53			38	32	5.6	40.278		

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PEEJAY										
HALFWAY - M		196	90.0	86.0	152	149	3.1	39.753	70	8904
HALFWAY	SOLUTION	126	65.0	83.6	69				59	9003
	GAS CAP	0	0.0	83.6	0				59	9003
	TOTAL GAS	126			69	17	52.1	40.278		
PETRO-CAN UNIT #1	SOLUTION	342	80.0	85.3	234				59	8310
	GAS CAP	160	80.0	85.3	109				59	8310
	TOTAL GAS	502			343	238	105.3	39.214		
UNOCAL UNIT #2	SOLUTION	543	60.0	85.3	278				65	8703
	GAS CAP	84	75.0	85.3	53				65	8703
	TOTAL GAS	627			331	303	28.2	39.214		
PETRO-CAN UNIT #3	SOLUTION	441	65.0	85.3	244				64	8909
	GAS CAP	116	80.0	85.3	79				64	8909
	TOTAL GAS	557			323	249	74.2	39.214		
NORTH PEEJAY PROJECT	SOLUTION	10	75.0	87.3	7				61	8301
	GAS CAP	230	90.0	87.3	181				61	8301
	TOTAL GAS	240			188	114	73.4	38.563		
PACIFIC ARCO PROJECT	SOLUTION	158	55.0	83.6	73				64	8512
	GAS CAP	0	0.0	83.6	0				64	8512
	TOTAL GAS	158			73	65	7.7	40.278		
PENSIONFUND PROJECT		129	80.0	85.3	88	0	88.2	39.214	70	8904
TOTAL POOL		2,339			1,415	986	429.1			
TOTAL FIELD		3,009			1,896	1,400	495.5			
PEEJAY WEST										
HALFWAY - A										
PETRO-CAN PROJECT	SOLUTION	65	35.0	85.4	19				62	8803
	GAS CAP	482	85.0	85.4	350				62	8803
	TOTAL GAS	547			369	190	179.1	39.288		
TOTAL FIELD		547			369	190	179.1			

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PEGGO									
SLAVE POINT - A	58	1.3	81.1	1	1	0.0	37.113	68	8904
TOTAL FIELD	58			1	1	0.0			
PESH									
JEAN MARIE - A	245	50.0	90.6	111	0	110.8	38.541	82	8904
JEAN MARIE - B	22	50.0	90.6	10	0	10.0	38.541	83	8904
SLAVE POINT - A	700	65.0	82.6	376	0	375.7	37.461	82	9003
SLAVE POINT - C	3	50.0	82.1	1	0	1.2	37.060	87	9003
SLAVE POINT - D	62	65.0	86.6	35	0	34.7	37.485	88	8910
TOTAL FIELD	1,032			533	0	532.4			
PETITOT RIVER									
SLAVE POINT - A	1,393	30.0	81.1	339	125	214.3	36.781	59	9001
PETRO-CAN PROJECT	1,393	30.0	81.1	339	281	58.0	36.781	59	9001
TOTAL POOL	2,786			678	406	272.3			
TOTAL FIELD	2,786			678	406	272.3			
PICKELL									
BLUESKY - A	461	90.0	88.2	366	1	365.0	40.186	61	9003
GETHING - B	257	90.0	86.3	199	6	193.7	40.701	87	9004
GETHING - D	112	90.0	86.8	88	4	83.5	40.082	88	9005
HALFWAY - A	208	90.0	86.4	162	36	126.3	40.580	61	8312
HALFWAY - B	76	80.0	86.4	53	0	52.8	40.580	76	7812
HALFWAY - C	36	70.0	86.0	22	0	21.5	40.580	77	7906
TOTAL FIELD	1,150			890	47	842.8			
PLUTO									
HALFWAY - A									
POCO PROJECT	164	90.0	85.9	127	109	17.6	39.460	86	8904
TOTAL FIELD	164			127	109	17.6			
POCKETKNIFE									
DEBOLT - A									
GULF PROJECT	1,834	90.0	96.0	1,584	2	1,582.0	37.485	64	7812
DEBOLT - B	476	90.0	96.0	411	0	411.2	37.599	60	7812

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POCKETKNIFE										
DEBOLT - C		1,076	90.0	96.0	929	3	926.9	37.382	84	9003
SHUNDA - A		179	75.0	95.9	129	0	128.6	37.714	81	8107
	TOTAL FIELD	3,565			3,053	5	3,048.7			
RED CREEK										
NORTH PINE - A		85	90.0	85.4	66	49	16.8	38.405	54	7812
HALFWAY - A		508	50.0	66.9	170	71	98.7	40.730	54	7812
	TOTAL FIELD	593			236	120	115.5			
RED CREEK NORTH										
HALFWAY - A		403	80.0	60.5	195	0	195.0	38.934	76	8704
BELLOY - B		386	90.0	85.4	297	0	296.6	40.133	78	8002
	TOTAL FIELD	789			492	0	491.6			
REDEYE										
HALFWAY - A		535	90.0	86.4	416	0	415.4	41.123	69	8409
	TOTAL FIELD	535			416	0	415.4			
RIGEL										
GETHING - A		98	7.5	86.0	6	6	0.0	40.154	65	8907
LOWER DUNLEVY - B		90	75.0	85.9	58	6	52.3	40.144	72	8210
HALFWAY - A		81	90.0	86.3	63	0	62.8	39.370	79	9003
HALFWAY - B		53	90.0	86.3	41	0	41.2	39.370	80	9004
(SUBTOTAL)										
BLUESKY - A		384	80.0	86.4	265	43	222.2	40.190	55	7812
DUNLEVY - A										
BHP PROJECT #1	SOLUTION	160	90.0	86.4	124				65	8904
	GAS CAP	0	0.0	86.4	0				65	8904
	TOTAL GAS	160			124	132	7.4-	40.107		
DUNLEVY - B										
BHP PROJECT #2	SOLUTION	51	90.0	86.4	40				65	8503
	GAS CAP	0	0.0	86.4	0				65	8503
	TOTAL GAS	51			40	47	7.8-	40.107		

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RIGEL										
(SUBTOTAL)										
DUNLEVY - D	SOLUTION	4	80.0	86.4	3				69	8503
	GAS CAP	0	0.0	86.4	0				69	8503
	TOTAL GAS	4			3	0	2.1	40.107		
DUNLEVY - E	SOLUTION	16	80.0	86.4	11				72	8704
	GAS CAP	0	0.0	86.4	0				72	8704
	TOTAL GAS	16			11	18	6.9-	40.107		
DUNLEVY - F		810	90.0	86.4	630	343	287.2	40.107	55	8904
ESSO PROJECT		12,686	90.0	86.4	9,865	7,937	1,927.8	40.107	55	8904
TOTAL POOL		13,496			10,495	8,280	2,215.0			
SUBTOTAL		14,111			10,938	8,520	2,417.2			
TOTAL FIELD		14,433			11,106	8,532	2,573.5			
RIGEL EAST										
GETHING - A		548	90.0	86.4	426	259	166.8	39.956	56	8407
GETHING - B		21	50.0	86.4	9	0	9.1	39.956	78	8907
HALFWAY - A		121	85.0	89.2	92	1	91.0	39.370	56	8904
TOTAL FIELD		690			527	260	266.9			
RING										
BLUESKY-GETHING-MONTNEY - A		2,358	85.0	87.7	1,758	2	1,756.5	39.994	80	9003
BELLOY - A		82	90.0	87.9	65	0	64.6	37.505	81	9004
SLAVE POINT - A		182	65.0	80.8	96	0	95.8	36.187	55	8910
SLAVE POINT - B		217	65.0	79.5	112	0	112.1	37.293	81	9004
TOTAL FIELD		2,839			2,031	2	2,029.0			
ROGER										
PINE POINT - A										
QUINTANA PROJECT		3,425	61.2	81.6	1,710	1,537	173.8	37.255	76	8904
TOTAL FIELD		3,425			1,710	1,537	173.8			

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FIELD / POOL / PROJECT		IN PLACE VOLUME Mm3	REC FACT %	SHRINK FACT %	INITIAL ESTABLISHED Mm3	CUM PROD @ 891231 Mm3	REMAINING RESERVES Mm3	MKT GAS HEAT MJ/m3	POOL DISC YEAR	LAST UPDATE yymm
SAHTANEH										
PINE POINT - B		1,477	50.0	77.6	573	342	231.1	37.691	78	9001
(SUBTOTAL)										
SLAVE POINT - A		96	74.0	78.7	56	0	55.6	37.233	77	7812
PINE POINT - A		1,232	74.0	78.7	718	321	396.4	37.233	77	8406
	SUBTOTAL	1,328			774	321	452.0			
	TOTAL FIELD	2,805			1,347	663	683.1			
SEPTIMUS										
HALFWAY - A		774	90.0	83.6	583	0	582.7	38.454	79	9004
	TOTAL FIELD	774			583	0	582.7			
SEXTET										
SLAVE POINT - A		326	65.0	87.1	185	1	184.1	36.826	71	8612
	TOTAL FIELD	326			185	1	184.1			
SHEKILIE										
SLAVE POINT - A		395	65.0	85.4	219	0	219.0	36.594	66	8310
	TOTAL FIELD	395			219	0	219.0			
SIERRA										
SLAVE POINT - A		777	65.0	80.4	406	170	236.4	37.541	76	8401
PINE POINT - A MOBIL PROJECT		24,000	80.0	78.5	15,072	10,274	4,798.3	37.573	65	9003
PINE POINT - B		8,808	74.0	77.7	5,065	3,631	1,434.1	37.691	66	7902
PINE POINT - C		3,500	52.0	71.8	1,307	1,084	223.0	37.727	78	8904
PINE POINT - D		2,853	74.0	76.3	1,611	1,172	438.5	37.479	78	8406
PINE POINT - E MOBIL PROJECT		1,641	74.0	78.5	953	394	559.9	37.573	80	8907
	TOTAL FIELD	41,579			24,414	16,725	7,690.2			
SIERRA WEST										
PINE POINT - A		1,238	60.0	64.0	475	0	475.3	37.591	79	8904
	TOTAL FIELD	1,238			475	0	475.3			

FIELD / POOL / PROJECT		IN PLACE VOLUME Mm3	REC FACT %	SHRINK FACT %	INITIAL ESTABLISHED Mm3	CUM PROD @ 891231 Mm3	REMAINING RESERVES Mm3	MKT GAS HEAT MJ/m3	POOL DISC YEAR	LAST UPDATE yymm
SIKANNI										
KISKATINAW - A		372	1.3	95.9	5	5	0.1	37.731	82	8712
DEBOLT - A		435	85.0	95.9	354	84	270.2	37.457	82	8609
DEBOLT - B		272	90.0	95.9	235	82	153.6	37.485	81	8602
DEBOLT - C										
REMINGTON PROJ		5,840	85.0	95.9	4,761	1,021	3,739.9	37.457	82	8908
DEBOLT - D		96	11.8	95.8	11	11	0.1	37.518	83	8908
DEBOLT - G										
SHELL PROJECT		2,450	90.0	95.9	2,115	164	1,950.4	37.120	74	8803
TOTAL FIELD		9,465			7,481	1,367	6,114.3			
SILVER										
BLUESKY - A		3,177	80.0	86.4	2,196	979	1,217.2	41.042	60	8904
BLUESKY - B		283	80.0	85.4	194	61	132.6	40.948	72	8302
HALFWAY - A		63	80.0	87.2	44	5	38.5	40.300	76	7812
HALFWAY - B		62	80.0	85.9	43	18	25.0	40.498	77	8904
TOTAL FIELD		3,585			2,477	1,063	1,413.3			
SILVERBERRY										
NORTH PINE - A		353	95.0	86.6	290	275	15.7	38.828	72	8904
NORTH PINE - B		30	90.0	86.9	23	19	3.8	38.872	78	8711
TOTAL FIELD		383			313	294	19.5			
SIPHON										
GETHING - B		33	90.0	86.0	26	0	25.6	40.154	84	8408
DUNLEVY - A		1,539	85.0	85.8	1,123	1,066	56.9	40.086	69	8701
DUNLEVY - B		175	90.0	86.5	136	0	136.1	40.115	72	8107
BALDONNEL - A		537	25.0	84.0	113	11	101.8	39.243	59	7812
SIPHON - A		456	86.0	80.1	314	231	83.5	39.983	59	7812
SIPHON - B		16	85.0	80.1	11	0	10.6	39.983	77	8709
CECIL - A		50	90.0	86.2	39	0	39.1	39.235	77	8002
HALFWAY - A		998	75.0	84.1	629	392	237.2	39.815	59	8512
HALFWAY - C		65	90.0	84.1	49	8	41.2	39.815	71	8103
TOTAL FIELD		3,869			2,440	1,708	732.0			
SIPHON EAST										
BLUESKY - A	SOLUTION	10	50.0	86.1	4				76	8501
	GAS CAP	730	90.0	86.1	566				76	8501
	TOTAL GAS	740			570	479	91.3	40.094		

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SIPHON EAST										
DUNLEVY - A		89	90.0	85.6	68	4	64.2	40.107	77	8709
BALDONNEL - A		103	90.0	84.0	78	4	74.5	39.243	77	7911
TOTAL FIELD		932			716	487	230.0			
SOJER										
BALDONNEL - A		258	80.0	85.4	176	0	176.4	40.034	59	8704
TOTAL FIELD		258			176	0	176.4			
SQUIRREL										
DUNLEVY - A		175	90.0	86.6	136	0	136.2	39.753	80	8107
TOTAL FIELD		175			136	0	136.2			
STODDART										
BALDONNEL - A		153	90.0	85.7	118	0	117.9	40.106	77	8004
CECIL - B	SOLUTION	10	50.0	82.6	4				76	8001
	GAS CAP	0	0.0	82.6	0				76	8001
	TOTAL GAS	10			4	4	0.6	39.060		
CECIL - C										
PETRO-CAN PROJECT	SOLUTION	4	50.0	82.6	2				77	8703
	GAS CAP	32	90.0	82.6	24				77	8703
	TOTAL GAS	36			26	19	6.7	39.060		
CECIL - D		72	90.0	86.5	56	0	55.9	39.328	78	8102
CECIL - E		32	90.0	86.5	25	0	25.3	39.328	79	8102
CECIL - F		42	90.0	86.5	33	0	32.7	39.328	81	8709
NORTH PINE - A		139	90.0	87.3	109	14	95.7	40.341	66	8311
NORTH PINE - B		52	3.2	87.3	1	1	0.0	36.980	77	8907
BELLOY - A		9,039	90.0	85.4	6,947	6,006	941.6	39.751	57	8904
BELLOY - B		131	89.0	85.4	100	0	99.8	39.751	59	7812
BELLOY - C	SOLUTION	113	50.0	85.7	49				64	8704
	GAS CAP	0	0.0	85.7	0				64	8704
	TOTAL GAS	113			49	23	25.3	42.218		
TOTAL FIELD		9,819			7,468	6,067	1,401.5			

FIELD / POOL / PROJECT		IN PLACE VOLUME Mm3	REC FACT %	SHRINK FACT %	INITIAL ESTABLISHED Mm3	CUM PROD @ 891231 Mm3	REMAINING RESERVES Mm3	MKT GAS HEAT MJ/m3	POOL DISC YEAR	LAST UPDATE yymm
STODDART SOUTH										
BELLOY - C	SOLUTION	21	50.0	86.0	9				79	8703
	GAS CAP	0	0.0	86.0	0				79	8703
	TOTAL GAS	21			9	0	9.2	40.535		
SCURRY PROJECT	SOLUTION	12	50.0	86.0	5				79	8703
	GAS CAP	0	0.0	86.0	0				79	8703
	TOTAL GAS	12			5	1	3.8	40.535		
TOTAL POOL		33			14	1	13.0			
(SUBTOTAL)										
BELLOY - A	SOLUTION	7	50.0	85.4	3				78	8401
	GAS CAP	0	0.0	85.4	0				78	8401
	TOTAL GAS	7			3	2	1.4	39.751		
MARK PROJECT	SOLUTION	104	50.0	85.4	44				78	8910
	GAS CAP	0	0.0	85.4	0				78	8910
	TOTAL GAS	104			44	11	33.1	39.751		
TOTAL POOL		111			47	13	34.5			
BELLOY - B		12	80.0	85.4	8	0	8.3	39.751	78	8401
MARK PROJECT		126	80.0	85.4	86	26	59.5	39.751	78	8401
TOTAL POOL		138			94	26	67.8			
SUBTOTAL		249			141	39	102.3			
TOTAL FIELD		282			155	40	115.3			
STODDART WEST										
GETHING - B		198	90.0	84.5	150	18	132.7	41.472	78	8709
DUNLEVY - B		159	80.0	85.9	109	0	109.1	39.984	85	8805
BALDONNEL - A		135	85.0	84.9	98	1	97.2	40.563	85	8704
CECIL - B	SOLUTION	25	50.0	80.8	10				77	8907
	GAS CAP	0	0.0	80.8	0				77	8907
	TOTAL GAS	25			10	8	2.4	38.814		

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STODDART WEST										
BEAR FLAT - A	SOLUTION	3	50.0	84.8	1				80	8401
	GAS CAP	0	0.0	84.8	0				80	8401
	TOTAL GAS	3			1	0	1.3	40.612		
PLACER CEGO PROJECT	SOLUTION	12	50.0	84.8	5				80	8107
	GAS CAP	30	90.0	84.8	23				80	8107
	TOTAL GAS	42			28	11	16.6	40.612		
TOTAL POOL		45			29	11	17.9			
HALFWAY - A		91	14.2	80.8	10	10	0.0	39.618	71	8704
HALFWAY - B		288	90.0	73.2	190	21	168.5	39.392	85	8805
BELLOY - A		1,140	90.0	85.4	876	714	162.0	40.133	67	8805
BELLOY - B		210	90.0	85.4	162	72	89.8	40.133	63	7911
BELLOY - C	SOLUTION	733	50.0	85.4	313				70	8904
	GAS CAP	33	90.0	85.4	26				70	8904
	TOTAL GAS	766			339	119	219.5	39.751		
BELLOY - D		175	90.0	85.4	134	12	121.9	40.133	70	7911
BELLOY - E	SOLUTION	21	50.0	84.9	9				85	8904
	GAS CAP	152	90.0	84.9	116				85	8904
	TOTAL GAS	173			125	64	60.5	39.034		
BELLOY - F		198	90.0	85.4	153	24	128.9	40.133	85	8805
BELLOY - G		46	50.0	85.4	20	0	19.7	40.133	80	8712
BELLOY - H		467	90.0	85.4	359	297	62.0	40.133	68	8805
BELLOY - I		432	90.0	85.4	332	0	331.7	40.133	71	8805
BELLOY - J		76	90.0	85.4	58	0	58.5	40.133	70	8805
BELLOY - K		190	90.0	86.8	148	0	148.1	39.638	84	8904
BELLOY - L	SOLUTION	68	50.0	85.4	29				70	8904
	GAS CAP	0	0.0	85.4	0				70	8904
	TOTAL GAS	68			29	10	18.8	39.751		
TOTAL FIELD		4,882			3,331	1,381	1,949.2			

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FIELD / POOL / PROJECT	IN PLACE VOLUME Mm3	REC FACT %	SHRINK FACT %	INITIAL ESTABLISHED Mm3	CUM PROD @ 891231 Mm3	REMAINING RESERVES Mm3	MKT GAS HEAT MJ/m3	POOL DISC YEAR	LAST UPDATE yymm
SUKUNKA									
BALDONNEL - A									
BP PROJECT	2,320	70.0	72.5	1,177	1,026	150.9	37.626	65	8904
BALDONNEL - B									
BP PROJECT	919	70.0	63.7	410	136	274.1	37.387	75	8704
BALDONNEL - C									
BP PROJECT	742	80.0	67.8	402	229	173.1	37.603	76	8704
BALDONNEL - D	637	50.0	50.8	162	19	142.4	37.581	86	8711
BALDONNEL - E									
BP PROJECT	5,000	70.0	77.5	2,713	538	2,174.5	38.298	79	8904
BALDONNEL - F	444	70.0	43.2	134	14	120.6	35.964	84	8709
TOTAL FIELD	10,062			4,998	1,962	3,035.6			
SUNDOWN									
CADOTTE - A	918	75.0	92.8	639	3	635.3	39.881	82	9003
CADOMIN - A	216	50.0	94.8	102	0	102.2	38.738	80	8805
HALFWAY - A	696	80.0	77.9	434	0	433.6	37.409	73	8512
TOTAL FIELD	1,830			1,175	3	1,171.1			
SUNRISE									
CADOTTE - A	698	20.0	91.7	128	69	59.2	38.196	51	7812
TOTAL FIELD	698			128	69	59.2			
THETLAANDOA									
DEBOLT - A	70	75.0	86.3	45	0	44.9	37.493	73	7812
DEBOLT - B	108	75.0	86.3	70	0	69.8	37.493	73	7812
TOTAL FIELD	178			115	0	114.7			
THETLAANDOA NORTH									
DEBOLT - A	82	50.0	86.3	35	0	35.3	37.493	73	7812
TOTAL FIELD	82			35	0	35.3			
THETLAANDOA SOUTH									
DEBOLT - A	61	50.0	88.9	27	0	26.9	37.493	74	8612
TOTAL FIELD	61			27	0	26.9			

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TOMMY LAKES									
BLUESKY - A	47	80.0	86.4	33	0	32.7	40.818	80	9003
HALFWAY - A	19,247	40.0	80.2	6,175	1	6,173.6	39.948	60	8904
TOTAL FIELD	19,294			6,208	1	6,206.3			
TOWN									
BALDONNEL - A	157	80.0	83.7	105	58	47.8	39.651	76	8102
HALFWAY - A	468	80.0	78.3	293	167	126.8	39.138	58	8202
TOTAL FIELD	625			398	225	174.6			
TOWNSEND									
COPLIN - A	79	90.0	86.9	62	0	62.0	39.561	77	7812
HALFWAY - A	84	90.0	87.3	66	38	28.5	38.596	77	8301
DEBOLT - A	172	12.6	85.4	18	15	4.0	39.618	77	8505
TOTAL FIELD	335			146	53	94.5			
TSEA									
SLAVE POINT - A	795	3.3	83.3	22	22	0.0	37.330	61	8704
SLAVE POINT - B	884	50.0	83.3	368	191	177.8	37.330	64	8211
SLAVE POINT - C	1,365	50.0	83.3	569	174	395.1	37.330	80	8211
SLAVE POINT - D	140	50.0	81.1	57	0	56.7	36.003	88	8910
TOTAL FIELD	3,184			1,016	387	629.6			
TWO RIVERS									
BALDONNEL - A	179	25.0	80.8	36	26	10.6	39.523	67	7906
SIPHON - A	285	24.0	83.6	57	68	10.7-	37.513	67	8910
HALFWAY - A	815	85.0	83.6	579	480	98.6	39.993	67	8707
HALFWAY - C	126	90.0	83.6	95	0	94.4	39.993	79	8104
BASAL KISKATINAW - A	402	90.0	88.0	318	80	238.2	38.862	80	9003
BASAL KISKATINAW - B	108	60.0	89.0	58	0	57.2	37.983	89	9002
TOTAL FIELD	1,915			1,143	654	488.3			
UMBACH									
GETHING - A	329	80.0	84.4	222	35	187.4	41.078	79	8904
TOTAL FIELD	329			222	35	187.4			

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VELMA										
SIPHON - A		51	80.0	86.4	35	32	3.2	40.179	66	9003
HALFWAY - A		110	55.0	85.8	52	0	51.8	39.247	72	8612
HALFWAY - B		132	90.0	85.4	101	85	16.5	39.247	64	9003
(SUBTOTAL)										
GETHING - A		1,229	90.0	85.4	945	480	464.5	39.263	63	9003
AMOCO UNIT #1		623	90.0	85.4	479	86	392.6	39.263	72	8901
TOTAL POOL		1,852			1,424	566	857.1			
GETHING	SOLUTION	7	50.0	85.4	3				63	9003
	GAS CAP	0	0.0	85.4	0				63	9003
	TOTAL GAS	7			3	23	19.9-	39.263		
'A' MARKER - A										
AMOCO UNIT #1		133	80.0	86.4	92	133	41.8-	39.549	72	8901
SUBTOTAL		1,992			1,519	722	795.4			
TOTAL FIELD		2,285			1,707	839	866.9			
WEASEL										
BALDONNEL - A		105	58.0	86.4	52	9	43.1	39.864	65	7812
HALFWAY - E		38	65.0	83.6	21	0	20.5	38.910	70	8402
HALFWAY - F										
PETRO-CAN UNIT #3	SOLUTION	15	80.0	83.6	10				61	8704
	GAS CAP	226	85.0	83.6	161				61	8704
	TOTAL GAS	241			171	87	83.5	38.910		
HALFWAY - H		16	90.0	83.6	12	0	12.1	38.910	65	8305
HALFWAY - J		185	90.0	83.7	140	0	139.7	38.746	87	8711
HALFWAY										
CANTERRA UNIT #1	SOLUTION	225	35.0	83.6	66				65	8709
	GAS CAP	441	90.0	83.6	332				65	8709
	TOTAL GAS	666			398	215	182.4	38.910		
PLACID PROJECT		66	90.0	83.6	50	146	96.2-	38.910	69	8711
TOTAL POOL		732			448	361	86.2			
TOTAL FIELD		1,317			844	457	385.1			

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WEASEL WEST										
BLUESKY - A		21	80.0	85.4	15	0	14.6	40.484	73	7812
HALFWAY - C		189	90.0	82.8	141	0	140.8	39.398	85	8704
TOTAL FIELD		210			156	0	155.4			
WILDER										
ARTEX - A		110	90.0	82.6	82	0	81.9	38.401	79	8002
HALFWAY - A		2,148	90.0	82.6	1,597	506	1,091.0	38.401	52	8406
WAINOCO UNIT #1		1,036	90.0	82.6	770	808	37.7-	38.401	52	8003
TOTAL POOL		3,184			2,367	1,314	1,053.3			
HALFWAY - B		282	80.0	82.6	186	1	185.0	38.401	53	8904
BELLOY - B										
WAINOCO UNIT #1		18	41.4	86.4	6	6	0.0	40.641	70	8904
BELLOY - C		100	85.0	86.4	73	0	73.3	40.641	79	8805
CONFIDENTIAL										
TOTAL FIELD		3,694			2,714	1,321	1,393.5			
WILDMINT										
BLUESKY - A		44	90.0	86.4	34	28	6.2	40.217	62	8904
HALFWAY - A	SOLUTION	2	90.0	83.6	1				60	8904
	GAS CAP	0	0.0	83.6	0				60	8904
	TOTAL GAS	2			1	1	0.0	39.204		
UNOCAL UNIT #1	SOLUTION	132	85.0	83.6	94				60	8904
	GAS CAP	518	85.0	83.6	368				60	8904
	TOTAL GAS	650			462	376	85.6	39.204		
TOTAL POOL		652			463	377	85.6			
HALFWAY - B										
CANTERRA PROJECT	SOLUTION	14	50.0	84.9	6				62	8904
	GAS CAP	91	90.0	84.9	69				62	8904
	TOTAL GAS	105			75	58	18.1	42.268		
HALFWAY - G		17	90.0	83.6	13	0	12.7	39.204	65	8904
HALFWAY - H		10	50.0	82.5	4	0	4.1	39.397	84	8904

FIELD / POOL / PROJECT		IN PLACE VOLUME Mm3	REC FACT %	SHRINK FACT %	INITIAL ESTABLISHED Mm3	CUM PROD @ 891231 Mm3	REMAINING RESERVES Mm3	MKT GAS HEAT MJ/m3	POOL DISC YEAR	LAST UPDATE yymm
WILDMINT										
DOIG - B	SOLUTION	7	50.0	83.6	3				62	8904
	GAS CAP	118	90.0	83.6	89				62	8904
	TOTAL GAS	125			92	15	76.8	39.204		
DOIG - F		9	40.0	84.9	3	2	0.8	42.268	65	8907
TOTAL FIELD		962			684	480	204.3			
WILLOW										
GETHING - A	SOLUTION	23	70.0	85.4	14				59	7812
	GAS CAP	54	90.0	85.4	41				59	7812
	TOTAL GAS	77			55	56	1.1-	40.706		
GETHING - B		53	85.0	85.4	39	0	38.7	40.706	66	8107
HALFWAY - A		713	85.0	84.5	512	451	61.1	39.066	61	8112
HALFWAY - B		507	85.0	84.9	366	245	121.3	38.943	66	8712
TOTAL FIELD		1,350			972	752	220.0			
WINDFLOWER										
MATTSON - A		684	65.0	88.8	395	0	394.6	37.619	73	8704
TOTAL FIELD		684			395	0	394.6			
WOLF										
HALFWAY - A										
PETRO-CAN PROJECT	SOLUTION	46	50.0	85.4	20				66	8909
	GAS CAP	44	90.0	85.4	34				66	8909
	TOTAL GAS	90			54	34	19.2	41.300		
TOTAL FIELD		90			54	34	19.2			
WOLVERINE										
DUNLEVY - A		50	85.0	91.6	39	25	14.4	37.684	74	8704
DUNLEVY - B		50	50.0	91.6	23	1	22.3	37.684	78	8704
TOTAL FIELD		100			62	26	36.7			

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WOODRUSH									
HALFWAY - A	686	85.0	85.4	498	216	281.9	39.222	60	8805
HALFWAY - B	93	.5	85.4	0	0	0.1	39.222	68	8805
TOTAL FIELD	779			498	216	282.0			
YOYO									
BLUESKY - A	37	50.0	88.2	16	0	16.2	39.578	75	7812
PINE POINT - B	1,282	90.0	77.4	893	198	694.4	37.533	79	8104
(SUBTOTAL)									
SLAVE POINT - A	1,742	65.0	86.8	983	0	983.1	37.422	62	8909
SLAVE POINT - C	157	65.0	86.8	89	0	88.8	37.422	88	8910
PINE POINT - A	49,823	90.0	77.4	34,707	24,752	9,954.5	37.533	62	7812
SUBTOTAL	51,722			35,779	24,752	11,026.4			
TOTAL FIELD	53,041			36,688	24,950	11,737.0			

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7-6-77-25-W6M	04572									
BALDONNEL		988	85.0	77.9	654	1	653.0	0.000	80	8908
7-12-77-25-W6M	05318									
FALHER		238	85.0	92.5	187	0	187.3	0.000	80	8107
10-33-79-16-W6M	04604									
CADOTTE		29	50.0	91.7	13	0	13.1	0.000	78	8409
6-7-79-20-W6M	06856									
DOIG		380	90.0	89.1	305	0	304.7	0.000	88	8905
16-20-79-25-W6M	03174									
HALFWAY		87	80.0	83.3	58	0	58.0	0.000	73	7812
13-17-81-17-W6M	00036									
PINGEL		43	80.0	90.7	31	4	27.0	0.000	52	7812
5-26-81-18-W6M	00066									
DUNLEVY		193	90.0	90.7	157	0	157.3	0.000	53	7909
PINGEL		51	90.0	90.7	42	0	41.9	0.000	53	7909
2-27-82-16-W6M	00135									
BELLOY		81	80.0	86.4	56	0	56.3	0.000	55	7909
6-17-82-22-W6M	04998									
NORTH PINE		55	90.0	85.6	42	0	42.1	0.000	80	8102
6-2-82-23-W6M	05324									
BELLOY		134	90.0	87.5	105	0	105.2	0.000	80	8102
6-5-82-23-W6M	05114									
BELLOY		89	90.0	87.5	70	0	70.5	0.000	80	8102
8-26-82-23-W6M	04249									
HALFWAY		472	90.0	85.4	363	0	363.1	0.000	78	7909
6-17-83-14-W6M	05771									
KISKATINAW		192	90.0	87.4	151	0	151.1	0.000	82	8301
7-30-84-15-W6M	05148									
GETHING		125	90.0	85.7	97	0	96.8	0.000	80	8510
11-18-84-20-W6M	00243									
BALDONNEL		108	80.0	80.8	70	0	69.6	0.000	57	7909
11-26-84-20-W6M	05043									
NORTH PINE		185	90.0	77.0	128	0	128.4	0.000	79	8102

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10-22-84-21-W6M CHARLIE LAKE	04642	27	90.0	88.0	21	0	21.1	0.000	78	8709
7-26-84-22-W6M DEBOLT	05659	126	90.0	86.6	98	0	98.0	0.000	81	8303
11-26-84-23-W6M PINGEL	03772	32	90.0	87.4	25	0	25.1	0.000	76	7906
6-1-85-16-W6M HALFWAY	06680	64	50.0	85.5	27	0	27.5	0.000	87	8803
10-27-85-17-W6M BELLOY	02992	112	85.0	86.4	82	3	79.1	0.000	71	7812
6-7-85-20-W6M BELLOY	00102	243	90.0	85.4	187	0	186.6	0.000	54	7812
6-5-85-23-W6M BALDONNEL	05706	212	50.0	82.6	88	0	87.5	0.000	82	8612
6-10-85-25-W6M DEBOLT	05704	225	80.0	85.2	153	1	152.2	0.000	82	8612
7-27-86-14-W6M GETHING	04466	15	80.0	83.6	10	0	10.2	0.000	78	7812
10-29-86-18-W6M BALDONNEL	01130	46	80.0	85.4	32	0	31.7	0.000	62	7812
6-35-87-14-W6M DUNLEVY	05596	27	50.0	85.5	11	0	11.4	0.000	81	8110
6-35-87-15-W6M BALDONNEL	01200	59	80.0	77.1	37	0	36.3	0.000	62	7812
11-25-87-16-W6M DUNLEVY	04377	64	85.0	85.5	47	0	46.5	0.000	78	8102
15-33-87-20-W6M ARTEX	07051	31	90.0	78.9	22	0	21.9	0.000	89	9003
6-11-87-24-W6M COPLIN	03070	65	80.0	84.3	44	0	43.8	0.000	72	7812
10-17-87-24-W6M COPLIN	03121	103	80.0	54.0	45	0	44.5	0.000	72	7812

LOCATION POOL	DISC WA	IN PLACE VOLUME Mm3	REC FACT %	SHRINK FACT %	INITIAL ESTABLISHED Mm3	CUM PROD @ 891231 Mm3	REMAINING RESERVES Mm3	RAW GAS HEAT MJ/m3	POOL DISC YEAR	LAST UPDATE yymm
10-27-87-25-W6M	06915									
HALFWAY		116	90.0	85.3	89	0	89.3	0.000	88	8902
A-38-H/93-I-9	05022									
DUNLEVY		288	80.0	90.0	208	0	207.5	0.000	80	8112
D-31-H/93-I-15	05699									
DUNLEVY		311	80.0	90.2	224	0	224.4	0.000	82	8301
BALDONNEL		474	80.0	84.1	319	0	318.6	0.000	82	8703
CHARLIE LAKE		116	80.0	82.5	77	0	76.7	0.000	82	8301
HALFWAY		1,902	80.0	82.5	1,256	11	1,244.9	0.000	82	9002
C-27-I/93-I-15	04449									
'A' MARKER		98	90.0	76.0	67	1	66.1	0.000	79	8103
D-93-I/93-I-15	04867									
CADOTTE		37	50.0	93.9	17	0	17.2	0.000	79	8212
FALHER C		36	50.0	93.6	17	0	17.0	0.000	79	8212
A-1-G/93-I-16	04815									
CADOMIN		124	50.0	88.4	55	0	54.7	0.000	79	8201
C-32-F/93-O-9	02230									
BALDONNEL		2,330	70.0	35.3	576	0	575.5	0.000	68	7812
C-18-G/93-O-9	01028									
BALDONNEL		490	70.0	39.2	135	0	134.5	0.000	62	8005
A-3-B/93-P-1	04498									
CADOMIN		252	50.0	89.5	113	0	112.7	0.000	79	8512
C-94-B/93-P-2	04946									
DUNLEVY		188	80.0	90.0	136	0	135.6	0.000	79	8201
D-80-A/93-P-3	03319									
DUNLEVY		204	50.0	92.2	94	0	93.9	0.000	73	7812
B-90-I/93-P-3	05162									
DUNLEVY		70	80.0	90.1	50	0	50.1	0.000	80	8201
C-1-C/93-P-5	06932									
PARDONET-BALDONNEL		486	80.0	79.6	309	0	309.3	0.000	89	9003
B-24-B/93-P-6	04398									
DUNLEVY		1,378	75.0	92.8	959	0	959.3	0.000	79	8102
B-4-L/93-P-7	05465									
NOTIKEWIN		41	85.0	94.2	32	0	32.5	0.000	81	8710

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B-4-L/93-P-7 FALHER	05465	101	50.0	92.5	47	0	46.6	0.000	81	8302
A-82-I/93-P-8 HALFWAY	06096	176	80.0	85.8	121	0	120.5	0.000	84	8502
A-28-A/93-P-9 KISKATINAW	04854	1,467	85.0	91.2	1,137	2	1,135.2	0.000	79	8104
C-82-C/93-P-9 DUNLEVY	06293	219	80.0	93.7	164	0	164.1	0.000	85	8601
D-69-C/93-P-10 HALFWAY	05352	212	85.0	77.9	140	0	140.1	0.000	80	8112
D-31-K/94-A-9 HALFWAY	05611	44	80.0	87.3	31	0	30.9	0.000	81	8406
D-68-K/94-A-9 HALFWAY	01859	66	80.0	87.3	46	0	46.1	0.000	66	8202
D-33-K/94-A-11 BALDONNEL	06390	180	80.0	86.9	125	0	125.0	0.000	85	8801
D-97-F/94-A-13 DUNLEVY	05689	25	50.0	85.9	11	0	10.9	0.000	81	8201
D-37-G/94-A-13 DUNLEVY	04620	320	90.0	82.0	236	0	235.8	0.000	78	7910
D-17-J/94-A-13 COPLIN	04288	28	90.0	80.3	20	0	20.3	0.000	78	7909
A-28-K/94-A-14 DUNLEVY	00185	59	88.6	85.4	45	45	0.0	0.000	56	8712
C-34-L/94-A-14 BALDONNEL	01332	86	40.0	81.7	28	0	28.0	0.000	63	7812
C-74-L/94-A-14 DEBOLT	03555	122	80.0	87.3	85	0	85.4	0.000	75	7812
A-21-G/94-A-15 GETHING	03953	195	60.0	87.0	102	0	101.5	0.000	77	7812
B-45-K/94-A-15 HALFWAY	01271	66	80.0	83.6	44	0	44.0	0.000	63	7812

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A-66-K/94-A-15	06690									
BALDONNEL		171	90.0	88.0	135	0	135.4	0.000	87	9003
C-92-K/94-A-15	04348									
BLUESKY		11	60.0	85.3	6	0	5.6	0.000	78	7812
D-51-C/94-A-16	03125									
BALDONNEL		97	85.0	85.4	70	1	69.6	0.000	72	7812
D-46-F/94-A-16	05959									
HALFWAY		36	90.0	87.3	28	0	28.2	0.000	84	8501
D-27-H/94-A-16	03117									
GETHING		30	75.0	86.8	20	0	19.6	0.000	73	7812
D-64-L/94-A-16	01825									
DUNLEVY		60	80.0	87.3	42	0	41.4	0.000	66	7906
B-22-C/94-B-9	03390									
HALFWAY		21	90.0	88.6	17	2	15.3	0.000	74	7812
D-57-H/94-B-9	04922									
DEBOLT		466	90.0	85.2	357	0	357.3	0.000	79	8003
D-59-I/94-B-9	04232									
DEBOLT		291	80.0	85.4	198	0	198.4	0.000	78	7812
B-49-L/94-B-9	00120									
BALDONNEL		96	90.0	90.5	78	0	78.3	0.000	55	7812
D-8-A/94-B-10	03640									
DOIG		1,490	75.0	91.8	1,026	0	1,025.8	0.000	76	7812
C-45-B/94-B-10	03471									
DOIG		310	90.0	89.6	250	2	248.7	0.000	74	7812
D-43-H/94-B-10	00433									
HALFWAY		482	90.0	89.6	388	0	388.3	0.000	59	7812
D-91-E/94-B-15	03420									
HALFWAY		51	90.0	90.3	41	0	41.3	0.000	74	8703
LOWER HALFWAY		150	90.0	90.3	122	0	121.7	0.000	74	8703
B-24-L/94-B-15	05693									
DEBOLT		971	90.0	91.4	798	0	798.5	0.000	82	8803
D-75-E/94-B-16	05241									
SHUNDA		518	90.0	84.6	394	0	394.1	0.000	80	8102

LOCATION POOL	DISC WA	IN PLACE VOLUME Mm3	REC FACT %	SHRINK FACT %	INITIAL ESTABLISHED Mm3	CUM PROD @ 891231 Mm3	REMAINING RESERVES Mm3	RAW GAS HEAT MJ/m3	POOL DISC YEAR	LAST UPDATE yymm
D-92-D/94-G-2	06506									
DEBOLT		268	85.0	95.2	217	0	217.1	0.000	86	8712
B-8-K/94-G-2	02185									
PERMO-CARBONIFEROUS		552	90.0	90.2	448	1	446.4	0.000	67	7812
D-12-K/94-G-2	00385									
DEBOLT		311	80.0	89.8	224	3	220.7	0.000	59	8703
C-33-L/94-G-2	05875									
HALFWAY		175	80.0	87.4	123	0	122.7	0.000	84	8508
B-43-B/94-G-7	01335									
BALDONNEL		312	90.0	87.0	244	0	244.2	0.000	63	7812
A-67-F/94-G-7	05539									
BALDONNEL		252	90.0	88.3	201	0	200.6	0.000	81	8311
A-25-I/94-G-7	04825									
HALFWAY		472	90.0	81.0	344	0	343.9	0.000	79	8102
B-26-G/94-G-10	04782									
CHARLIE LAKE		79	85.0	92.3	62	0	62.3	0.000	79	8201
B-64-A/94-G-15	05462									
DEBOLT		53	70.0	94.2	35	1	34.4	0.000	81	8803
C-97-D/94-G-15	02160									
HALFWAY		80	80.0	96.0	61	0	61.3	0.000	68	7812
DEBOLT		320	80.0	95.4	244	0	244.4	0.000	68	7812
D-19-E/94-G-15	05628									
DEBOLT		121	50.0	93.7	57	0	56.7	0.000	81	8107
A-49-I/94-G-15	00138									
DEBOLT		266	90.0	94.4	226	0	225.6	0.000	55	7812
D-19-C/94-H-1	03750									
GETHING		82	80.0	86.4	57	0	56.9	0.000	76	7812
D-80-C/94-H-1	00122									
DUNLEVY		306	90.0	85.4	235	2	233.0	0.000	55	7812
C-96-C/94-H-1	04738									
GETHING		44	90.0	86.5	35	0	34.5	0.000	79	8107
B-57-D/94-H-1	01892									
HALFWAY		56	80.0	86.4	39	0	38.7	0.000	66	7812

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A-63-L/94-H-1	03142									
GETHING		66	80.0	86.4	45	0	45.4	0.000	72	7812
C-76-C/94-H-2	04777									
GETHING		49	50.0	85.4	21	0	21.0	0.000	80	8410
D-43-D/94-H-2	02060									
NANCY		43	90.0	87.3	33	0	33.4	0.000	67	7812
C-71-F/94-H-2	00159									
BLUESKY		54	80.0	86.4	37	0	37.0	0.000	56	7812
GETHING		88	85.0	86.4	65	0	64.8	0.000	56	7812
HALFWAY		149	85.0	83.6	106	0	105.7	0.000	56	7812
D-84-F/94-H-2	05988									
BLUESKY		31	90.0	85.0	24	0	23.5	0.000	84	8409
C-39-I/94-H-2	00721									
SIPHON		22	80.0	80.8	14	0	14.4	0.000	61	7812
D-95-K/94-H-2	06276									
HALFWAY		102	80.0	86.8	71	0	71.2	0.000	85	8509
D-59-A/94-H-3	00240									
DUNLEVY		112	90.0	86.4	87	0	87.4	0.000	58	7812
D-79-F/94-H-3	05322									
BLUESKY		219	90.0	87.6	173	0	172.5	0.000	80	8107
B-100-J/94-H-3	05509									
GETHING		78	90.0	86.2	60	0	60.5	0.000	81	8510
A-47-D/94-H-5	04097									
HALFWAY		10	50.0	80.8	4	1	3.5	0.000	77	7909
B-23-H/94-H-5	04684									
BALDONNEL		201	90.0	86.4	156	0	156.4	0.000	79	7912
D-19-B/94-H-6	02119									
BALDONNEL		124	90.0	86.4	96	0	96.1	0.000	67	7909
A-3-C/94-H-6	05205									
BLUESKY		5	50.0	85.9	2	0	2.0	0.000	80	8212
B-6-C/94-H-6	05766									
'A' MARKER		54	85.0	87.2	40	0	39.9	0.000	82	8003
C-14-C/94-H-6	04745									
GETHING		48	90.0	87.2	38	0	38.1	0.000	79	8003

LOCATION POOL	DISC WA	IN PLACE VOLUME Mm3	REC FACT %	SHRINK FACT %	INITIAL ESTABLISHED Mm3	CUM PROD @ 891231 Mm3	REMAINING RESERVES Mm3	RAW GAS HEAT MJ/m3	POOL DISC YEAR	LAST UPDATE yymm
D-42-C/94-H-6	05211									
HALFWAY		111	90.0	87.0	87	0	86.9	0.000	80	8110
D-91-E/94-H-6	05087									
BALDONNEL		216	50.0	87.6	95	0	94.6	0.000	80	8207
HALFWAY		39	85.0	86.2	28	0	28.3	0.000	80	8207
A-67-I/94-H-6	03920									
BLUESKY		20	80.0	86.4	14	0	13.6	0.000	77	7812
D-69-I/94-H-6	01549									
COPLIN		52	80.0	86.4	36	0	36.1	0.000	64	7909
C-40-E/94-H-7	07043									
HALFWAY		97	90.0	87.2	76	0	76.3	0.000	89	9003
B-6-B/94-H-8	03297									
HALFWAY		25	75.0	83.3	16	0	15.6	0.000	73	7809
B-28-C/94-H-10	04834									
BLUESKY		219	90.0	86.4	170	0	170.0	0.000	79	8001
D-10-I/94-H-11	02225									
BANFF		52	80.0	89.1	37	0	37.4	0.000	68	7812
A-63-G/94-I-1	06231									
DEBOLT		62	75.0	89.5	41	0	41.3	0.000	85	8511
A-58-E/94-I-3	02611									
JEAN MARIE		426	70.0	92.0	274	0	274.5	0.000	70	8910
A-23-I/94-I-4	03914									
DEBOLT		398	90.0	89.4	320	0	320.4	0.000	77	7812
B-50-F/94-I-5	01835									
SULPHUR POINT		369	65.0	87.4	210	0	209.8	0.000	66	8910
A-16-J/94-I-6	01542									
JEAN MARIE		192	60.0	92.2	106	0	106.5	0.000	65	8910
SLAVE POINT		374	65.0	86.4	210	0	209.9	0.000	65	8910
D-48-F/94-I-10	04688									
KAKISA		130	50.0	88.3	57	0	57.1	0.000	79	8306
A-55-G/94-I-10	00897									
BANFF		48	80.0	93.2	36	0	35.7	0.000	62	7812
C-35-H/94-I-10	05710									
JEAN MARIE		143	50.0	90.3	65	0	64.6	0.000	82	8211

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - MARKETABLE GAS
DECEMBER 89

LOCATION POOL	DISC WA	IN PLACE VOLUME Mm3	REC FACT %	SHRINK FACT %	INITIAL ESTABLISHED Mm3	CUM PROD @ 891231 Mm3	REMAINING RESERVES Mm3	RAW GAS HEAT MJ/m3	POOL DISC YEAR	LAST UPDATE yymm
C-70-I/94-I-12 SULPHUR POINT	02436	65	65.0	77.7	33	1	32.3	0.000	69	8510
D-86-J/94-I-12 SLAVE POINT	03685	92	65.0	77.7	47	0	46.5	0.000	76	8910
C-95-L/94-I-12 SLAVE POINT	01239	813	65.0	81.6	431	0	431.3	0.000	63	8910
B-83-C/94-I-13 JEAN MARIE	00529	178	50.0	90.7	81	0	80.6	0.000	60	8910
A-73-F/94-I-13 JEAN MARIE	05202	141	50.0	90.6	64	0	64.0	0.000	80	8312
D-55-B/94-I-14 SLAVE POINT	06487	1,272	65.0	79.9	661	0	660.8	0.000	86	8802
C-4-E/94-I-15 SLAVE POINT	03498	459	65.0	81.1	242	0	241.9	.0.000	74	8910
D-95-E/94-I-15 BLUESKY	06278	21	75.0	88.2	14	0	14.2	0.000	85	8512
D-66-I/94-I-16 SLAVE POINT	05262	305	65.0	81.4	162	0	161.5	0.000	80	8103
B-86-L/94-I-16 DEBOLT	00947	103	80.0	91.3	75	0	74.9	0.000	62	7812
C-92-F/94-J-2 SLAVE POINT	06343	314	65.0	83.7	171	0	170.7	0.000	86	8910
C-20-K/94-J-2 SLAVE POINT	03551	303	65.0	84.0	165	1	164.3	0.000	75	8910
B-86-K/94-J-2 PINE POINT	03830	600	80.0	86.8	417	1	415.6	0.000	77	7812
A-71-D/94-J-7 SLAVE POINT	05308	147	65.0	87.1	83	0	83.0	0.000	80	8103
D-50-D/94-J-8 PINE POINT	05801	393	80.0	81.0	254	0	254.4	0.000	83	8310
B-23-E/94-J-8 PINE POINT	05130	296	74.0	62.3	136	0	136.4	0.000	80	8103

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POOL RESERVE REPORT - MARKETABLE GAS
DECEMBER 89

LOCATION POOL	DISC WA	IN PLACE VOLUME Mm3	REC FACT %	SHRINK FACT %	INITIAL ESTABLISHED Mm3	CUM PROD @ 891231 Mm3	REMAINING RESERVES Mm3	RAW GAS HEAT MJ/m3	POOL DISC YEAR	LAST UPDATE yymm
A-30-K/94-J-8	00999									
SLAVE POINT		211	65.0	86.4	118	0	118.4	0.000	62	8910
B-96-B/94-J-10	00348									
DEBOLT		36	80.0	93.2	27	0	26.8	0.000	58	7812
C-43-E/94-J-10	02260									
SLAVE POINT		87	65.0	88.3	50	0	50.0	0.000	68	8910
B-49-F/94-J-15	04657									
SLAVE POINT		97	65.0	81.0	51	0	50.9	0.000	79	8910
A-51-A/94-O-8	00527									
PINE POINT		239	80.0	81.6	156	12	144.4	0.000	60	7812
C-26-A/94-O-9	05605									
PINE POINT		168	80.0	80.6	108	0	108.0	0.000	81	8211
D-54-A/94-O-9	02232									
SLAVE POINT		481	65.0	80.6	252	0	252.1	0.000	68	8910
PINE POINT		178	80.0	80.6	115	0	114.7	0.000	68	7812
D-1-I/94-O-9	04722									
PINE POINT		727	80.0	80.6	469	0	468.8	0.000	79	8003
B-44-L/94-O-10	03432									
MATTSON		58	75.0	92.2	40	1	38.7	0.000	74	7812
A-78-L/94-O-10	03291									
MATTSON		158	50.0	87.4	69	0	68.9	0.000	73	8308
A-87-L/94-P-1	05306									
DEBOLT		28	75.0	90.2	19	0	18.4	0.000	80	8107
A-71-B/94-P-2	04345									
DETRITAL		50	80.0	88.5	35	0	35.2	0.000	78	7812
D-18-K/94-P-2	02066									
SLAVE POINT		551	.1	79.6	0	0	0.4	0.000	67	8910
C-53-D/94-P-6	00717									
DEBOLT		92	75.0	88.2	61	0	60.7	0.000	61	8505
A-43-C/94-P-8	05564									
JEAN MARIE		38	50.0	89.1	17	0	16.7	0.000	81	8901
B-26-D/94-P-8	06990									
BLUESKY		45	50.0	91.3	21	1	19.4	0.000	89	9001

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POOL RESERVE REPORT - MARKETABLE GAS
DECEMBER 89

LOCATION POOL	DISC WA	IN PLACE VOLUME Mm3	REC FACT %	SHRINK FACT %	INITIAL ESTABLISHED Mm3	CUM PROD @ 891231 Mm3	REMAINING RESERVES Mm3	RAW GAS HEAT MJ/m3	POOL DISC YEAR	LAST UPDATE yymm
B-26-D/94-P-8	06990									
JEAN MARIE		18	80.0	90.9	13	3	9.8	0.000	89	9001
D-69-D/94-P-8	06762									
JEAN MARIE		100	50.0	89.2	45	28	16.5	0.000	88	9002
A-83-D/94-P-8	06996									
JEAN MARIE		65	50.0	90.7	29	0	29.3	0.000	89	9002
A-74-G/94-P-8	02902									
SLAVE POINT		267	65.0	79.6	138	0	138.1	0.000	71	8910
D-81-G/94-P-8	03056									
SLAVE POINT		70	65.0	79.6	36	0	36.4	0.000	72	8910
C-93-G/94-P-8	05535									
JEAN MARIE		45	50.0	89.1	20	0	20.1	0.000	81	8107
SLAVE POINT		303	65.0	79.7	157	0	157.2	0.000	81	8107
D-99-H/94-P-8	05200									
SLAVE POINT		424	65.0	79.6	219	0	219.4	0.000	81	8103
D-48-J/94-P-8	02287									
PINE POINT		109	80.0	80.8	71	0	70.6	0.000	68	7812
C-6-H/94-P-9	06220									
PINE POINT		56	65.0	79.9	29	0	29.1	0.000	85	8503
A-44-H/94-P-9	05748									
PINE POINT		164	65.0	79.9	85	0	84.9	0.000	82	8305
C-18-D/94-P-10	05528									
JEAN MARIE		24	50.0	90.5	11	0	10.7	0.000	81	8306
C-89-G/94-P-10	05718									
PINE POINT		81	80.0	84.2	55	0	54.6	0.000	82	8211
D-25-J/94-P-10	06789									
PINE POINT		76	80.0	83.9	51	0	51.2	0.000	88	8902
B-27-J/94-P-10	04760									
PINE POINT		333	80.0	83.7	223	0	222.9	0.000	79	8003
B-24-B/94-P-11	05531									
DEBOLT		40	50.0	86.3	17	0	17.1	0.000	81	8107
B-24-I/94-P-11	05569									
JEAN MARIE		13	50.0	91.0	6	0	6.0	0.000	81	8306

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - MARKETABLE GAS
DECEMBER 89

LOCATION POOL	DISC WA		IN PLACE VOLUME Mm3	REC FACT %	SHRINK FACT %	INITIAL ESTABLISHED Mm3	CUM PROD @ 891231 Mm3	REMAINING RESERVES Mm3	RAW GAS HEAT MJ/m3	POOL DISC YEAR	LAST UPDATE yymm
D-55-L/94-P-11 DEBOLT	03461		63	75.0	85.3	40	0	40.2	0.000	74	7812
		TOTAL FIELD	41,633			26,234	129	26,104.3			
BC TOTAL CONNECTED		- NON-ASSOCIATED	495,625			318,147	195,298	122,860.8			
		- ASSOCIATED	35,564			21,289	16,164	5,120.1			
		BC TOTAL CONNECTED	531,189			339,436	211,462	127,980.9			
		BC TOTAL UNCONNECTED	141,338			82,453	334	82,101.4			
		BC TOTAL	672,527			421,889	211,796	210,082.3			

*** END OF REPORT ***

APPENDIX D

REMAINING HYDROCARBON BY-PRODUCTS BY POOL

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES

REMAINING HYDROCARBON BY-PRODUCTS REPORT
AS OF DECEMBER 31, 1989

THE FOLLOWING INFORMATION IS REPORTED:

PROJ STAT = CONNECTED/UNCONNECTED POOL

RAW GAS = REMAINING RAW GAS IN UNITS OF MILLIONS M3

CALCULATED SHRINKAGE = SHRINKAGE FACTOR CALCULATED FROM RAW GAS ANALYSES

MARKETABLE GAS = REMAINING MARKETABLE(RESIDUE) GAS, IN UNITS OF MILLIONS M3

LPG = REMAINING LIQUID PETROLEUM GAS EXTRACTED FROM RAW GAS, IN UNITS OF M3

PENTANES+ = REMAINING PENTANES PLUS REMOVED FROM RAW GAS, IN UNITS OF M3

SULPHUR = REMAINING SULPHUR CONTENT IN RAW GAS, IN UNITS OF METRIC TONNES

LOCATION = WELL LOCATION IN OTHER AREA

PLANT CODE = CODE AS PER LAST PAGE OF REPORT

RUN DATE: 90/05/23
RUN TIME: 16:27:37

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES

REMAINING HYDROCARBON BY-PRODUCTS REPORT
AS OF DECEMBER 31, 1989

FIELD / POOL / PROJECT	PLANT CODE	PROJ STAT	RAW GAS	CALCULATED SHRINKAGE	MARKETABLE GAS	LPG	PENTANES+	SULPHUR
ADSETT								
SLAVE POINT - A	11	U	247.3	.718	178.0			7,234
SLAVE POINT - B	11	U	289.5	.730	211.0			4,828
SLAVE POINT - C	11	U	768.7	.737	567.0			12,007
SLAVE POINT - D	11	U	202.2	.718	145.0			5,915
SLAVE POINT - E	11	U	150.4	.939	141.0			
TOTAL FIELD			1,658.1		1,242.0			29,984
AIRPORT								
BLUESKY - A	01	C	57.0	.895	51.0	1,218	919	
DUNLEVY - A	01	C	68.5	.912	63.0	359	400	116
BALDONNEL - A	01	C		.811		1	1	1
HALFWAY - A	01	C		.839		1	1	
HALFWAY - B								
PETRO-CAN PROJECT	01	C	272.5	.868	237.0	26,905	18,082	5,089
TOTAL FIELD			398.0		351.0	28,484	19,403	5,206
AITKEN CREEK								
GETHING - A								
UNOCAL UNIT #1	06	C	1,763.1	.918	1,619.0	117,818	134,930	
UNOCAL PROJECT	06	C	1,283.8-	.918	1,179.0-	85,789-	98,249-	
TOTAL POOL			479.3		440.0	32,029	36,681	
TOTAL FIELD			479.3		440.0	32,029	36,681	
ALCES								
KISKATINAW - A	17	C	500.7	.958	480.0		26,047	
TOTAL FIELD			500.7		480.0		26,047	
ALTARES								
BLUESKY - A	01	U	107.8	.881	95.0	14,246	2,211	
ESSO PROJECT	01	U	230.2	.881	203.0	30,413	4,720	
TOTAL POOL			338.0		298.0	44,659	6,931	
BLUESKY - B	01	U	125.5	.870	109.0	18,762	4,628	
TOTAL FIELD			463.5		407.0	63,421	11,559	

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES

REMAINING HYDROCARBON BY-PRODUCTS REPORT
AS OF DECEMBER 31, 1989

FIELD / POOL / PROJECT	PLANT CODE	PROJ STAT	RAW GAS	CALCULATED SHRINKAGE	MARKETABLE GAS	LPG	PENTANES+	SULPHUR
ATTACHIE								
BALDONNEL - A	01	U	340.0	.846	288.0	31,927	16,722	12,789
(SUBTOTAL)								
KISKATINAW - A	01	C	.3	.896		18	31	
BASAL KISKATINAW - A	01	C	283.9	.896	255.0	15,950	28,157	
SUBTOTAL			284.2		255.0	15,968	28,188	
TOTAL FIELD			624.2		543.0	47,895	44,910	12,789
BEATTON RIVER								
FIRST GREEN MARKER - A	01	U	49.4	.881	44.0	5,588	2,283	6
HALFWAY - E	01	U	25.1	.867	22.0	1,410	194	768
TOTAL FIELD			74.5		66.0	6,998	2,477	774
BEAVERDAM								
UPPER HALFWAY - A	01	C	54.2	.869	47.0	4,532	3,014	1,175
TOTAL FIELD			54.2		47.0	4,532	3,014	1,175
BEAVER RIVER								
MATTSON - A	02	C		.858				
BANFF - A	02	C	.1	.858				
NAHANNI - A	02	C	145.6	.833	121.0			897
TOTAL FIELD			145.7		121.0			897
BEAVERTAIL								
GETHING - A	01	C	165.3	.888	147.0	17,042	7,689	
DUNLEVY - B	01	U	37.4	.872	33.0	4,009	3,485	34
HALFWAY - A	01	U	61.6	.873	54.0	4,147	1,057	1,651
TOTAL FIELD			264.3		234.0	25,198	12,231	1,685
BEG								
BALDONNEL - A								
PETRO-CAN PROJECT	01	C	33.2	.873	29.0	2,415	751	999
BALDONNEL - C								
PETRO-CAN PROJECT	01	C	65.1	.873	57.0	4,733	1,471	1,957

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES

REMAINING HYDROCARBON BY-PRODUCTS REPORT
AS OF DECEMBER 31, 1989

FIELD / POOL / PROJECT	PLANT CODE	PROJ STAT	RAW GAS	CALCULATED SHRINKAGE	MARKETABLE GAS	LPG	PENTANES+	SULPHUR
BEG								
(SUBTOTAL)								
BALDONNEL - B								
PETRO-CAN PROJECT	01	C	872.0	.873	761.0	63,353	19,696	26,197
HALFWAY - A								
PETRO-CAN PROJECT	01	C	825.3	.843	696.0	76,497	18,035	61,016
SUBTOTAL			1,697.3		1,457.0	139,850	37,731	87,213
TOTAL FIELD			1,795.6		1,543.0	146,998	39,953	90,169
BEG WEST								
BALDONNEL - A								
PETRO-CAN PROJECT	01	C	23.1	.878	20.0	1,658	977	160
BALDONNEL - B								
PETRO-CAN PROJECT	01	C	117.9	.878	104.0	8,462	4,983	816
TOTAL FIELD			141.0		124.0	10,120	5,960	976
BERNADET								
BLUESKY - A	01	C	.1	.894		12	1	
BLUESKY - C	01	C	13.0	.869	11.0	1,915	585	
DUNLEVY - A	01	C	115.0	.879	101.0	13,989	3,886	
INGA - A	01	U	38.9	.888	35.0	5,076	2,051	
HALFWAY - B	01	U	37.1	.714	26.0	5,243	2,072	6,847
TOTAL FIELD			204.1		173.0	26,235	8,595	6,847
BIRCH								
GETHING - B	01	C	9.3	.871	8.0	918	387	53
BALDONNEL - A	01	C	51.4	.848	44.0	5,139	2,358	880
BALDONNEL - B	01	C	626.2	.848	532.0	62,591	28,712	10,715
HALFWAY - A	01	C	246.2	.856	211.0	24,049	12,851	9,165
TOTAL FIELD			933.1		795.0	92,697	44,308	20,813
BIVOUAC								
DEBOLT - A	02	U	234.7	.888	208.0			
DEBOLT - B	02	U	20.0	.888	18.0			
TOTAL FIELD			254.7		226.0			

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES

REMAINING HYDROCARBON BY-PRODUCTS REPORT
AS OF DECEMBER 31, 1989

FIELD / POOL / PROJECT	PLANT CODE	PROJ STAT	RAW GAS	CALCULATED SHRINKAGE	MARKETABLE GAS	LPG	PENTANES+	SULPHUR
BLUEBERRY								
DUNLEVY - A	01	C	22.7	.876	20.0	2,723	1,319	18
DUNLEVY - B	01	C	252.0	.881	222.0	19,983	6,483	
BALDONNEL - A	01	C	.7	.861	1.0	76	31	12
BALDONNEL - B	01	C	13.3	.861	11.0	1,366	553	210
BLUEBERRY - B	01	C	.2	.361		2	2	116
HALFWAY - A	01	C	45.7	.825	38.0	3,887	2,615	2,902
DEBOLT - A								
SUNCOR PROJECT	01	C	126.8	.846	107.0	27,669	9,325	514
DEBOLT - B	01	C	1.2	.846	1.0	267	90	5
SUNCOR PROJECT	01	C	750.5	.846	635.0	163,736	55,181	3,039
TOTAL POOL			751.7		636.0	164,003	55,271	3,044
TOTAL FIELD			1,213.1		1,035.0	219,709	75,599	6,816
BLUEBERRY EAST								
BALDONNEL - A	01	C	.2	.844		14	5	7
HALFWAY - A	01	C		.825		4	2	3
DEBOLT - A	01	C		.890		1		
TOTAL FIELD			.2			19	7	10
BLUEBERRY WEST								
DUNLEVY - A	01	C	107.3	.873	94.0	10,074	3,135	505
DUNLEVY - B	01	C	.1	.875		11	4	1
BALDONNEL - A	01	C	125.9	.871	110.0	10,005	4,721	3,586
DEBOLT - A	01	U	510.9	.890	455.0	43,127	22,885	2,402
TOTAL FIELD			744.2		659.0	63,217	30,745	6,494
BOUGIE								
DEBOLT - A	11	U	42.5	.957	41.0		598	
DEBOLT - C	11	U	283.1	.957	271.0		3,980	
SLAVE POINT - A	11	U	92.5	.812	75.0			478
TOTAL FIELD			418.1		387.0		4,578	478

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REMAINING HYDROCARBON BY-PRODUCTS REPORT
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FIELD / POOL / PROJECT	PLANT CODE	PROJ STAT	RAW GAS	CALCULATED SHRINKAGE	MARKETABLE GAS	LPG	PENTANES+	SULPHUR
BOULDER								
BALDONNEL - A	07	U	935.4	.810	759.0			70,800
TOTAL FIELD			935.4		759.0			70,800
BOUNDARY LAKE								
BLUESKY - A	04	C	45.2	.888	40.0		640	
BLUESKY - B	04	C	2.8	.897	3.0		31	
BLUESKY - C	01	U	245.4	.873	214.0	17,343	11,853	
GETHING - A								
PETRO-CAN PROJECT	04	C	9.4	.878	8.0		167	
GETHING - B	04	C	4.2	.867	4.0		52	11
DUNLEVY - A	04	U	80.4	.882	71.0		870	
DUNLEVY - B	04	C		.882				
BALDONNEL - C	04	C	154.4	.835	129.0		3,065	6,723
BOUNDARY LAKE - A	05	C	158.3	.782	124.0	35,083	8,242	62
ESSO UNIT #1	05	C	290.0	.782	227.0	64,281	15,102	114
TEXACO UNIT #2	05	C	110.4	.782	86.0	24,474	5,750	43
AMOCO PROJECT #1	05	C	29.7	.782	23.0	6,591	1,549	12
AMOCO PROJECT #2	05	C	1.6-	.782	1.0-	362-	85-	1-
TOTAL POOL			586.8		459.0	130,067	30,558	230
BOUNDARY LAKE - B	04	U	124.5	.891	111.0		4,912	49
BASAL BOUNDARY - A	04	C	10.7	.893	10.0		334	
COPLIN - A	04	U	28.6	.894	26.0		839	
COPLIN - B	05	C	.1	.809		12	4	
HALFWAY - B	04	U	265.1	.888	235.0		5,889	913
HALFWAY - C	04	U	21.3	.888	19.0		473	73
HALFWAY								
AMERADA PROJECT	05	C	81.8	.797	65.0	9,409	2,373	994
BELLOY - A	04	U	113.3	.888	101.0		3,964	
BELLOY - C	04	U	29.1	.888	26.0		1,019	
BELLOY - E	04	U	327.5	.896	293.0		7,093	
BELLOY - H	04	U	269.4	.889	240.0		8,607	285
BELLOY - I	04	U	666.5	.885	590.0		28,671	1,500
BELLOY - J	04	U	498.6	.885	441.0		23,471	924
BELLOY - K	04	U	288.9	.888	257.0		7,716	421
BASAL KISKATINAW								
PLACER PROJECT	04	C	1,806.7	.888	1,604.0		44,739	

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FIELD / POOL / PROJECT	PLANT CODE	PROJ STAT	RAW GAS	CALCULATED SHRINKAGE	MARKETABLE GAS	LPG	PENTANES+	SULPHUR
BOUNDARY LAKE								
(SUBTOTAL)								
BALDONNEL - A	04	C	58.1	.835	49.0		1,154	2,531
BALDONNEL - B	04	C	65.1	.835	54.0		1,292	2,833
SUBTOTAL			123.2		103.0		2,446	5,364
(SUBTOTAL)								
BELLOY - B	04	C	634.8	.879	558.0		25,147	5,630
BELLOY - G	04	U	404.0	.877	354.0		31,257	2,032
SUBTOTAL			1,038.8		912.0		56,404	7,662
TOTAL FIELD			6,822.7		5,961.0	156,831	246,190	25,149
BOUNDARY LAKE NORTH								
GETHING - A	01	U	10.9	.874	9.0	1,512	194	
HALFWAY - A	01	U	244.9	.897	220.0	20,274	6,238	832
HALFWAY - B	01	C	57.9	.875	51.0	6,564	2,335	718
HALFWAY - C								
MURPHY PROJECT	01	C	5.0-	.875	4.0-	571-	203-	62-
HALFWAY - D								
MURPHY PROJECT	01	C	33.0	.875	29.0	3,743	1,332	409
HALFWAY - E	01	C	147.1	.875	129.0	16,695	5,940	1,826
HALFWAY - G	01	U	58.1	.896	52.0	5,769	1,401	
TOTAL FIELD			546.9		486.0	53,986	17,237	3,723
BRASSEY								
BLUESKY - B	12	U	75.4	.887	67.0	8,712	7,862	
CADOMIN - B	12	U	85.5	.921	79.0	1,738	705	
TOTAL FIELD			160.9		146.0	10,450	8,567	
BUBBLES								
BALDONNEL - A								
PETRO-CAN PROJECT	01	C	195.4	.870	170.0	18,809	6,134	1,225
	01	C	730.1	.870	636.0	70,293	22,926	4,578
TOTAL POOL			925.5		806.0	89,102	29,060	5,803
HALFWAY - A	01	U	101.0	.836	85.0	10,269	6,014	5,935
TOTAL FIELD			1,026.5		891.0	99,371	35,074	11,738

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BUBBLES NORTH								
BALDONNEL - A	01	C	1,125.1	.870	980.0	108,318	35,328	7,054
BALDONNEL/UPPER CHARLIE LAKE A	01	C	1,188.6	.846	1,006.0	107,871	61,393	12,264
HALFWAY - A	01	U	256.4	.869	223.0	23,444	13,640	2,378
TOTAL FIELD			2,570.1		2,209.0	239,633	110,361	21,696
BUICK CREEK								
BLUESKY - A	01	C	6.5	.897	6.0	557	142	
BLUESKY - B	01	C	111.2	.897	100.0	9,607	2,447	
BLUESKY - C	01	C	128.2	.875	112.0	17,733	5,336	
BLUESKY - D	01	C	107.8	.886	96.0	14,733	3,414	
GETHING - A	01	C	59.4	.888	53.0	6,121	2,762	
DUNLEVY - A	01	C	715.6	.888	635.0	72,751	28,891	1,869
DUNLEVY - B	01	C	238.4	.888	212.0	23,904	6,570	405
DUNLEVY - D	01	U	41.3	.880	36.0	4,122	1,634	146
DUNLEVY - G	01	C	19.7	.888	18.0	1,976	543	33
DUNLEVY - H	01	C	327.6	.880	288.0	32,699	12,962	1,155
DUNLEVY - I	01	C	66.5	.881	59.0	7,221	2,164	287
BALDONNEL - A	01	U	108.0	.857	93.0	10,467	5,371	1,114
CECIL - A	01	C	.2	.907		14	5	
NORTH PINE - A	01	U	22.8	.892	20.0	2,610	1,192	
HALFWAY - A	01	U	105.4	.855	90.0	12,328	17,987	
(SUBTOTAL)								
BLUESKY - E	01	C	15.7	.875	14.0	2,171	653	
DUNLEVY - C	01	C	73.6	.888	65.0	7,478	2,970	192
SUBTOTAL			89.3		79.0	9,649	3,623	192
(SUBTOTAL)								
DOIG - A								
INVERNESS PROJECT	01	C	15.9	.760	12.0	3,164	1,107	1,791
DOIG - B								
POCO PROJECT	01	C	111.3	.760	85.0	22,186	7,765	12,557
SUBTOTAL			127.2		97.0	25,350	8,872	14,348
(SUBTOTAL)								
DUNLEVY - K	01	C	464.5	.872	405.0	49,730	43,227	425

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FIELD / POOL / PROJECT	PLANT CODE	PROJ STAT	RAW GAS	CALCULATED SHRINKAGE	MARKETABLE GAS	LPG	PENTANES+	SULPHUR
BUICK CREEK								
(SUBTOTAL)								
DUNLEVY - L	01	C	1.3	.872	1.0	135	118	1
SUBTOTAL			465.8		406.0	49,865	43,345	426
TOTAL FIELD			2,740.9		2,400.0	301,707	147,260	19,975
BUICK CREEK NORTH								
(SUBTOTAL)								
BLUESKY - A	01	C	240.7-	.872	210.0-	39,354-	13,429-	
DUNLEVY - A	01	C	489.8	.876	429.0	55,261	25,596	2,111
DUNLEVY - B	01	C	2.0	.877	2.0	291	75	
DUNLEVY - C	01	C	22.2	.877	19.0	3,221	826	
SUBTOTAL			273.3		240.0	19,419	13,068	2,111
TOTAL FIELD			273.3		240.0	19,419	13,068	2,111
BUICK CREEK WEST								
BLUESKY - A	01	C	32.7	.886	29.0	4,463	1,034	
RLUESKY - C	01	C	22.5	.874	20.0	3,387	1,312	
DUNLEVY - C	01	U	21.9	.879	19.0	2,115	795	123
DUNLEVY - E	01	C	129.5	.897	116.0	14,278	4,098	
BALDONNEL - A	01	C	59.4	.839	50.0	6,580	2,935	1,699
HALFWAY - A	01	C	114.1	.734	84.0	11,327	2,504	20,759
(SUBTOTAL)								
DUNLEVY - A	01	C	258.3	.879	227.0	24,930	9,376	1,451
DUNLEVY - B	01	C	45.0	.879	40.0	4,341	1,632	253
SUBTOTAL			303.3		267.0	29,271	11,008	1,704
TOTAL FIELD			683.4		585.0	71,421	23,686	24,285
BULLDOG								
SLAVE POINT - A	02	U	204.4	.842	172.0			656
TOTAL FIELD			204.4		172.0			656

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BULRUSH								
HALFWAY - B								
UNOCAL PROJECT	01	C	5.3	.893	5.0	432	114	25
TOTAL FIELD			5.3		5.0	432	114	25
BULRUSH EAST								
HALFWAY - B	01	U	33.3	.896	30.0	3,384	894	
TOTAL FIELD			33.3		30.0	3,384	894	
BULLMOOSE								
BALDONNEL - A								
BP UNIT #1	07	C	2,310.4	.526	1,215.0			797,123
BALDONNEL - B								
BP UNIT #1	07	C	2,751.3	.526	1,447.0			949,235
TOTAL FIELD			5,061.7		2,662.0			1,746,358
BUTLER								
BALDONNEL - A	01	U	404.9	.926	375.0	5,282	1,271	793
TOTAL FIELD			404.9		375.0	5,282	1,271	793
CABIN								
SLAVE POINT - A	02	C	27.4	.776	21.0			492
CZAR PROJECT	02	C	11.6	.776	9.0			209
TOTAL POOL			39.0		30.0			701
SLAVE POINT - B	02	C	33.1-	.776	26.0-			594-
SLAVE POINT - C	02	C	86.5	.776	67.0			1,554
SLAVE POINT - D	02	C	180.6	.774	140.0			2,828
SLAVE POINT - E	02	C	467.9	.776	363.0			8,405
TOTAL FIELD			740.9		574.0			12,894

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FIELD / POOL / PROJECT	PLANT CODE	PROJ STAT	RAW GAS	CALCULATED SHRINKAGE	MARKETABLE GAS	LPG	PENTANES+	SULPHUR
CACHE CREEK								
COPLIN - A	01	C	359.3	.900	324.0	33,584	10,153	235
COPLIN - B	01	C	72.1	.840	61.0	11,649	3,244	3,699
HALFWAY - A	01	C	996.9	.662	661.0	96,232	40,183	223,575
DOIG - A	01	C	.2	.810		50	37	
TOTAL FIELD			1,428.5		1,046.0	141,515	53,617	227,509
CARIBOU								
DEBOLT - A	10	U	126.0	.949	120.0		466	
DEBOLT - B	10	U	55.5	.949	53.0		205	
TOTAL FIELD			181.5		173.0		671	
CECIL LAKE								
DUNLEVY - A	01	U	227.8	.890	203.0	10,030	4,183	
BALDONNEL - A	01	U	17.8	.860	15.0	1,251	634	325
CECIL - B								
SCURRY PROJECT	01	C	12.2	.884	11.0	1,724	737	
NORTH PINE - A	01	C	57.8	.862	50.0	10,100	8,020	
SCURRY UNIT #1	01	C	53.4-	.862	46.0-	9,333-	7,411-	
SCURRY PROJECT #1	01	C	.8	.862	1.0	140	111	
SCURRY PROJECT #2	01	C	11.3	.862	10.0	1,979	1,571	
BHP PROJECT	01	C	13.4	.862	12.0	2,334	1,854	
TOTAL POOL			29.9		27.0	5,220	4,145	
NORTH PINE - B								
SCURRY PROJECT #3	01	C	2.6	.877	2.0	432	145	
NORTH PINE - C								
SCURRY PROJECT #4	01	C	10.9	.862	9.0	1,908	1,515	
BHP PROJECT	01	C	14.2-	.862	12.0-	2,487-	1,975-	
TOTAL POOL			3.3-		3.0-	579-	460-	
HALFWAY - A	01	C	221.1	.870	192.0	35,677	21,839	
TOTAL FIELD			508.1		447.0	53,755	31,223	325

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FIELD / POOL / PROJECT	PLANT CODE	PROJ STAT	RAW GAS	CALCULATED SHRINKAGE	MARKETABLE GAS	LPG	PENTANES+	SULPHUR
CLARKE LAKE								
KAKISA - A	02	U	39.0	.887	35.0			
SLAVE POINT - A	02	C	193.5	.819	159.0			199
PETRO-CAN PROJECT	02	C	1,884.0	.819	1,544.0			1,934
TOTAL POOL			2,077.5		1,703.0			2,133
SLAVE POINT - B	02	U	195.3	.819	160.0			200
TOTAL FIELD			2,311.8		1,898.0			2,333
COMMOTION								
BALDONNEL - A	07	C	239.1	.587	140.0			63,029
TOTAL FIELD			239.1		140.0			63,029
CRUSH								
HALFWAY - A								
UNOCAL UNIT #1	01	C	10.1	.892	9.0	967	152	54
TOTAL FIELD			10.1		9.0	967	152	54
CURRANT								
HALFWAY - A								
PETRO-CAN UNIT #1	01	C	83.4-	.892	74.0-	7,987-	1,259-	447-
PETRO-CAN PROJECT	01	C	268.1	.892	239.0	25,673	4,046	1,436
TOTAL POOL			184.7		165.0	17,686	2,787	989
HALFWAY - B	01	U	183.9	.897	165.0	17,598	6,454	
TOTAL FIELD			368.6		330.0	35,284	9,241	989
CURRANT WEST								
GETHING - A	01	U	32.7	.895	29.0	2,276	732	
HALFWAY - A	01	C	48.9	.892	44.0	4,681	738	262
TOTAL FIELD			81.6		73.0	6,957	1,470	262

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CUTBANK								
DOE CREEK - A	12	C	133.4	.908	121.0	12,719	3,319	
CANHUNTER PROJECT	12	C	56.6	.907	51.0	3,616	3,419	
CADOTTE - B	12	U	75.4	.921	69.0	17		
CADOMIN - B								
NIKANASSIN - A	12	C	63.0	.926	58.0	2,784	479	
CANHUNTER PROJECT	12	U	266.8	.935	250.0	3,760	1,935	
NIKANASSIN - B								
TOTAL FIELD			595.2		549.0	22,896	9,152	
CYPRESS								
BALDONNEL - A	09	C	2,051.3	.947	1,943.0		11,261	22,538
AMOCO PROJECT								
TOTAL FIELD			2,051.3		1,943.0		11,261	22,538
DAHL								
HALFWAY - B	01	U	41.1	.883	36.0	5,357	1,444	
(SUBTOTAL)								
BLUESKY - A	01	C	2,208.6	.887	1,960.0	248,056	56,332	
HALFWAY - A	01	C	27.2	.883	24.0	3,544	955	
SUBTOTAL			2,235.8		1,984.0	251,600	57,287	
TOTAL FIELD			2,276.9		2,020.0	256,957	58,731	
DAIBER								
BALDONNEL - A	09	C	770.4	.939	724.0		299	10,913
TOTAL PROJECT								
TOTAL FIELD			770.4		724.0		299	10,913
DAWSON CREEK								
CADOTTE - A	03	C	6.5	.894	6.0		14	
TOTAL FIELD			6.5		6.0		14	

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DESAN								
DEBOLT - C	02	U	33.6	.909	31.0			
TOTAL FIELD			33.6		31.0			
DILLY								
SLAVE POINT - A	02	C	.2	.797				1
TOTAL FIELD			.2					1
DOE								
CADOTTE - A	03	U	636.2	.900	573.0			
BLUESKY - A	03	U	839.7	.867	729.0		6,319	
BLUESKY - B	03	U	190.3	.883	168.0		901	
BALDONNEL - A	03	U	54.4	.878	48.0		1,408	
KISKATINAW - A	03	U	80.9	.887	72.0			
WABAMUN - A	03	C	1,173.5	.841	988.0			
TOTAL FIELD			2,975.0		2,578.0		8,628	
DONIS								
BLUESKY - A	01	U	32.3	.853	28.0	3,235	1,493	
TOTAL FIELD			32.3		28.0	3,235	1,493	
DRAKE								
DUNLEVY - A	01	U	86.3	.892	77.0	6,792	1,935	
'A' MARKER - A	01	U	228.1	.893	204.0	18,341	7,901	
HALFWAY - A	01	U	21.4	.886	19.0	1,385	408	240
TOTAL FIELD			335.8		300.0	26,518	10,244	240
EAGLE								
GETHING - A	01	C	4.1	.878	4.0	654	67	
BELLOY-KISKATINAW	01	C	77.1	.885	68.0	8,689	4,793	
SCURRY EAST EAGLE UNIT #1	01	C	167.0	.885	148.0	18,830	10,387	
TOTAL POOL			244.1		216.0	27,519	15,180	
TOTAL FIELD			248.2		220.0	28,173	15,247	

RUN DATE: 90/05/23
RUN TIME: 16:27:37

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EAGLE WEST								
CECIL - A	01	C	6.4	.884	6.0	906	387	
BELLOY - A	01	C	365.8	.894	327.0	35,537	16,174	
SCURRY WEST EAGLE UNIT #1	01	C	179.5	.894	161.0	17,440	7,938	
TOTAL POOL			545.3		488.0	52,977	24,112	
BELLOY - B	01	C	54.6	.876	48.0	4,316	3,377	606
KISKATINAW - A	01	U	121.5	.915	111.0	1,685	6,172	
KISKATINAW - B	01	C		.915			1-	
KISKATINAW - C	01	U	175.2	.845	148.0	27,139	5,547	6,591
KISKATINAW - D	01	U	109.6	.915	100.0	1,520	5,568	
KISKATINAW - E	01	U	56.0	.915	51.0	777	2,845	
KISKATINAW - F	01	C	212.6	.915	195.0	2,948	10,799	
TOTAL FIELD			1,281.2		1,147.0	92,268	58,806	7,197
EKWAN								
SLAVE POINT - A	02	C	63.2	.777	49.0			2,012
SLAVE POINT - B	02	C	30.4	.807	25.0			383
TOTAL FIELD			93.6		74.0			2,395
ELLEH								
SLAVE POINT - A	02	U	477.9	.840	402.0			2,085
TOTAL FIELD			477.9		402.0			2,085
ELLEH NORTH								
SLAVE POINT - A	02	C	.1	.749				
SLAVE POINT - B	02	C		.899				2
TOTAL FIELD			.1					2
ELM								
BLUESKY - A	01	U	19.1	.907	17.0	1,350	559	
HALFWAY - A								
MURPHY PROJECT #1	01	C	44.0	.893	39.0	4,939	674	
HALFWAY - B								
MURPHY PROJECT #2	01	C	35.2	.893	31.0	3,953	540	

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FIELD / POOL / PROJECT	PLANT CODE	PROJ STAT	RAW GAS	CALCULATED SHRINKAGE	MARKETABLE GAS	LPG	PENTANES+	SULPHUR
ELM								
HALFWAY - C	01	C	88.3	.879	78 0	12,774	4,026	
TOTAL FIELD			186.6		165.0	23,016	5,799	
FIREBIRD								
BLUESKY - B	01	U	43.6	.875	38.0	4,599	1,862	
BLUESKY - C	01	U	73.7	.899	66.0	6,151	2,413	
DUNLEVY - A	01	C	64.1	.883	57.0	6,954	1,207	176
TOTAL FIELD			181.4		161.0	17,704	5,482	176
FIREWEED								
BLUESKY - A	01	C	113.6	.880	100.0	16,330	3,308	
BLUESKY - B	01	C	21.7	.875	19.0	4,291	642	
BLUESKY - C	01	C	22.5	.875	20.0	4,436	663	
DUNLEVY - A	01	C	514.4	.870	448.0	50,365	38,535	1,814
DUNLEVY - B	01	C	4.6	.870	4.0	447	342	16
DUNLEVY - C	01	C	183.8	.879	162.0	15,799	4,953	1,681
DUNLEVY - D	01	C	653.6	.870	569.0	63,995	48,964	2,305
DUNLEVY - H	01	C	337.3	.870	294.0	33,030	25,272	1,190
DUNLEVY - M	01	U	13.0	.891	12.0	1,611	492	3
BALDONNEL - A	01	C	79.1	.865	68.0	7,163	3,138	1,446
BALDONNEL - B	01	U	58.8	.846	50.0	5,531	1,170	1,858
BALDONNEL - C	01	U	52.1	.846	44.0	4,905	1,037	1,648
BALDONNEL - D	01	U	197.0	.846	167.0	18,538	3,920	6,227
DOIG - A								
CZAR PROJECT	01	C	30.9	.760	24.0	6,165	2,158	3,489
DOIG - B								
PETRO-CAN PROJECT	01	C	11.1	.760	8.0	2,219	777	1,256
DEBOLT - A	01	C		.913		1		
DEBOLT - B	01	C	.7	.913	1.0	26	9	
DEBOLT - C	01	U	40.2	.913	37.0	1,587	545	
TOTAL FIELD			2,334.4		2,027.0	236,439	135,925	22,933
FLATROCK								
GETHING - A	01	U	54.8	.900	49.0	5,212	1,037	
DUNLEVY - A	01	U	221.3	.912	202.0	12,531	6,007	
SIPHON - A	01	C	32.9	.895	29.0	3,527	1,591	

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FLATROCK								
SIPHON - B	01	C	.1	.827		8	4	5
HALFWAY - A	01	C	130.5	.881	115.0	11,867	4,721	1,551
HALFWAY - B	01	C	3.3	.841	3.0	267	100	156
HALFWAY - D	01	U	29.5	.905	27.0	1,722	775	
HALFWAY - E	01	C	81.6	.841	69.0	8,082	18,966	1,460
WAINOCO PROJECT	01	C	283.2	.841	238.0	28,060	65,850	5,068
TOTAL POOL			364.8		307.0	36,142	84,816	6,528
HALFWAY - G	01	C	70.7	.868	61.0	6,978	4,690	1,320
HALFWAY - J	01	U	115.8	.880	102.0	10,206	4,678	1,482
HALFWAY - K	01	U	56.3	.885	50.0	4,962	2,432	522
TOTAL FIELD			1,080.0		945.0	93,422	110,851	11,564
FLATROCK WEST								
DUNLEVY - A	01	U	144.0	.924	133.0	3,273	1,218	
SIPHON - A	01	U	17.3	.895	15.0	1,851	835	
HALFWAY - A	01	C	20.5	.877	18.0	1,682	310	429
HALFWAY - C	01	C	154.4	.873	135.0	13,918	6,412	3,469
CONOCO PROJECT	01	C	113.4	.873	99.0	10,219	4,708	2,547
TOTAL POOL			267.8		234.0	24,137	11,120	6,016
HALFWAY - D								
OGY PROJECT	00	C	107.6	.984	106.0			
TOTAL FIELD			557.2		506.0	30,943	13,483	6,445
FORT ST JOHN								
DUNLEVY - A	01	C	148.5	.912	135.0	778	866	252
BALDONNEL - A	01	C	534.6	.837	448.0	30,470	9,301	31,002
BALDONNEL - B	01	C	5.7	.837	5.0	326	100	332
NANCY - A								
PETRO-CAN PROJECT	01	U	292.4	.912	267.0	10,324	16,029	
NORTH PINE - A								
PETRO-CAN UNIT #1	01	C	6.9-	.895	6.0-	736-	332-	
GANE ENERGY PROJECT	01	C	19.1	.895	17.0	2,042	921	
SOQUIP PROJECT	01	C	46.6	.895	42.0	4,986	2,249	
TOTAL POOL			58.8		53.0	6,292	2,838	

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FORT ST JOHN								
NORTH PINE - B	01	U	45.2	.898	41.0	3,902	1,864	
NORTH PINE - C								
MURPHY PROJECT	01	C	8.4	.891	7.0	1,116	251	
HALFWAY - A	01	C	44.7	.851	38.0	4,040	3,198	1,479
HALFWAY - C	01	C	158.9	.889	141.0	5,664	1,955	
BELLOY - E	01	U	271.5	.910	247.0	6,145	4,873	
DEBOLT - A	01	U	189.7	.793	151.0	7,697	2,662	30,747
(SUBTOTAL)								
BELLOY - A	01	C	29.3	.889	26.0	2,304	1,453	345
BELLOY - B	01	C	15.4	.889	14.0	1,212	764	181
SUBTOTAL			44.7		40.0	3,516	2,217	526
TOTAL FIELD			1,803.1		1,573.0	80,270	46,154	64,338
FORT ST JOHN SOUTHEAST								
DUNLEVY - A	01	C	12.9	.912	12.0	68	75	22
BALDONNEL - A	01	C	22.5	.841	19.0	1,611	1,125	1,652
SIPHON - A	01	C	61.6	.895	55.0	6,595	2,976	
HALFWAY - A	01	C	47.7	.839	40.0	5,450	4,976	1,551
BELLOY - A	01	C	252.9	.900	228.0	7,550	11,423	1,717
TOTAL FIELD			397.6		354.0	21,274	20,575	4,942
GOOSE								
NORTH PINE - A	01	C		.899		4	2	
NORTH PINE - B	01	C	3.2	.899	3.0	314	113	2
TOTAL FIELD			3.2		3.0	318	115	2
GOPHER								
HALFWAY - A	01	C	44.2	.882	39.0	4,880	1,339	346
TOTAL FIELD			44.2		39.0	4,880	1,339	346

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FIELD / POOL / PROJECT	PLANT CODE	PROJ STAT	RAW GAS	CALCULATED SHRINKAGE	MARKETABLE GAS	LPG	PENTANES+	SULPHUR
GOTE								
SULPHUR POINT - A	02	C	1,226.7	.792	972.0			472
TOTAL FIELD			1,226.7		972.0			472
GRAHAM								
GETHING - A	01	C		.929				
DUNLEVY - A	01	C		.912				
DEBOLT - A	01	C	67.7	.880	60.0	571		2,716
DEBOLT - B	01	C	48.5	.880	43.0	409		1,944
TOTAL FIELD			116.2		103.0	980		4,660
GRASSY								
DEBOLT - A	10	C	1,076.4	.959	1,033.0			
TOTAL FIELD			1,076.4		1,033.0			
GRIZZLY NORTH								
DUNLEVY - A								
OAKWOOD UNIT #1	07	C	299.0	.890	266.0			
DUNLEVY - B								
OAKWOOD UNIT #1	07	U	287.6	.890	256.0			
BALDONNEL - A								
OAKWOOD UNIT #2	07	C	354.6	.842	299.0			19,774
HALFWAY - A								
OAKWOOD UNIT #2	07	C	331.2	.829	275.0			38,447
HALFWAY - B								
OAKWOOD UNIT #2	07	C	359.6	.851	306.0			27,942
TOTAL FIELD			1,632.0		1,402.0			86,163
GRIZZLY SOUTH								
DUNLEVY - A								
OAKWOOD UNIT #1	07	C	146.1	.872	127.0			
HALFWAY - A	07	U	97.6	.816	80.0			10,898
TOTAL FIELD			243.7		207.0			10,898

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FIELD / POOL / PROJECT	PLANT CODE	PROJ STAT	RAW GAS	CALCULATED SHRINKAGE	MARKETABLE GAS	LPG	PENTANES+	SULPHUR
GUNDY CREEK								
DUNLEVY - A	01	C	89.7	.885	79.0	10,407	3,002	
BALDONNEL - A	01	C	60.4	.888	54.0	3,779	2,451	710
(SUBTOTAL)								
BALDONNEL - B	01	C	132.5	.893	118.0	6,606	5,489	1,211
BLUEBERRY - A	01	C	7.6	.865	7.0	596	218	376
SUBTOTAL			140.1		125.0	7,202	5,707	1,587
TOTAL FIELD			290.2		258.0	21,388	11,160	2,297
GUNDY CREEK WEST								
DUNLEVY - A	01	C	106.9	.881	94.0	8,475	2,749	
BALDONNEL - A	01	C	332.4	.888	295.0	20,792	13,484	3,907
TOTAL FIELD			439.3		389.0	29,267	16,233	3,907
GWILLIM								
BALDONNEL - A	07	U	604.1	.591	358.0			158,085
BALDONNEL - B	07	U	1,104.5	.334	370.0			593,885
TOTAL FIELD			1,708.6		728.0			751,970
HALFWAY								
BALDONNEL - A	01	C	2.9	.882	3.0	283	111	39
HALFWAY - A	01	C	.1	.874		11	7	1
TOTAL FIELD			3.0		3.0	294	118	40
HELMET								
BLUESKY - A	02	U	55.2	.843	47.0			
SHUNDA - A	02	U	38.0	.800	30.0			
JEAN MARIE - A	02	C	26.9	.897	24.0			
JEAN MARIE - B	02	U	31.6	.897	28.0			
JEAN MARIE - D	02	U	73.0	.897	66.0			
JEAN MARIE - E	02	U	30.9	.897	28.0			
SLAVE POINT - A	02	C	1,042.1	.796	830.0			28,618
SLAVE POINT - B	02	C	231.3	.796	184.0			6,351
SLAVE POINT - C	02	C	44.6	.796	36.0			1,226
TOTAL FIELD			1,573.6		1,273.0			36,195

RUN DATE: 90/05/23
RUN TIME: 16:27:37

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FIELD / POOL / PROJECT	PLANT CODE	PROJ STAT	RAW GAS	CALCULATED SHRINKAGE	MARKETABLE GAS	LPG	PENTANES+	SULPHUR
HELMET NORTH								
JEAN MARIE - A	02	C	893.5	.897	802.0			
SLAVE POINT - A	02	U	234.8	.847	199.0			241
PINE POINT - A	02	U	271.3	.813	221.0			4,630
PINE POINT - B	02	U	437.0	.805	352.0			5,943
TOTAL FIELD			1,836.6		1,574.0			10,814
HIGHWAY								
BLUESKY - A	01	C	232.3	.871	202.0	33,222	11,900	364
DUNLEVY - A	01	C	13.3	.860	11.0	1,115	326	21
DUNLEVY - B	01	C	76.6	.860	66.0	6,412	1,875	120
BALDONNEL - A	01	C	.4	.856		37	26	8
HALFWAY - A	01	C	152.5	.845	129.0	12,280	11,319	8,443
HALFWAY - B	01	C	338.0	.830	281.0	38,518	28,916	20,572
DEBOLT - A	01	C	113.5	.908	103.0	6,349	3,109	
TOTAL FIELD			926.6		792.0	97,933	57,471	29,528
HOFFARD								
SLAVE POINT - A	02	C	170.7	.800	137.0			
SLAVE POINT - B	02	C	468.8	.859	403.0			
SLAVE POINT - C	02	U	285.5	.804	230.0			330
TOTAL FIELD			925.0		770.0			330
HOSSITL								
SLAVE POINT - A	02	U	1,005.9	.826	831.0			
SLAVE POINT - B	02	U	291.1	.798	232.0			6,986
SLAVE POINT - C	02	U	119.2	.796	95.0			3,273
SLAVE POINT - D	02	U	341.4	.798	272.0			8,193
SLAVE POINT - E	02	U	238.2	.810	193.0			2,996
SLAVE POINT - F	02	U	259.2	.800	207.0			3,825
TOTAL FIELD			2,255.0		1,830.0			25,273
HUNTER								
BLUESKY - A	01	U	18.9	.915	17.0	885	349	
HALFWAY - A	01	C	91.0	.874	80.0	5,379	3,944	1,748
TOTAL FIELD			109.9		97.0	6,264	4,293	1,748

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FIELD / POOL / PROJECT	PLANT CODE	PROJ STAT	RAW GAS	CALCULATED SHRINKAGE	MARKETABLE GAS	LPG	PENTANES+	SULPHUR
INGA								
GETHING - A	01	C	3.5	.894	3.0	424	49	
DUNLEVY - A	01	C	532.2	.874	466.0	58,295	26,295	417
BALDONNEL - B	01	C	139.4	.850	119.0	14,104	7,339	3,278
BALDONNEL - E	01	U	35.7	.865	31.0	3,237	1,418	553
COPLIN - B	01	U	22.0	.902	20.0	2,009	735	
INGA - A								
MOBIL UNIT #1	01	C	190.9	.793	152.0	29,617	7,158	22,446
MOBIL UNIT #3	01	C	1,123.2	.830	933.0	103,699	59,815	99,613
AMOCO UNIT #2	01	C	10.6	.862	9.0	1,672	643	232
TEXACO UNIT #4	01	C	11.7	.862	10.0	1,846	710	256
PETRO-CAN UNIT #5	01	C	1.6	.862	1.0	251	97	35
TOTAL POOL			1,338.0		1,105.0	137,085	68,423	122,582
HALFWAY - A	01	U	478.7	.714	342.0	56,565	16,104	86,786
TOTAL FIELD			2,549.5		2,086.0	271,719	120,363	213,716
INGA NORTH								
INGA - A	01	U	675.0	.516	349.0	17,152	66,585	345,100
TOTAL FIELD			675.0		349.0	17,152	66,585	345,100
JACKPINE								
CADOTTE	12	U	170.9	.928	159.0	2,196	1,016	
CADOMIN	12	U	17.7	.921	16.0	39		
TOTAL FIELD			188.6		175.0	2,235	1,016	
JEDNEY								
GETHING - A	01	C		.878				
BALDONNEL - A								
PETRO-CAN PROJECT	01	C	3,363.7	.811	2,730.0	279,221	153,564	98,415
NORCEN PROJECT	01	C	295.1	.811	240.0	24,498	13,473	8,635
TOTAL POOL			3,658.8		2,970.0	303,719	167,037	107,050
HALFWAY - A								
PETRO-CAN PROJECT	01	C	1,580.8	.836	1,323.0	160,756	94,156	92,915

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JEDNEY								
HALFWAY - B	01	U	114.6	.897	103.0	11,989	3,742	
HALFWAY - C	01	C	284.7	.768	219.0	32,346	18,204	34,764
HALFWAY - D	01	C	379.7	.768	292.0	43,145	24,282	46,370
TOTAL FIELD			6,018.6		4,907.0	551,955	307,421	281,099
JEDNEY WEST								
BALDONNEL - A	01	C	.3	.811		25	13	9
HALFWAY - A	01	C	1.4	.836	1.0	142	83	82
TOTAL FIELD			1.7		1.0	167	96	91
JULIENNE CREEK								
BALDONNEL - A								
PETRO-CAN PROJECT	01	C	50.3	.867	44.0	4,574	1,380	1,334
HALFWAY - A								
PETRO-CAN PROJECT	01	C	7.3	.890	6.0	350	53	174
DEBOLT - A	01	U	51.8	.929	48.0	28		27
SHUNDA - A	01	U	28.0	.929	26.0	15		15
TOTAL FIELD			137.4		124.0	4,967	1,433	1,550
JULIENNE CREEK NORTH								
BALDONNEL - A	01	U	230.9	.880	203.0	10,679	4,388	5,308
HALFWAY - A	01	C	22.9	.890	20.0	1,102	169	550
DEBOLT - A								
CANHUNTER PROJECT	01	C	219.2	.913	200.0	6,204	1,538	57
TOTAL FIELD			473.0		423.0	17,985	6,095	5,915
JULIENNE CREEK SOUTH								
HALFWAY - A	01	C	122.6	.889	109.0	6,004	2,077	3,346
DEBOLT - A	01	C	3.3	.912	3.0	54	19	
DEBOLT - B	01	C		.901				
TOTAL FIELD			125.9		112.0	6,058	2,096	3,346

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JULY LAKE								
JEAN MARIE - A	02	U	138.3	.897	124.0			
PINE POINT - A	02	U	96.0	.813	78.0			1,639
PINE POINT - B	02	U	62.5	.813	51.0			1,067
PINE POINT - C	02	U	132.1	.823	109.0			
PINE POINT - D	02	U	223.9	.823	184.0			
PINE POINT - E	02	U	66.9	.813	54.0			773
TOTAL FIELD			719.7		600.0			3,479
JUNIOR								
(SUBTOTAL)								
SLAVE POINT - A								
ESSO PROJECT	02	C	22.2-	.825	18.0-			213-
SLAVE POINT - B								
ESSO PROJECT	02	U	143.9	.837	121.0			
SLAVE POINT - D								
ESSO PROJECT	02	C	10.2	.817	8.0			127
SUBTOTAL			131.9		111.0			86-
TOTAL FIELD			131.9		111.0			86-
KELLY								
PADDY - A								
CANHUNTER PROJECT	12	C	132.5	.900	119.0	9,668	7,494	
CADOTTE - B								
CANHUNTER PROJECT	12	C	37.9	.918	35.0	780	525	
CADOTTE - C								
CANHUNTER PROJECT	12	C	101.8	.923	94.0	1,830	896	
FALHER A - A								
CANHUNTER PROJECT	12	C	63.6	.923	59.0	1,795	1,134	
FALHER A - B	12	C	162.8	.911	148.0	5,034	3,215	
CANHUNTER PROJECT	12	C	628.8	.911	573.0	19,441	12,418	
TOTAL POOL			791.6		721.0	24,475	15,633	
FALHER B - A	12	C	141.1	.911	129.0	4,363	2,787	
CANHUNTER PROJECT	12	C	805.9	.911	735.0	24,916	15,915	
TOTAL POOL			947.0		864.0	29,279	18,702	
GETHING - A								
CANHUNTER PROJECT	12	U	152.0	.919	140.0	236	84	

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FIELD / POOL / PROJECT	PLANT CODE	PROJ STAT	RAW GAS	CALCULATED SHRINKAGE	MARKETABLE GAS	LPG	PENTANES+	SULPHUR
KELLY								
GETHING - B								
CANHUNTER PROJECT	12	C	54.7	.925	51.0	256	48	
GETHING - C								
CANHUNTER PROJECT	12	C	132.8	.906	120.0	257		
CADOMIN - A	12	U	84.3	.906	76.0	25		
TOTAL FIELD			2,498.2		2,279.0	68,601	44,516	
KLUA								
DEBOLT - A	02	C	4.8	.877	4.0			
SLAVE POINT - A	02	U	159.5	.839	134.0			
SLAVE POINT - B	02	C	519.6	.813	423.0			1,734
SLAVE POINT - C	02	U	1,026.8	.829	852.0			3,162
SLAVE POINT - D	02	C	396.5	.839	333.0			
SLAVE POINT - E	02	C	3.9	.839	3.0			
SLAVE POINT - F	02	U	423.6	.813	345.0			1,413
PINE POINT - A	02	C	283.8	.604	172.0			26,438
PINE POINT - B	02	C	107.3	.604	65.0			9,993
PINE POINT - C	02	U	1,343.0	.603	810.0			106,332
TOTAL FIELD			4,268.8		3,141.0			149,072
KOBES								
DUNLEVY - A	01	C	181.7	.883	161.0	16,283	7,616	1,899
CHARLIE LAKE - A	01	C	29.9	.863	26.0	2,729	1,106	1,462
CHARLIE LAKE - B	01	C	61.6	.894	55.0	5,542	2,514	137
CHARLIE LAKE - C	01	C	46.1	.882	41.0	3,008	886	1,716
CHARLIE LAKE - D	01	C	18.5	.894	17.0	1,661	754	41
CHARLIE LAKE - E	01	C	86.6	.893	77.0	7,611	3,269	475
LOWER CHARLIE LAKE - A	01	C	350.4	.863	303.0	32,041	12,980	17,164
DEBOLT - A	01	C	337.5	.879	297.0	26,310	16,889	4,849
(SUBTOTAL)								
HALFWAY - A	01	C	2,452.8	.883	2,168.0	226,287	157,876	21,786
PETRO-CAN PROJECT	01	C	1,450.9-	.883	1,282.0-	133,858-	93,390-	12,887-
TOTAL POOL			1,001.9		886.0	92,429	64,486	8,899
DOIG - A	01	C	31.4	.890	28.0	2,576	1,310	214
SUBTOTAL			1,033.3		914.0	95,005	65,796	9,113
TOTAL FIELD			2,145.6		1,891.0	190,190	111,810	36,856

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FIELD / POOL / PROJECT	PLANT CODE	PROJ STAT	RAW GAS	CALCULATED SHRINKAGE	MARKETABLE GAS	LPG	PENTANES+	SULPHUR
KOBES WEST								
INGA - A	01	C	2.2-	.894	2.0-	200-	91-	5-
TOTAL FIELD			2.2-		2.0-	200-	91-	5-
KOTCHO LAKE								
DEBOLT - A	02	U	88.4	.906	80.0			
SLAVE POINT - A								
PETRO-CAN PROJECT	02	C	225.1	.786	177.0			1,271
SLAVE POINT - B								
PETRO-CAN PROJECT	02	U	26.1	.786	21.0			147
SLAVE POINT - C								
PETRO-CAN PROJECT	02	C	86.5	.786	68.0			488
TOTAL FIELD			426.1		346.0			1,906
KOTCHO LAKE EAST								
BLUESKY - A	02	C	89.3	.873	78.0			
BLUESKY - B								
CDN-RESERVE PROJECT	02	C	190.8	.868	166.0			
BLUESKY - D	02	U	66.3	.877	58.0			
SLAVE POINT - A	02	U	37.2	.786	29.0			210
SLAVE POINT - B								
CDN-RESERVE PROJECT	02	C	316.4	.784	248.0			7,430
SLAVE POINT - C	02	C	808.1	.779	630.0			20,946
TOTAL FIELD			1,508.1		1,209.0			28,586
KYKLO								
DEBOLT - A	02	C	270.7	.879	238.0			
CONFIDENTIAL								
TOTAL FIELD			270.7		238.0			
LADYFERN								
GETHING - A	01	U	51.8	.896	46.0	2,342	778	
GETHING - B	01	U	110.2	.896	99.0	4,984	1,655	
TOTAL FIELD			162.0		145.0	7,326	2,433	

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LAGARDE								
DUNLEVY - A	01	C	9.8	.882	9.0	679	236	64
DUNLEVY - B	01	C	45.8	.901	41.0	2,813	826	
DUNLEVY - C	01	U	137.9	.890	123.0	9,981	2,417	90
BOUNDARY LAKE - A	01	C	11.3	.863	10.0	2,295	1,018	
TOTAL FIELD			204.8		183.0	15,768	4,497	154
LAPRISE CREEK								
GETHING - A	01	C	4.3	.874	4.0	472	196	
GETHING - C	01	U	42.0	.874	37.0	4,657	1,932	
BALDONNEL - B	01	C	2,284.5	.874	1,998.0	299,522	132,716	
(SUBTOTAL)								
BALDONNEL - A								
PETRO-CAN PROJECT	01	C	7,384.8	.862	6,373.0	864,015	400,819	
AMOCO UNIT #1	01	C	836.3-	.862	722.0-	97,850-	45,393-	
TOTAL POOL			6,548.5		5,651.0	766,165	355,426	
NANCY - A	01	C		.862		5	2	
SUBTOTAL			6,548.5		5,651.0	766,170	355,428	
TOTAL FIELD			8,879.3		7,690.0	1,070,821	490,272	
LAPRISE CREEK WEST								
BALDONNEL - A	01	C	8.4	.857	7.0	1,551	759	
BALDONNEL - B	01	U	140.3	.857	120.0	26,049	12,749	
TOTAL FIELD			148.7		127.0	27,600	13,508	
LOUISE								
SLAVE POINT - A	02	C	552.4	.807	446.0			6,096
TOTAL FIELD			552.4		446.0			6,096

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MARTIN								
BLUESKY - A	01	U	80.4	.883	71.0	13,980	1,377	
GETHING - A	01	U	15.5	.888	14.0	2,077	562	
BALDONNEL - A	01	U	257.5	.880	227.0	37,052	12,997	
SIPHON - A	01	U	26.6	.892	24.0	2,691	443	
HALFWAY - A	01	U	71.9	.899	65.0	7,052	1,389	
HALFWAY - B	01	U	97.8	.899	88.0	9,598	1,891	
HALFWAY - D	01	U	157.9	.875	138.0	23,859	6,586	
TOTAL FIELD			707.6		627.0	96,309	25,245	
MEL								
SLAVE POINT - A	02	C	178.6	.764	137.0			2,292
PINE POINT - A	02	C	322.0	.758	244.0			9,339
TOTAL FIELD			500.6		381.0			11,631
MERCURY								
BLUESKY - A	01	U	50.0	.891	45.0	6,837	1,380	
CHARLIE LAKE	01	U	83.1	.886	74.0	12,122	2,477	
TOTAL FIELD			133.1		119.0	18,959	3,857	
MICA								
BELLOY - A	03	U	166.8	.892	149.0		6,054	
LOWER KISKATINAW - A	03	C	272.9	.883	241.0		4,669	
LOWER KISKATINAW - B	03	U	62.2	.883	55.0		1,064	
BASAL KISKATINAW - A	03	U	158.9	.883	140.0		2,718	
TOTAL FIELD			660.8		585.0		14,505	
MIDWINTER								
JEAN MARIE - A	02	U	33.7	.911	31.0			
JEAN MARIE - B	02	U	53.8	.894	48.0			
TOTAL FIELD			87.5		79.0			

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FIELD / POOL / PROJECT	PLANT CODE	PROJ STAT	RAW GAS	CALCULATED SHRINKAGE	MARKETABLE GAS	LPG	PENTANES+	SULPHUR
MIKE								
GETHING - B	01	U	18.9	.895	17.0	2,200		
TOTAL FIELD			18.9		17.0	2,200		
MILLIGAN CREEK								
GETHING - A	01	C		.879		6	2	
GETHING - B	01	C	24.2	.879	21.0	2,716	1,040	
GETHING - C	01	U	40.1	.879	35.0	4,506	1,726	
HALFWAY - A								
UNOCAL UNIT #1	01	C	152.6	.850	130.0	27,142	4,288	2,352
UNOCAL UNIT #2	01	C	12.1	.850	10.0	2,157	341	187
TOTAL POOL			164.7		140.0	29,299	4,629	2,539
HALFWAY - B	01	U	43.4	.876	38.0	2,293	938	975
HALFWAY - D	01	U	22.4	.910	20.0	1,574	314	
TOTAL FIELD			294.8		254.0	40,394	8,649	3,514
MILLIGAN CREEK WEST								
HALFWAY - A	01	C	71.1	.867	62.0	3,993	549	2,175
HALFWAY - C	01	U	137.7	.866	119.0	8,448	2,661	4,047
HALFWAY - E	01	C	41.9	.901	38.0	1,889	481	137
TOTAL FIELD			250.7		219.0	14,330	3,691	6,359
MONIAS								
HALFWAY	01	C	14,071.2	.891	12,545.0	343,654	136,164	183,794
LOWER BELLOY - A	01	C	117.6	.908	107.0	4,131	3,390	
LOWER BELLOY - B	01	U	315.3	.896	283.0	17,714	31,272	
TAYLOR FLAT - A	01	U	151.7	.923	140.0	3,625	2,367	
TAYLOR FLAT - B	01	C	42.2	.896	38.0	2,369	4,182	
KISKATINAW - A	01	U	278.6	.896	250.0	15,652	27,632	
TOTAL FIELD			14,976.6		13,363.0	387,145	205,007	183,794

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MONTNEY								
BLUESKY - A	01	C	18.4	.880	16.0	2,942	266	
BLUESKY - B	01	U	43.6	.873	38.0	7,450	1,278	
CECIL - A	01	C	33.2	.852	28.0	3,214	754	2,032
HALFWAY - A	01	C	121.8	.802	98.0	10,102	6,550	8,699
HALFWAY - B	01	C	134.0	.824	110.0	15,203	5,993	6,703
TOTAL FIELD			351.0		290.0	38,911	14,841	17,434
MURRAY								
BALDONNEL - A	07	U	681.8	.703	479.0			131,024
BALDONNEL - C	07	U	423.9	.681	289.0			74,886
TOTAL FIELD			1,105.7		768.0			205,910
MUSKRAT								
GETHING - A	01	U	10.6	.888	9.0	1,340	315	
HALFWAY - A	01	U	47.5	.807	38.0	5,466	3,107	3,092
TOTAL FIELD			58.1		47.0	6,806	3,422	3,092
NIG CREEK								
GETHING - A	01	U	7.8	.892	7.0	757	148	
GETHING - B	01	U	88.1	.892	79.0	8,585	1,676	
GETHING - C	01	U	114.4	.859	98.0	19,207	4,464	359
BALDONNEL - A	01	C	2,077.5	.848	1,763.0	207,651	95,254	35,548
TEXACO PROJECT	01	C	4,703.1	.848	3,992.0	470,087	215,639	80,474
HUBER PROJECT	01	C	8.1	.848	7.0	812	373	139
TOTAL POOL			6,788.7		5,762.0	678,550	311,266	116,161
BALDONNEL - E	01	U	20.4	.886	18.0	1,760	494	19
HALFWAY - A	01	U	162.0	.734	119.0	16,084	3,556	29,477
SLAVE POINT - A	01	U	156.7	.709	111.0	295		6,979
TOTAL FIELD			7,338.1		6,194.0	725,238	321,604	152,995

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FIELD / POOL / PROJECT	PLANT CODE	PROJ STAT	RAW GAS	CALCULATED SHRINKAGE	MARKETABLE GAS	LPG	PENTANES+	SULPHUR
NIG CREEK NORTH								
BLUESKY - A	01	U	239.3	.876	210.0	36,378	10,659	
TOTAL FIELD			239.3		210.0	36,378	10,659	
NIG CREEK WEST								
BALDONNEL - A	01	C	.3	.838		25	16	6
TOTAL FIELD			.3			25	16	6
NOEL								
PADDY - A	12	U	189.7	.900	171.0	6,339	3,376	
PADDY - C	12	U	83.1	.919	76.0	5,101	1,952	
CADOTTE - A	12	U	106.7	.926	99.0	1,512	186	
CANHUNTER PROJECT	12	C	387.8	.926	359.0	5,495	678	
ESSO PROJECT	12	C	84.9	.926	79.0	1,203	148	
TOTAL POOL			579.4		537.0	8,210	1,012	
CADOTTE - B								
CANHUNTER PROJECT	12	C	112.7	.906	102.0	5,054	3,300	
CADOTTE - C								
CANHUNTER PROJECT	12	U	12.7	.938	12.0	60	11	
CADOTTE - D								
CANHUNTER PROJECT	12	U	183.8	.906	166.0	1,400	1,927	
CADOTTE - I								
CANHUNTER PROJECT	12	U	99.5	.927	92.0	441	240	
CADOTTE - K								
CANHUNTER PROJECT	12	U	48.2	.906	44.0	367	506	
CADOTTE - L								
CANHUNTER PROJECT	12	C	169.7	.922	157.0	3,845	1,809	
CADOTTE - M								
CANHUNTER PROJECT	12	U	279.3	.927	259.0	1,238	675	
FALHER A - A								
CANHUNTER PROJECT	12	C		.908				
FALHER A - B								
CANHUNTER PROJECT	12	U	87.9	.855	75.0	523	77	
FALHER A - D								
CANHUNTER PROJECT	12	C	130.8	.937	123.0	603	57	
FALHER A - E								
CANHUNTER PROJECT	12	U	66.5	.855	57.0	395	58	

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FIELD / POOL / PROJECT	PLANT CODE	PROJ STAT	RAW GAS	CALCULATED SHRINKAGE	MARKETABLE GAS	LPG	PENTANES+	SULPHUR
NOEL								
FAHLER B - B								
CANHUNTER PROJECT	12	U	61.1	.855	52.0	363	53	
FAHLER B - C								
CANHUNTER PROJECT	12	C	918.2	.912	837.0	37,184	41,593	
FALHER D - A								
CANHUNTER PROJECT	12	C	77.4	.927	72.0	92		
BASAL BLUESKY - A								
CANHUNTER PROJECT	12	C	555.2	.903	502.0	204		
BASAL BLUESKY - B	12	C	264.5	.903	239.0	97		
CANHUNTER PROJECT	12	C	86.4	.903	78.0	32		
TOTAL POOL			350.9		317.0	129		
BASAL BLUESKY - C								
CANHUNTER PROJECT	12	U	54.2	.903	49.0	20		
BASAL BLUESKY - D								
CANHUNTER PROJECT	12	C	84.8	.903	77.0	31		
GETHING - B	12	U	229.6	.932	214.0	1,216	201	
GETHING - C	12	U	219.1	.932	204.0	1,160	191	
CADOMIN - B	12	U	14.7	.906	13.0	4		
CADOMIN - C	12	U	280.0	.906	254.0	82		
TOTAL FIELD			4,888.5		4,462.0	74,061	57,038	
NORTH PINE								
NORTH PINE - B	01	C	32.8	.898	29.0	2,833	1,354	
KILO PROJECT	01	C	4.2	.898	4.0	362	173	
TOTAL POOL			37.0		33.0	3,195	1,527	
TOTAL FIELD			37.0		33.0	3,195	1,527	
OAK								
CECIL - A	01	C	3.7	.875	3.0	462	173	20
HALFWAY - A								
WOODS PROJECT	01	C	614.3	.866	532.0	35,132	14,644	19,738
HALFWAY - B	01	C	84.8	.871	74.0	6,120	1,309	2,203
TOTAL FIELD			702.8		609.0	41,714	16,126	21,961

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FIELD / POOL / PROJECT	PLANT CODE	PROJ STAT	RAW GAS	CALCULATED SHRINKAGE	MARKETABLE GAS	LPG	PENTANES+	SULPHUR
OJAY								
DUNLEVY - A	07	U	1,535.3	.890	1,367.0			
BALDONNEL - A	07	U	7,870.5	.703	5,534.0			1,512,405
TOTAL FIELD			9,405.8		6,901.0			1,512,405
OSBORN								
BLUESKY - A	01	U	86.6	.905	78.0	7,989	1,266	
GETHING - A	01	U	557.7	.889	496.0	63,435	12,115	
GETHING - B	01	U	66.1	.889	59.0	7,524	1,437	
BALDONNEL - A	01	U	124.3	.871	108.0	19,366	14,376	
BELLOY - A	01	U	97.4	.886	86.0	11,101	7,414	
TOTAL FIELD			932.1		827.0	109,415	36,608	
OSPREY								
BLUESKY - B	01	U	53.7	.879	47.0	6,391	1,943	
HALFWAY - A								
PETRO-CAN PROJECT #1	01	C	19.8-	.850	17.0-	3,136-	640-	482-
CANTERRA PROJECT	01	C	33.1	.850	28.0	5,235	1,069	804
PETRO-CAN PROJECT #2	01	C	19.2	.850	16.0	3,041	621	467
TOTAL POOL			32.5		27.0	5,140	1,050	789
HALFWAY - B	01	C	.1-	.878		6-	2-	
HALFWAY - C	01	U	71.9	.878	63.0	5,494	2,206	
HALFWAY - E								
PETRO-CAN PROJECT #3	01	C	64.5	.910	59.0	4,338	507	
HALFWAY - F	01	C	2.0	.850	2.0	316	65	49
(SUBTOTAL)								
BLUESKY - A	01	C	54.7	.879	48.0	6,513	1,980	
GETHING - A	01	C	211.1	.887	187.0	22,281	10,619	
SUBTOTAL			265.8		235.0	28,794	12,599	
TOTAL FIELD			490.3		433.0	50,467	18,368	838
PARADISE								
BALDONNEL - A	01	C	146.9	.843	124.0	10,046	3,515	6,484

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FIELD / POOL / PROJECT	PLANT CODE	PROJ STAT	RAW GAS	CALCULATED SHRINKAGE	MARKETABLE GAS	LPG	PENTANES+	SULPHUR
PARADISE								
HALFWAY - A	01	C	1.8	.870	2.0	202	94	26
TOTAL FIELD			148.7		126.0	10,248	3,609	6,510
PARKLAND								
GETHING - A	03	U	156.8	.868	136.0			
BELLOY - A	03	U	260.8	.873	228.0		6,495	3,210
BELLOY - B	03	U	406.3	.873	355.0		10,119	5,002
WABAMUN - A								
PETRO-CAN PROJECT	03	C	2,683.3	.841	2,258.0			
WABAMUN - B	03	U	119.0	.841	100.0			
WABAMUN - C	01	U	189.2	.869	165.0	347		
TOTAL FIELD			3,815.4		3,242.0	347	16,614	8.212
PEEJAY								
BLUESKY - B	01	U		.887		2	1	
GETHING - A	01	C	5.5	.896	5.0	425	221	
GETHING - C	01	U	20.0	.897	18.0	1,872	679	
BALDONNEL - A	01	C	10.0	.895	9.0	807	258	
HALFWAY - K	01	C	31.5	.883	28.0	1,380	1,387	
HALFWAY - L								
UNOCAL PROJECT	01	C	6.7	.852	6.0	898	94	225
HALFWAY - M	01	C	3.6	.886	3.0	285	94	40
HALFWAY	01	C	62.4	.852	53.0	8,386	881	2,102
PETRO-CAN UNIT #1	01	C	123.4	.880	109.0	8,820	3,092	2,289
UNOCAL UNIT #2	01	C	33.1	.880	29.0	2,365	829	614
PETRO-CAN UNIT #3	01	C	87.0	.880	77.0	6,221	2,181	1,614
NORTH PEEJAY PROJECT	01	C	84.1	.899	76.0	7,070	2,322	
PACIFIC ARCO PROJECT	01	C	9.2	.852	8.0	1,233	130	309
PENSIONFUND PROJECT	01	C	103.4	.880	91.0	7,392	2,591	1,918
TOTAL POOL			502.6		443.0	41,487	12,026	8,846
TOTAL FIELD			579.9		512.0	47,156	14,760	9,111
PEEJAY WEST								
HALFWAY - A								
PETRO-CAN PROJECT	01	C	209.7	.885	186.0	15,936	6,671	
TOTAL FIELD			209.7		186.0	15,936	6,671	

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FIELD POOL PROJECT	PLANT CODE	PROJ STAT	RAW GAS	CALCULATED SHRINKAGE	MARKETABLE GAS	LPG	PENTANES+	SULPHUR
PEGGO								
SLAVE POINT - A	02	U		.796				1
TOTAL FIELD								1
PESH								
JEAN MARIE - A	02	U	122.3	.902	110.0			
JEAN MARIE - B	02	U	11.1	.902	10.0			
SLAVE POINT - A	02	U	454.9	.803	365.0			9,573
SLAVE POINT - C	02	C	1.5	.808	1.0			24
SLAVE POINT - D	02	U	40.1	.869	35.0			
TOTAL FIELD			629.9		521.0			9,597
PETITOT RIVER								
SLAVE POINT - A	02	C	264.3	.797	211.0			1,492
PETRO-CAN PROJECT	02	C	71.5	.797	57.0			404
TOTAL POOL			335.8		268.0			1,896
TOTAL FIELD			335.8		268.0			1,896
PICKELL								
BLUESKY - A	01	U	413.8	.889	368.0	51,610	12,490	
GETHING - B	01	U	224.5	.879	198.0	32,074	8,236	
GETHING - D	01	C	96.2	.889	86.0	10,259	2,149	
HALFWAY - A	01	C	146.1	.875	128.0	22,084	6,096	
HALFWAY - B	01	U	61.1	.875	53.0	9,231	2,548	
HALFWAY - C	01	U	25.0	.875	22.0	3,782	1,044	
TOTAL FIELD			966.7		855.0	129,040	32,563	
PLUTO								
HALFWAY - A								
POCO PROJECT	01	C	20.4	.884	18.0	1,704	516	360
TOTAL FIELD			20.4		18.0	1,704	516	360

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FIELD POOL PROJECT	PLANT CODE	PROJ STAT	RAW GAS	CALCULATED SHRINKAGE	MARKETABLE GAS	LPG	PENTANES+	SULPHUR
POCKETKNIFE								
DEBOLT - A								
GULF PROJECT	08	U	1,647.9	.960	1,582.0			
DEBOLT - B	08	U	428.3	.958	411.0			
DEBOLT - C	08	U	965.5	.960	927.0			
SHUNDA - A	08	U	134.1	.959	129.0			
TOTAL FIELD			3,175.8		3,049.0			
RED CREEK								
NORTH PINE - A	01	C	19.7	.897	18.0	758	683	216
HALFWAY - A	01	C	147.6	.678	100.0	19,756	11,837	35,116
TOTAL FIELD			167.3		118.0	20,514	12,520	35,332
RED CREEK NORTH								
HALFWAY - A	01	U	322.3	.620	200.0	9,672	2,696	95,399
BELLOY - B	01	U	347.4	.876	304.0	44,039	15,794	3,221
TOTAL FIELD			669.7		504.0	53,711	18,490	98,620
REDEYE								
HALFWAY - A	01	U	480.8	.871	419.0	82,731	21,677	
TOTAL FIELD			480.8		419.0	82,731	21,677	
RIGEL								
GETHING - A	01	C		.876		3-	1-	
LOWER DUNLEVY - B	01	C	60.9	.887	54.0	6,447	1,663	
HALFWAY - A	01	U	72.8	.887	65.0	6,481	2,475	770
HALFWAY - B	01	U	47.7	.887	42.0	4,247	1,622	505
(SUBTOTAL)								
BLUESKY - A	01	C	257.2	.890	229.0	25,541	6,617	
DUNLEVY - A								
BHP PROJECT #1	01	C	8.6-	.886	8.0-	898-	270-	
DUNLEVY - B								
BHP PROJECT #2	01	C	9.0-	.886	8.0-	940-	282-	
DUNLEVY - D	01	C	2.4	.886	2.0	252	76	
DUNLEVY - E	01	C	8.0-	.886	7.0-	833-	250-	

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FIELD / POOL / PROJECT	PLANT CODE	PROJ STAT	RAW GAS	CALCULATED SHRINKAGE	MARKETABLE GAS	LPG	PENTANES+	SULPHUR
RIGEL								
(SUBTOTAL)								
DUNLEVY - F	01	C	332.4	.886	295.0	34,633	10,395	
ESSO PROJECT	01	C	2,231.3	.886	1,977.0	232,473	69,776	
TOTAL POOL			2,563.7		2,272.0	267,106	80,171	
SUBTOTAL			2,797.7		2,480.0	290,228	86,062	
TOTAL FIELD			2,979.1		2,641.0	307,400	91,821	1,275
RIGEL EAST								
GETHING - A	01	C	193.0	.887	171.0	21,451	3,612	202
GETHING - B	01	C	10.5	.887	9.0	1,165	196	11
HALFWAY - A	01	U	102.0	.887	91.0	9,082	3,468	1,079
TOTAL FIELD			305.5		271.0	31,698	7,276	1,292
RING								
BLUESKY-GETHING-MONTNEY - A	01	U	2,002.8	.903	1,810.0	177,901	53,648	
BELLOY - A	01	U	73.4	.910	67.0	4,434	2,295	
SLAVE POINT - A	01	U	118.6	.845	100.0			1,162
SLAVE POINT - B	01	U	141.0	.827	117.0			1,805
TOTAL FIELD			2,335.8		2,094.0	182,335	55,943	2,967
ROGER								
PINE POINT - A								
QUINTANA PROJECT	02	C	213.0	.802	171.0			492
TOTAL FIELD			213.0		171.0			492
SAHTANEH								
PINE POINT - B	02	C	297.9	.750	224.0			9,211
(SUBTOTAL)								
SLAVE POINT - A	02	C	70.7	.780	55.0			472
PINE POINT - A	02	C	503.7	.780	393.0			3,361
SUBTOTAL			574.4		448.0			3,833
TOTAL FIELD			872.3		672.0			13,044

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FIELD / POOL / PROJECT	PLANT CODE	PROJ STAT	RAW GAS	CALCULATED SHRINKAGE	MARKETABLE GAS	LPG	PENTANES+	SULPHUR
SEPTIMUS								
HALFWAY - A	01	U	697.0	.858	599.0	22,185	4,868	30,407
TOTAL FIELD			697.0		599.0	22,185	4,868	30,407
SEXTET								
SLAVE POINT - A	02	U	211.3	.833	176.0			1,898
TOTAL FIELD			211.3		176.0			1,898
SHEKILIE								
SLAVE POINT - A	02	U	256.4	.833	214.0			
TOTAL FIELD			256.4		214.0			
SIERRA								
SLAVE POINT - A	02	C	294.1	.790	232.0			8,151
PINE POINT - A								
MOBIL PROJECT	02	C	6,112.5	.769	4,704.0			49,415
PINE POINT - B	02	C	1,845.7	.750	1,386.0			57,078
PINE POINT - C	02	C	310.6	.700	218.0			12,394
PINE POINT - D	02	C	574.8	.748	430.0			16,152
PINE POINT - E								
MOBIL PROJECT	02	C	713.2	.769	549.0			5,766
TOTAL FIELD			9,850.9		7,519.0			148,956
SIERRA WEST								
PINE POINT - A	02	C	742.7	.620	461.0			59,565
TOTAL FIELD			742.7		461.0			59,565
SIKANNI								
KISKATINAW - A	14	C	.1	.959				
DEBOLT - A	14	C	281.8	.959	270.0			
DEBOLT - B	14	C	160.2	.960	154.0			
DEBOLT - C								
REMINGTON PROJ	14	C	3,899.8	.959	3,741.0			
DEBOLT - D	14	C	.1	.958				
DEBOLT - G								
SHELL PROJECT	14	C	2,033.8	.959	1,952.0			
TOTAL FIELD			6,375.8		6,117.0			

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FIELD / POOL / PROJECT	PLANT CODE	PROJ STAT	RAW GAS	CALCULATED SHRINKAGE	MARKETABLE GAS	LPG	PENTANES+	SULPHUR
SILVER								
BLUESKY - A	01	C	1,408.8	.879	1,239.0	202,872	48,660	
BLUESKY - B	01	C	155.3	.871	135.0	24,393	8,644	
HALFWAY - A	01	C	44.2	.893	39.0	4,960	677	
HALFWAY - B	01	C	29.1	.879	26.0	3,311	1,346	
TOTAL FIELD			1,637.4		1,439.0	235,536	59,327	
SILVERBERRY								
NORTH PINE - A	01	C	18.1	.891	16.0	1,794	1,282	
NORTH PINE - B	01	C	4.4	.897	4.0	348	341	
TOTAL FIELD			22.5		20.0	2,142	1,623	
SIPHON								
GETHING - B	01	U	29.8	.876	26.0	4,037	1,258	
DUNLEVY - A	01	C	66.3	.878	58.0	7,076	2,110	69
DUNLEVY - B	01	U	157.4	.886	139.0	17,498	5,718	
BALDONNEL - A	01	C	121.2	.870	105.0	5,930	2,873	
SIPHON - A	01	C	104.2	.818	85.0	11,208	4,957	1,472
SIPHON - B	01	U	13.2	.818	11.0	1,425	630	10,002
CECIL - A	01	U	45.4	.891	40.0	4,609	1,525	1,271
HALFWAY - A	01	C	282.0	.864	244.0	26,360	12,199	5,857
HALFWAY - C	01	C	49.0	.864	42.0	4,583	2,121	1,018
TOTAL FIELD			868.5		750.0	82,726	33,391	19,689
SIPHON EAST								
BLUESKY - A	01	C	106.0	.879	93.0	12,297	3,190	28
DUNLEVY - A	01	U	75.0	.886	66.0	7,818	2,347	
BALDONNEL - A	01	C	88.7	.870	77.0	4,339	2,102	1,077
TOTAL FIELD			269.7		236.0	24,454	7,639	1,105
SOJER								
BALDONNEL - A	01	U	206.6	.884	183.0	20,285	5,130	
TOTAL FIELD			206.6		183.0	20,285	5,130	

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SQUIRREL								
DUNLEVY - A	01	U	157.3	.883	139.0	15,224	4,855	
TOTAL FIELD			157.3		139.0	15,224	4,855	
STODDART								
BALDONNEL - A	01	U	137.6	.879	121.0	13,448	4,379	
CECIL - B	01	C	.7	.852	1.0	72	17	45
CECIL - C								
PETRO-CAN PROJECT	01	C	8.1	.852	7.0	786	184	497
CECIL - D	01	U	64.6	.886	57.0	7,625	5,278	
CECIL - E	01	U	29.2	.886	26.0	3,448	2,386	
CECIL - F	01	U	37.9	.886	34.0	4,465	3,091	
NORTH PINE - A	01	C	109.6	.883	97.0	16,668	4,954	
NORTH PINE - B	01	C		.898		2-	1-	
BELLOY - A	01	C	1,102.6	.879	969.0	127,068	93,085	432
BELLOY - B	01	U	116.8	.879	103.0	13,464	9,863	46
BELLOY - C	01	C	29.6	.861	25.0	6,605	1,350	
TOTAL FIELD			1,636.7		1,440.0	193,647	124,586	1,020
STODDART SOUTH								
BELLOY - C	01	C	10.7	.887	10.0	1,221	266	62
SCURRY PROJECT	01	C	4.5	.887	4.0	507	110	26
TOTAL POOL			15.2		14.0	1,728	376	88
(SUBTOTAL)								
BELLOY - A	01	C	1.6	.879	1.0	185	136	1
MARK PROJECT	01	C	38.8	.879	34.0	4,467	3,273	15
TOTAL POOL			40.4		35.0	4,652	3,409	16
BELLOY - B	01	C	9.7	.879	9.0	1,124	823	4
MARK PROJECT	01	C	69.7	.879	61.0	8,029	5,882	27
TOTAL POOL			79.4		70.0	9,153	6,705	31
SUBTOTAL			119.8		105.0	13,805	10,114	47
TOTAL FIELD			135.0		119.0	15,533	10,490	135

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STODDART WEST								
GETHING - B	01	C	157.1	.845	133.0	38,101	11,388	
DUNLEVY - B	01	U	127.0	.881	112.0	12,650	4,396	
BALDONNEL - A	01	C	114.5	.867	99.0	15,421	6,825	
CECIL - B	01	C	2.9	.831	2.0	214	171	271
BEAR FLAT - A	01	C	1.5	.877	1.0	235	122	
PLACER CEGO PROJECT	01	C	19.6	.877	17.0	3,080	1,599	
TOTAL POOL			21.1		18.0	3,315	1,721	
HALFWAY - A	01	C		.828		2	1	1
HALFWAY - B	01	U	230.2	.751	173.0	15,397	7,126	34,463
BELLOY - A	01	C	189.7	.876	166.0	24,051	8,625	1,759
BELLOY - B	01	C	105.2	.876	92.0	13,336	4,783	975
BELLOY - C	01	C	257.0	.879	226.0	29,622	21,700	101
BELLOY - D	01	C	142.8	.876	125.0	18,102	6,492	1,324
BELLOY - E	01	C	71.2	.874	62.0	5,518	3,244	1,368
BELLOY - F	01	C	150.9	.876	132.0	19,132	6,861	1,399
BELLOY - G	01	U	23.1	.876	20.0	2,929	1,050	214
BELLOY - H	01	C	72.6	.876	64.0	9,207	3,302	673
BELLOY - I	01	U	388.4	.876	340.0	49,246	17,661	3,602
BELLOY - J	01	C	68.4	.876	60.0	8,678	3,112	635
BELLOY - K	01	U	170.6	.893	152.0	15,073	6,166	
BELLOY - L	01	C	22.0	.879	19.0	2,540	1,860	9
TOTAL FIELD			2,314.7		1,995.0	282,534	116,484	46,794
SUKUNKA								
BALDONNEL - A								
BP PROJECT	07	C	208.2	.713	149.0			28,061
BALDONNEL - B								
BP PROJECT	07	C	430.3	.619	267.0			83,212
BALDONNEL - C								
BP PROJECT	07	C	255.3	.656	168.0			48,588
BALDONNEL - D	07	U	280.3	.484	136.0			103,018
BALDONNEL - E								
BP PROJECT	07	C	2,805.8	.756	2,122.0			403,345
BALDONNEL - F	07	U	279.1	.406	113.0			143,463
TOTAL FIELD			4,259.0		2,955.0			809,687

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FIELD / POOL / PROJECT	PLANT CODE	PROJ STAT	RAW GAS	CALCULATED SHRINKAGE	MARKETABLE GAS	LPG	PENTANES+	SULPHUR
SUNDOWN								
CADOTTE - A	12	U	684.6	.918	629.0	33,362	25,685	
CADOMIN - A	12	U	107.8	.938	101.0	514	47	
HALFWAY - A	12	U	556.6	.775	432.0			64,687
TOTAL FIELD			1,349.0		1,162.0	33,876	25,732	64,687
SUNRISE								
CADOTTE - A	03	C	64.5	.894	58.0			
TOTAL FIELD			64.5		58.0			
THETLAANDOA								
DEBOLT - A	02	U	52.1	.851	44.0			
DEBOLT - B	02	U	80.8	.851	69.0			
TOTAL FIELD			132.9		113.0			
THETLAANDOA NORTH								
DEBOLT - A	02	U	41.0	.851	35.0			
TOTAL FIELD			41.0		35.0			
THETLAANDOA SOUTH								
DEBOLT - A	02	U	30.3	.851	26.0			
TOTAL FIELD			30.3		26.0			
TOMMY LAKES								
BLUESKY - A	01	U	37.9	.882	33.0	4,841	1,665	
HALFWAY - A	01	U	7,697.7	.816	6,288.0	915,730	204,721	448,434
TOTAL FIELD			7,735.6		6,321.0	920,571	206,386	448,434
TOWN								
BALDONNEL - A	01	C	57.1	.870	50.0	4,456	3,410	955
HALFWAY - A	01	C	161.9	.804	130.0	10,728	4,234	17,809
TOTAL FIELD			219.0		180.0	15,184	7,644	18,764

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FIELD / POOL / PROJECT	PLANT CODE	PROJ STAT	RAW GAS	CALCULATED SHRINKAGE	MARKETABLE GAS	LPG	PENTANES+	SULPHUR
TOWNSEND								
COPLIN - A	01	U	71.4	.894	64.0	6,419	2,912	159
HALFWAY - A	01	C	32.6	.903	29.0	2,057	972	55
DEBOLT - A	01	C	4.6	.879	4.0	362	233	67
TOTAL FIELD			108.6		97.0	8,838	4,117	281
TSEA								
SLAVE POINT - A	02	C	.1	.809				
SLAVE POINT - B	02	C	213.4	.809	173.0			
SLAVE POINT - C	02	C	474.3	.809	384.0			
SLAVE POINT - D	02	U	69.9	.797	56.0			99
TOTAL FIELD			757.7		613.0			99
TWO RIVERS								
BALDONNEL - A	01	C	13.1	.835	11.0	988	301	723
SIPHON - A	01	C	12.8-	.864	11.0-	1,409-	373-	561-
HALFWAY - A	01	C	118.0	.854	101.0	12,264	3,781	4,331
HALFWAY - C	01	U	113.0	.854	97.0	11,740	3,619	4,146
BASAL KISKATINAW - A	01	C	270.6	.911	247.0	16,782	7,033	
BASAL KISKATINAW - B	01	U	64.3	.921	59.0	1,152	966	
TOTAL FIELD			566.2		504.0	41,517	15,327	8,639
UMBACH								
GETHING - A	01	U	222.1	.861	191.0	38,089	12,440	
TOTAL FIELD			222.1		191.0	38,089	12,440	
VELMA								
SIPHON - A	01	C	3.7	.878	3.0	474	110	7
HALFWAY - A	01	U	60.4	.885	54.0	4,142	1,551	
HALFWAY - B	01	C	19.4	.855	17.0	1,328	497	
(SUBTOTAL)								
GETHING - A	01	C	543.9	.880	479.0	40,446	17,079	4,262
AMOCO UNIT #1	01	C	459.7	.880	405.0	34,183	14,434	3,602
TOTAL POOL			1,003.6		884.0	74,629	31,513	7,864
GETHING	01	C	23.3-	.880	21.0-	1,733-	732-	183-

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VELMA								
(SUBTOTAL)								
'A' MARKER - A								
AMOCO UNIT #1	01	C	48.3-	.889	43.0-	3,895-	1,741-	
SUBTOTAL			932.0		820.0	69,001	29,040	7,681
TOTAL FIELD			1,015.5		894.0	74,945	31,198	7,688
WEASEL								
BALDONNEL - A	01	C	49.9	.895	45.0	4,035	1,291	
HALFWAY - E	01	U	24.5	.868	21.0	1,621	1,044	753
HALFWAY - F								
PETRO-CAN UNIT #3	01	C	99.9	.868	87.0	6,603	4,255	3,067
HALFWAY - H	01	U	14.5	.868	13.0	959	618	446
HALFWAY - J	01	U	166.9	.864	144.0	10,420	5,658	4,818
HALFWAY								
CANTERRA UNIT #1	01	C	218.2	.868	190.0	14,421	9,294	6,699
PLACID PROJECT	01	C	115.0-	.868	100.0-	7,600-	4,898-	3,530-
TOTAL POOL			103.2		90.0	6,821	4,396	3,169
TOTAL FIELD			458.9		400.0	30,459	17,262	12,253
WEASEL WEST								
BLUESKY - A	01	U	17.1	.875	15.0	1,805	731	
HALFWAY - C	01	U	170.0	.862	147.0	12,657	3,056	4,641
TOTAL FIELD			187.1		162.0	14,462	3,787	4,641
WILDER								
ARTEX - A	01	U	99.2	.860	85.0	2,443	1,297	3,770
HALFWAY - A	01	C	1,320.9	.860	1,137.0	32,536	17,268	50,206
WAINOCO UNIT #1	01	C	45.7-	.860	39.0-	1,126-	597-	1,737-
TOTAL POOL			1,275.2		1,098.0	31,410	16,671	48,469
HALFWAY - B	01	U	223.9	.860	193.0	5,516	2,928	8,511
BELLOY - B								
WAINOCO UNIT #1	01	C		.881		2	1	

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FIELD / POOL / PROJECT	PLANT CODE	PROJ STAT	RAW GAS	CALCULATED SHRINKAGE	MARKETABLE GAS	LPG	PENTANES+	SULPHUR
WILDER								
BELLOY - C	01	U	84.9	.881	75.0	12,682	3,899	222
CONFIDENTIAL								
TOTAL FIELD			1,683.2		1,451.0	52,053	24,796	60,972
WILDMINT								
BLUESKY - A	01	C	7.2	.886	6.0	783	164	
HALFWAY - A	01	C		.860		1		
UNOCAL UNIT #1	01	C	102.4	.860	88.0	8,190	3,285	3,745
TOTAL POOL			102.4		88.0	8,191	3,285	3,745
HALFWAY - B								
CANTERRA PROJECT	01	C	21.3	.850	18.0	5,121	1,650	
HALFWAY - G	01	U	15.2	.860	13.0	1,219	489	557
HALFWAY - H	01	U	5.0	.845	4.0	516	262	190
DOIG - B	01	C	91.9	.860	79.0	7,347	2,947	3,360
DOIG - F	01	C	.9	.850	1.0	223	72	
TOTAL FIELD			243.9		209.0	23,400	8,869	7,852
WILLOW								
GETHING - A	01	C	1.3-	.872	1.0-	176-	71-	
GETHING - B	01	U	45.3	.872	40.0	6,306	2,550	
HALFWAY - A	01	C	72.3	.873	63.0	4,862	1,239	1,935
HALFWAY - B	01	C	142.8	.876	125.0	9,093	3,661	2,239
TOTAL FIELD			259.1		227.0	20,085	7,379	4,174
WINDFLOWER								
MATTSON - A	02	U	444.4	.866	385.0			
TOTAL FIELD			444.4		385.0			
WOLF								
HALFWAY - A								
PETRO-CAN PROJECT	00	C	22.4	.972	22.0			
TOTAL FIELD			22.4		22.0			

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FIELD / POOL / PROJECT	PLANT CODE	PROJ STAT	RAW GAS	CALCULATED SHRINKAGE	MARKETABLE GAS	LPG	PENTANES+	SULPHUR
WOLVERINE								
DUNLEVY - A	07	C	15.7	.899	14.0			
DUNLEVY - B	07	U	24.4	.899	22.0			
TOTAL FIELD			40.1		36.0			
WOODRUSH								
HALFWAY - A	01	C	330.1	.886	293.0	21,355	6,294	3,708
HALFWAY - B	01	C	.1	.886		5	1	1
TOTAL FIELD			330.2		293.0	21,360	6,295	3,709
YOYO								
BLUESKY - A	02	U	18.4	.873	16.0			
PINE POINT - B	02	C	897.2	.758	681.0			26,020
(SUBTOTAL)								
SLAVE POINT - A	02	C	1,132.6	.855	968.0			
SLAVE POINT - C	02	C	102.4	.855	88.0			
PINE POINT - A	02	C	12,861.2	.758	9,758.0			372,981
TOTAL FIELD			15,011.8		11,511.0			399,001

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OTHER AREA LOCATION POOL	PLANT CODE	PROJ STAT	RAW GAS	CALCULATED SHRINKAGE	MARKETABLE GAS	LPG	PENTANES+	SULPHUR
7-6-77-25 BALDONNEL	07	U	838.2	.760	638.0			110,409
7-12-77-25 FALHER	07	U	202.5	.915	185.0			
10-33-79-16 CADOTTE	03	U	14.3	.894	13.0			
6-7-79-20 DOIG	01	U	341.9	.930	318.0	868		
16-20-79-25 HALFWAY	01	U	69.6	.868	60.0	37		36
13-17-81-17 PINGEL	03	U	29.7	.893	27.0		1,089	
5-26-81-18 DUNLEVY	03	U	173.4	.881	153.0		766	298
5-26-81-18 PINGEL	03	U	46.3	.893	41.0		1,693	
2-27-82-16 BELLOY	01	U	65.2	.900	59.0	1,946	2,944	443
6-17-82-22 NORTH PINE	01	U	49.2	.867	43.0	9,106	4,557	
6-2-82-23 BELLOY	01	U	120.3	.908	109.0	4,226	3,469	
6-5-82-23 BELLOY	01	U	80.5	.908	73.0	2,830	2,322	
8-26-82-23 HALFWAY	01	U	425.2	.891	379.0	10,384	4,114	5,554
6-17-83-14 KISKATINAW	01	U	172.9	.907	157.0	8,686	8,046	
7-30-84-15 GETHING	01	U	112.9	.884	100.0	7,493	2,775	
11-18-84-20 BALDONNEL	01	U	86.2	.837	72.0	4,912	1,499	4,997

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LOCATION POOL	PLANT CODE	PROJ STAT	RAW GAS	CALCULATED SHRINKAGE	MARKETABLE GAS	LPG	PENTANES+	SULPHUR
11-26-84-20 NORTH PINE	01	U	166.7	.768	128.0	43,399	88,345	
10-22-84-21 CHARLIE LAKE	01	U	23.9	.905	22.0	2,196	380	
7-26-84-22 DEBOLT	01	U	113.2	.904	102.0	654	439	
11-26-84-23 PINGEL	01	U	28.7	.889	25.0	4,313	494	
6-1-85-16 HALFWAY	01	U	32.1	.876	28.0	3,626	1,468	252
10-27-85-17 BELLOY	01	U	91.5	.885	81.0	10,320	5,693	
6-7-85-20 BELLOY	01	U	218.6	.876	191.0	27,709	9,937	2,027
6-5-85-23 BALDONNEL	01	U	106.0	.850	90.0	10,720	5,579	2,491
6-10-85-25 DEBOLT	01	U	178.6	.880	157.0	11,320	6,657	1,937
7-27-86-14 GETHING	01	U	12.2	.874	11.0	1,691	217	
10-29-86-18 BALDONNEL	01	U	37.1	.879	33.0	3,628	1,181	
6-35-87-14 DUNLEVY	01	U	13.4	.882	12.0	925	322	87
6-35-87-15 BALDONNEL	01	U	47.0	.774	36.0	12,819	22,973	
11-25-87-16 DUNLEVY	01	U	54.4	.882	48.0	3,760	1,309	355
15-33-87-20 ARTEX	01	U	27.7	.765	21.0	1,829	479	4,305
6-11-87-24 COPLIN	01	U	52.0	.866	45.0	5,160	2,748	1,793

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OTHER AREA LOCATION POOL	PLANT CODE	PROJ STAT	RAW GAS	CALCULATED SHRINKAGE	MARKETABLE GAS	LPG	PENTANES+	SULPHUR
10-17-87-24 COPLIN	01	U	82.5	.541	45.0	6,531	4,297	36,565
10-27-87-25 HALFWAY	01	U	104.7	.870	91.0	13,000	2,507	2,189
A-38-H/93-I-9 DUNLEVY	07	U	230.6	.876	202.0			
D-31-H/93-I-15 DUNLEVY	07	U	248.8	.872	217.0			
D-31-H/93-I-15 BALDONNEL	07	U	378.8	.842	319.0			21,124
D-31-H/93-I-15 CHARLIE LAKE	07	U	93.0	.806	75.0			13,197
D-31-H/93-I-15 HALFWAY	07	C	1,509.0	.806	1,217.0			214,095
C-27-I/93-I-15 'A' MARKER	07	U	87.0	.741	65.0			19,389
D-93-I/93-I-15 CADOTTE	07	U	18.3	.925	17.0			
D-93-I/93-I-15 FALHER C	07	U	18.2	.925	17.0			
A-1-G/93-I-16 CADOMIN	07	U	61.9	.868	54.0			
C-32-F/93-O-9 BALDONNEL	07	U	1,630.3	.329	537.0			904,506
C-18-G/93-O-9 BALDONNEL	07	U	343.2	.407	140.0			160,165
A-3-B/93-P-1 CADOMIN	12	U	126.0	.885	112.0	18	907	
C-94-B/93-P-2 DUNLEVY	07	U	150.7	.874	132.0			
D-80-A/93-P-3 DUNLEVY	07	U	101.8	.906	92.0			

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B-90-I/93-P-3 DUNLEVY	07	U	55.7	.885	49.0			
C-1-C/93-P-5 PARDONET-BALDONNEL	07	U	388.5	.777	302.0			39,487
B-24-B/93-P-6 DUNLEVY	07	U	1,033.8	.924	956.0			
B-4-L/93-P-7 NOTIKEWIN	12	U	34.5	.931	32.0	1,029	90	
B-4-L/93-P-7 FALHER	12	U	50.4	.920	46.0	2,622	1,997	
A-82-I/93-P-8 HALFWAY	12	U	140.4	.847	119.0			9,350
A-28-A/93-P-9 KISKATINAW	12	U	1,244.7	.901	1,123.0	25,609	32,959	
C-82-C/93-P-9 DUNLEVY	12	U	175.2	.926	162.0	7,737	1,332	
D-69-C/93-P-10 HALFWAY	12	U	179.9	.775	140.0			20,903
D-31-K/94-A-9 HALFWAY	01	U	35.3	.897	32.0	2,979	1,317	65
D-68-K/94-A-9 HALFWAY	01	U	52.8	.897	47.0	4,454	1,969	97
D-33-K/94-A-11 BALDONNEL	01	U	143.8	.894	129.0	13,025	3,217	
D-97-F/94-A-13 DUNLEVY	01	U	12.7	.882	11.0	1,169	366	
D-37-G/94-A-13 DUNLEVY	01	U	287.6	.879	253.0	24,715	7,749	2,629
D-17-J/94-A-13 COPLIN	01	U	25.3	.834	21.0	1,327	859	1,978
A-28-K/94-A-14 DUNLEVY	01	C		.873		1		

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C-34-L/94-A-14 BALDONNEL	01	U	34.3	.841	29.0	3,521	2,420	811
C-74-L/94-A-14 DEBOLT	01	U	97.8	.905	89.0	7,176	2,031	
A-21-G/94-A-15 GETHING	01	U	116.7	.895	105.0	9,403	1,974	
B-45-K/94-A-15 HALFWAY	01	U	52.7	.867	46.0	2,956	407	1,610
A-66-K/94-A-15 BALDONNEL	01	U	153.9	.909	140.0	10,983	3,260	
C-92-K/94-A-15 BLUESKY	01	U	6.6	.875	6.0	697	282	
D-51-C/94-A-16 BALDONNEL	01	U	81.5	.885	72.0	4,428	2,469	533
D-46-F/94-A-16 HALFWAY	01	U	32.3	.892	29.0	3,090	487	173
D-27-H/94-A-16 GETHING	01	U	22.6	.895	20.0	1,571	505	
D-64-L/94-A-16 DUNLEVY	01	U	47.4	.897	43.0	4,426	1,605	
B-22-C/94-B-9 HALFWAY	01	U	17.3	.882	15.0	2,610	842	
D-57-H/94-B-9 DEBOLT	01	U	419.3	.877	368.0	39,368	20,612	
D-59-I/94-B-9 DEBOLT	01	U	232.3	.879	204.0	18,115	11,628	3,338
B-49-L/94-B-9 BALDONNEL	09	U	86.5	.947	82.0		475	951
D-8-A/94-B-10 DOIG	09	U	1,117.4	.946	1,058.0		58,907	
C-48-B/94-B-10 DOIG	09	U	277.5	.946	263.0		2,953	

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LOCATION POOL	PLANT CODE	PROJ STAT	RAW GAS	CALCULATED SHRINKAGE	MARKETABLE GAS	LPG	PENTANES+	SULPHUR
D-43-H/94-B-10 HALFWAY	09	U	433.4	.945	410.0			3,385
D-91-E/94-B-15 HALFWAY	09	U	45.8	.953	44.0		460	
D-91-E/94-B-15 LOWER HALFWAY	09	U	134.8	.953	129.0		1,354	
B-24-L/94-B-15 DEBOLT	09	U	873.6	.960	839.0			
D-75-E/94-B-16 SHUNDA	01	U	465.9	.882	411.0	431		
D-92-D/94-G-2 DEBOLT	08	U	228.0	.951	217.0			60
B-8-K/94-G-2 PERMO-CARBONIFEROUS	10	U	494.9	.954	472.0		436	
D-12-K/94-G-2 DEBOLT	14	U	245.8	.950	234.0			
C-33-L/94-G-2 HALFWAY	10	U	140.4	.928	130.0		930	5,036
B-43-B/94-G-7 BALDONNEL	10	U	280.7	.923	259.0		6,919	3,975
A-67-F/94-G-7 BALDONNEL	10	U	227.2	.940	214.0		2,594	
A-25-I/94-G-7 HALFWAY	10	U	424.5	.866	368.0		8,629	33,214
B-26-G/94-G-10 CHARLIE LAKE	11	U	67.5	.935	63.0		1,984	
B-64-A/94-G-15 DEBOLT	11	U	36.5	.957	35.0		513	
C-97-D/94-G-15 HALFWAY	11	U	63.8	.956	61.0		904	
C-97-D/94-G-15 DEBOLT	11	U	256.2	.953	244.0			

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OTHER AREA LOCATION POOL	PLANT CODE	PROJ STAT	RAW GAS	CALCULATED SHRINKAGE	MARKETABLE GAS	LPG	PENTANES+	SULPHUR
D-19-E/94-G-15 DEBOLT	11	U	60.5	.953	58.0		1,614	
A-49-I/94-G-15 DEBOLT	11	U	239.0	.937	224.0		8,689	
D-19-C/94-H-1 GETHING	01	U	65.8	.896	59.0	2,979	990	
D-80-C/94-H-1 DUNLEVY	01	U	272.8	.880	240.0	20,289	8,567	2,138
C-96-C/94-H-1 GETHING	01	U	39.9	.896	36.0	1,805	599	
B-57-D/94-H-1 HALFWAY	01	U	44.7	.895	40.0	3,506	1,071	
A-63-L/94-H-1 GETHING	01	U	52.6	.888	47.0	4,493	2,197	
C-76-C/94-H-2 GETHING	01	U	24.6	.879	22.0	2,767	1,060	
D-43-D/94-H-2 NANCY	01	U	38.3	.890	34.0	4,483	887	
C-71-F/94-H-2 BLUESKY	01	U	42.9	.885	38.0	5,854	946	
C-71-F/94-H-2 GETHING	01	U	74.9	.885	66.0	10,238	1,655	
C-71-F/94-H-2 HALFWAY	01	U	126.5	.867	110.0	7,096	976	3,865
D-84-F/94-H-2 BLUESKY	01	U	27.7	.868	24.0	3,703	1,493	
C-39-I/94-H-2 SIPHON	01	U	17.8	.890	16.0	2,089	413	
D-95-K/94-H-2 HALFWAY	01	U	82.0	.887	73.0	10,386	2,824	
D-59-A/94-H-3 DUNLEVY	01	U	101.2	.880	89.0	11,513	3,125	396

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OTHER AREA LOCATION POOL	PLANT CODE	PROJ STAT	RAW GAS	CALCULATED SHRINKAGE	MARKETABLE GAS	LPG	PENTANES+	SULPHUR
D-79-F/94-H-3 BLUESKY	01	U	197.0	.899	177.0	18,023	1,332	
B-100-J/94-H-3 GETHING	01	U	70.1	.875	61.0	11,072	2,713	
A-47-D/94-H-5 HALFWAY	01	U	4.3	.830	4.0	392	154	297
B-23-H/94-H-5 BALDONNEL	01	U	181.0	.880	159.0	26,037	9,133	
D-19-B/94-H-6 BALDONNEL	01	U	111.3	.880	98.0	16,011	5,616	
A-3-C/94-H-6 BLUESKY	01	U	2.3	.867	2.0	429	87	
B-6-C/94-H-6 'A' MARKER	01	U	45.8	.892	41.0	5,732	1,791	
C-14-C/94-H-6 GETHING	01	U	43.6	.883	39.0	7,593	748	
D-42-C/94-H-6 HALFWAY	01	U	99.9	.896	90.0	8,239	2,439	
D-91-E/94-H-6 BALDONNEL	01	U	108.0	.907	98.0	7,086	4,133	
D-91-E/94-H-6 HALFWAY	01	U	32.8	.881	29.0	4,017	1,803	
A-67-I/94-H-6 BLUESKY	01	U	15.8	.879	14.0	2,272	545	
D-69-I/94-H-6 COPLIN	01	U	41.8	.892	37.0	4,229	697	
C-40-E/94-H-7 HALFWAY	01	U	87.5	.888	78.0	13,490	1,730	
B-6-B/94-H-8 HALFWAY	01	U	18.7	.838	16.0	4,013	2,337	
B-28-C/94-H-10 BLUESKY	01	U	196.8	.887	175.0	22,103	5,020	

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D-10-I/94-H-11 BANFF	01	U	41.9	.913	38.0	2,083	601	
A-63-G/94-I-1 DEBOLT	02	U	46.1	.888	41.0			
A-58-E/94-I-3 JEAN MARIE	02	U	298.4	.898	268.0			
A-23-I/94-I-4 DEBOLT	02	U	358.4	.888	318.0			
B-50-F/94-I-5 SULPHUR POINT	02	U	240.0	.862	207.0			
A-16-J/94-I-6 JEAN MARIE	02	U	115.5	.898	104.0			
A-16-J/94-I-6 SLAVE POINT	02	U	243.0	.837	204.0			
D-48-F/94-I-10 KAKISA	02	U	64.6	.898	58.0			
A-55-G/94-I-10 BANFF	02	U	38.3	.912	35.0			
C-35-H/94-I-10 JEAN MARIE	02	U	71.6	.902	65.0			
C-70-I/94-I-12 SULPHUR POINT	02	U	41.6	.762	32.0			1,381
D-86-J/94-I-12 SLAVE POINT	02	U	59.9	.762	46.0			1,991
C-95-L/94-I-12 SLAVE POINT	02	U	528.6	.789	418.0			
B-83-C/94-I-13 JEAN MARIE	02	U	88.8	.897	80.0			
A-73-F/94-I-13 JEAN MARIE	02	U	70.7	.895	63.0			
D-55-B/94-I-14 SLAVE POINT	02	U	827.0	.785	650.0			11,036

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C-4-E/94-I-15 SLAVE POINT	02	U	298.3	.786	235.0			1,684
D-95-E/94-I-15 BLUESKY	02	U	16.1	.873	14.0			
D-66-I/94-I-16 SLAVE POINT	02	U	198.5	.809	161.0			4,202
B-86-L/94-I-16 DEBOLT	02	U	82.0	.896	74.0			
C-92-F/94-J-2 SLAVE POINT	11	U	203.9	.873	178.0			27
C-20-K/94-J-2 SLAVE POINT	11	U	195.6	.854	167.0			1,165
B-86-K/94-J-2 PINE POINT	11	U	478.8	.878	421.0			3,550
A-71-D/94-J-7 SLAVE POINT	02	U	95.3	.859	82.0			110
D-50-D/94-J-8 PINE POINT	02	U	314.1	.797	250.0			
B-23-E/94-J-8 PINE POINT	02	U	218.9	.604	132.0			20,393
A-30-K/94-J-8 SLAVE POINT	02	U	137.0	.850	116.0			
B-96-B/94-J-10 DEBOLT	02	U	28.7	.912	26.0			
C-43-E/94-J-10 SLAVE POINT	02	U	56.6	.861	49.0			7
B-49-F/94-J-15 SLAVE POINT	02	U	62.8	.796	50.0			
A-51-A/94-O-8 PINE POINT	02	U	177.0	.790	140.0			250
C-26-A/94-O-9 PINE POINT	02	U	134.0	.792	106.0			52

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OTHER AREA LOCATION POOL	PLANT CODE	PROJ STAT	RAW GAS	CALCULATED SHRINKAGE	MARKETABLE GAS	LPG	PENTANES+	SULPHUR
D-54-A/94-O-9 SLAVE POINT	02	U	312.8	.792	248.0			120
D-54-A/94-O-9 PINE POINT	02	U	142.3	.792	113.0			55
D-1-I/94-O-9 PINE POINT	02	U	581.6	.792	461.0			224
B-44-L/94-O-10 MATTSON	02	U	42.0	.862	36.0			
A-78-L/94-O-10 MATTSON	02	U	78.9	.861	68.0			
A-87-L/94-P-1 DEBOLT	02	U	20.4	.895	18.0			
A-71-B/94-P-2 DETRITAL	02	U	39.8	.877	35.0			
D-18-K/94-P-2 SLAVE POINT	02	U	.5	.786				3
C-53-D/94-P-6 DEBOLT	02	U	68.8	.873	60.0			
A-43-C/94-P-8 JEAN MARIE	02	U	18.8	.893	17.0			222
B-26-D/94-P-8 BLUESKY	02	C	21.2	.910	19.0			
B-26-D/94-P-8 JEAN MARIE	02	C	10.8	.911	10.0			
D-69-D/94-P-8 JEAN MARIE	02	C	18.5	.893	17.0			219
A-83-D/94-P-8 JEAN MARIE	02	U	32.3	.897	29.0			
A-74-G/94-P-8 SLAVE POINT	02	U	173.4	.783	136.0			4,963
D-81-G/94-P-8 SLAVE POINT	02	U	45.7	.783	36.0			1,307

REMAINING HYDROCARBON BY-PRODUCTS REPORT
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OTHER AREA LOCATION POOL	PLANT CODE	PROJ STAT	RAW GAS	CALCULATED SHRINKAGE	MARKETABLE GAS	LPG	PENTANES+	SULPHUR
C-93-G/94-P-8 JEAN MARIE	02	U	22.5	.893	20.0			266
C-93-G/94-P-8 SLAVE POINT	02	U	197.2	.783	154.0			5,644
D-99-H/94-P-8 SLAVE POINT	02	U	275.7	.783	216.0			7,888
D-48-J/94-P-8 PINE POINT	02	U	87.4	.813	71.0			1,491
C-6-H/94-P-9 PINE POINT	02	U	36.4	.785	29.0			1,196
A-44-H/94-P-9 PINE POINT	02	U	106.3	.785	83.0			3,491
C-18-D/94-P-10 JEAN MARIE	02	U	11.9	.897	11.0			
C-89-G/94-P-10 PINE POINT	02	U	64.9	.829	54.0			
D-25-J/94-P-10 PINE POINT	02	U	61.0	.827	51.0			697
B-27-J/94-P-10 PINE POINT	02	U	266.3	.823	219.0			
B-24-B/94-P-11 DEBOLT	02	U	19.8	.851	17.0			
B-24-I/94-P-11 JEAN MARIE	02	U	6.5	.901	6.0			
D-55-L/94-P-11 DEBOLT	02	U	47.1	.842	40.0			
TOTAL FIELD			31,502.6		26,306.0	651,570	454,626	1,714,139
B. C. TOTAL			255,782.3		212,490.0	10,690,334	5,062,630	10,808,445

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PLANT CODE	PLANT DESCRIPTION	AVERAGE SHRINKAGE
00	UNCONNECTED	.8573
01	FORT ST JOHN	.8369
02	FORT NELSON	.8016
03	FORT ST JOHN BY-PASS	.9002
04	GAS TRUNKLINE OF BC	.7532
05	BNDY LK CONSERVATION	.6063
06	AITKEN CREEK	.8880
07	PINE RIVER	.6990
08	POCKETKNIFE	.9594
09	CYPRESS	.9031
10	GRASSY	.8840
11	ADSETT	.8229
12	ELMWORTH-SHALLOW CT	.9164
14	SIKANNI	.9567
17	ALCES	.8730

*** END OF REPORT ***

APPENDIX E

SUMMARY OF OIL
AND GAS POOL RESERVOIR
PARAMETERS

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
SUMMARY OF RESERVOIR PARAMETERS
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The following information is reported:

OIL/GAS = Indicates an oil or gas summary line.

AREA = Area of the reservoir, expressed in hectares.

NET PAY = Average net pay thickness, expressed in meters.

POR = Average porosity of the reservoir, expressed as a percent.

SW = Water saturation, expressed as a percent.

FMTN TEMP = Formation temperature, expressed in degrees Kelvin.

GAS Z = Gas compressability factor

OIL FVF = Oil formation volume factor

OIL DENSITY = Oil density, expressed in kg/m3

INIT PRESS = Initial reservoir pressure, expressed in kilo-pascals, absolute.

DATUM DEPTH = Datum depth, expressed in meters sub-sea level.

WELL COUNT = Number of capable wells.

CALC METHOD = Calculation method: V = volumetric
M = material balance
D = decline
X = other.

POOL DISC YEAR = Year that pool was discovered.

DISC WA = Discovery well authorization number.

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FIELD / POOL / PROJECT	OIL/ GAS	AREA ha	NET PAY m	POR %	SW %	FMTN TEMP K	GAS Z	OIL FVF	OIL DENSITY kg/m3	INIT PRESS kPaa	DATUM DEPTH mss	WELL COUNT	CALC METHOD	POOL DISC YEAR	DISC WA
ADSETT															
SLAVE POINT - A	GAS	259	11.6	8.4	21.5	391	.925			24421	1902	1	V	72	03032
SLAVE POINT - B	GAS	259	17.1	7.0	25.0	389	.929			24338	1945	1	V	74	03479
SLAVE POINT - C	GAS	259	51.6	6.0	20.9	391	.933			23917	1908	1	V	79	04881
SLAVE POINT - D	GAS	259	8.4	9.0	16.5	390	.930			24480	1887	1	V	82	05768
SLAVE POINT - E	GAS	259	17.0	5.3	27.8	391	.947			17881	1922	1	V	84	05926
AIRPORT															
BLUESKY - A	GAS	639	2.3	16.6	40.1	321	.895			7184	279	4	V	77	04007
DUNLEVY - A	GAS	259	6.7	13.0	27.2	322	.884			9963	382	2	V	52	00027
BALDONNEL - A	GAS	226	3.0	10.0	38.0	323	.845			11225	537	2	V	57	00287
NORTH PINE - A	OIL	65	1.5	15.0	8.8	327		1.261	827.1	13256	693	1	V	77	03997
HALFWAY - A	GAS	0	4.0	10.0	25.0	330	.842			14155	813	1	M	53	00035
HALFWAY - B															
PETRO-CAN PROJECT	OIL	65	3.1	8.4	48.0	334	.827	1.259	823.3	13747	808	1	V	78	04515
	GAS	259	7.4	16.2	31.1	334	.827	1.259	823.3	13747	808	1	V	78	04515
AITKEN CREEK															
GETHING - A															
UNOCAL UNIT #1	GAS	0	10.9	11.5	12.5	333	.816			10760	387	6	M	59	00400
UNOCAL PROJECT	OIL	497	4.1	11.2	18.5	333	.816	1.306	814.3	10760	387	7	V	59	00485
ALCES															
KISKATINAW - A	GAS	686	6.9	9.1	19.6	346	.881			19671	1484	2	V	81	05660
ALTARES															
BLUESKY - A	GAS	259	6.7	9.5	27.5	309	.823			8963	126	1	V	59	00410
ESSO PROJECT	GAS	413	8.4	10.1	26.4	309	.825			8963	126	2	V	59	00410
BLUESKY - B	GAS	259	10.4	8.1	32.6	317	.843			9433	256	1	V	80	05039
ATTACHIE															
BALDONNEL - A	GAS	259	32.0	5.9	37.0	322	.980			12218	518	2	V	71	02961
KISKATINAW - A	GAS	259	5.8	10.3	34.5	349	.872			19795	1415	1	V	71	02961
BASAL KISKATINAW - A	GAS	1017	2.4	9.8	28.8	349	.872			19826	1420	2	V	71	02961
BEAR FLAT															
BEAR FLAT - A															
BHP PROJECT	OIL	0	0.0	14.9	13.9	327		1.201	831.0	13691	713	5	M	68	02352
BEATTON RIVER															
BLUESKY - A	OIL	65	3.6	13.5	50.0	326		1.140	827.0	7121	255	1	V	88	06847
FIRST GREEN MARKER - A	GAS	259	2.1	16.2	13.1	327	.867			7563	292	1	V	71	02915
HALFWAY - A															
BP PROJECT	OIL	0	3.2	21.7	23.2	327		1.153	823.0	8189	346	17	M	58	00309
HALFWAY - B															
BP PROJECT	OIL	153	1.5	9.0	46.8	327		1.153	825.0	8113	343	4	V	61	00869

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FIELD / POOL / PROJECT	OIL/ GAS	AREA ha	NET PAY m	POR %	SW %	FMTN TEMP K	GAS Z	OIL FVF	OIL DENSITY kg/m3	INIT PRESS kPaa	DATUM DEPTH mss	WELL COUNT	CALC METHOD	POOL DISC YEAR	DISC WA
BEATTON RIVER															
HALFWAY - C	OIL	221	2.3	17.6	28.1	327		1.153	826.0	8182	352	3	V	71	02915
HALFWAY - D	OIL	130	2.0	19.0	14.4	327		1.153	834.0	8195	353	2	V	71	02909
HALFWAY - E	GAS	65	3.6	21.7	28.9	327	.879			8274	357	1	V	72	03112
HALFWAY - F	OIL	65	5.9	16.0	37.2	327		1.162	831.0	7202	351	1	V	87	06630
HALFWAY - G	OIL	92	2.8	19.3	31.9	327		1.155	826.0	8360	359	2	V	87	06661
BEATTON RIVER WEST															
BLUESKY - A	OIL	387	1.3	11.9	45.5	321		1.209	811.5	7141	265	8	V	59	00408
BP UNIT #1	OIL	1123	2.3	15.6	31.0	321		1.209	811.5	7141	265	18	V	59	00408
BLUESKY - B	OIL	65	2.0	15.1	29.2	330		1.209	812.0	7040	249	1	V	89	07011
BEAVERDAM															
UPPER HALFWAY - A	GAS	0	0.0	17.1	9.6	331	.863			9287	404	4	M	65	01746
LOWER HALFWAY - A	OIL	38	3.5	12.9	12.9	331		1.202	823.7	9409	404	1	V	65	01653
BEAVER RIVER															
MATTSON - A	GAS	0	0.0	0.0	0.0	356	.938			25235	1158	2	M	61	00682
BANFF - A	GAS	0	64.3	0.3	25.0	378	1.043			35853	2088	1	M	74	03434
NAHANNI - A	GAS	3402	365.1	0.3	22.0	448	1.113			40679	3200	6	M	61	00682
BEAVERTAIL															
GETHING - A	GAS	0	0.0	0.0	0.0	321	.864			7770	320	9	M	57	00300
DUNLEVY - B	GAS	259	2.5	12.0	37.8	328	.847			8905	361	1	V	78	04547
HALFWAY - A	GAS	259	1.5	20.4	18.1	331	.851			10452	546	1	V	66	01893
HALFWAY - B	OIL	236	2.4	16.0	41.9	334		1.242	815.0	10274	517	3	V	78	04508
BEG															
BALDONNEL - A															
PETRO-CAN PROJECT	GAS	0	24.5	10.5	18.2	332	.850			11583	427	4	M	62	00806
BALDONNEL - B															
PETRO-CAN PROJECT	GAS	0	14.5	11.6	21.8	332	.851			11376	427	10	M	60	00539
BALDONNEL - C															
PETRO-CAN PROJECT	GAS	0	0.0	11.4	11.3	332	.851			11425	399	3	M	61	00766
HALFWAY - A															
PETRO-CAN PROJECT	GAS	0	0.0	10.0	35.0	339	.848			12962	671	16	M	61	00541
BEG WEST															
BALDONNEL - A															
PETRO-CAN PROJECT	GAS	232	6.6	6.7	23.0	335	.853			11659	427	1	V	60	00622
BALDONNEL - B															
PETRO-CAN PROJECT	GAS	239	12.4	6.7	23.0	335	.853			11728	427	2	V	60	00620
BERNADET															
BLUESKY - A	GAS	259	4.0	8.0	15.0	326	.870			8322	257	1	M	62	01106
BLUESKY - C	GAS	0	3.1	6.8	44.8	328	.847			8940	292	1	M	78	04194

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BERNADET															
DUNLEVY - A	GAS	259	12.5	12.5	43.6	328	.857			9429	374	1	M	77	04030
INGA - A	GAS	259	1.6	10.4	38.2	345	.833			16380	823	1	V	79	04964
HALFWAY - A	OIL	65	6.5	7.0	20.9	344		1.391	808.0	14580	919	1	V	78	04557
HALFWAY - B	GAS	259	1.7	8.4	21.2	344	.794			13769	911	1	V	85	06403
BIRCH															
GETHING - B	GAS	259	1.8	7.9	39.0	329	.844			10066	396	1	V	77	04125
BALDONNEL - A	GAS	282	3.3	10.8	28.5	335	.843			11238	451	2	V	77	04098
BALDONNEL - B	GAS	1099	10.0	9.4	32.4	335	.843			11238	437	5	V	78	04203
BALDONNEL - C	OIL	940	6.1	8.6	33.8	335		1.246	823.0	11411	479	16	V	78	04616
HALFWAY - A	GAS	518	8.5	11.9	43.5	336	.839			11811	642	2	V	74	03476
BIVOUAC															
DEBOLT - A	GAS	1363	3.8	15.3	38.9	294	.870			5812	38	2	V	72	03137
DEBOLT - B	GAS	259	5.5	14.3	66.5	307	.893			5652	37	1	V	79	04759
BLUEBERRY															
DUNLEVY - A	GAS	0	0.0	11.0	35.0	325	.837			9356	366	6	M	57	00279
DUNLEVY - B	GAS	0	0.0	11.0	33.0	325	.863			9494	366	4	M	53	00070
BALDONNEL - A	GAS	0	0.0	10.0	35.0	334	.844			11907	475	1	M	58	00357
BALDONNEL - B	GAS	0	4.9	10.0	37.0	334	.849			11204	475	3	M	53	00064
BLUEBERRY - B	GAS	259	9.4	10.0	30.0	342	.732			14389	655	1	V	60	00525
HALFWAY - A	GAS	259	16.8	7.1	50.0	344	.844			14617	784	1	V	66	01946
DEBOLT - A	OIL	33	20.1	7.5	32.5	348		1.354	827.1	19186	1253	1	V	57	00242
SUNCOR PROJECT	OIL	888	10.6	7.5	32.5	348	.822	1.354	827.0	19181	1253	10	V	57	00242
	GAS	385	5.0	9.8	13.2	348	.822	1.354	827.0	19181	1253	10	V	57	00242
DEBOLT - B	OIL	150	3.0	9.1	14.4	348	.822	1.354	827.1	19089	1241	1	M	56	00175
SUNCOR PROJECT	OIL	1280	5.1	10.2	23.0	348	.822	1.354	827.1	19085	1241	10	V	56	00175
	GAS	1265	5.4	11.7	12.8	348	.822	1.354	827.1	19085	1241	10	V	56	00175
BLUEBERRY EAST															
BALDONNEL - A	GAS	0	0.0	10.0	25.0	334	.840			13114	549	1	M	58	00103
HALFWAY - A	GAS	0	6.7	12.0	25.0	346	.846			14348	831	1	M	58	00103
DEBOLT - A	GAS	0	0.0	12.0	31.0	350	.885			18574	1227	1	M	58	00331
BLUEBERRY WEST															
DUNLEVY - A	GAS	259	15.3	8.4	25.0	323	.852			9756	330	1	V	57	00278
DUNLEVY - B	GAS	697	2.8	9.0	25.0	328	.853			9915	384	1	V	56	00165
BALDONNEL - A	GAS	777	8.2	8.9	25.0	329	.839			12597	480	3	V	57	00241
DEBOLT - A	GAS	259	12.6	11.9	16.5	348	.851			18270	1233	1	V	86	06569
DEBOLT - B	OIL	65	14.4	7.3	14.6	348		1.410	804.0	18420	1257	2	V	87	06672
BOUGIE															
DEBOLT - A	GAS	259	5.0	6.1	52.7	339	.867			14700	578	1	V	78	04514
DEBOLT - C	GAS	755	8.9	9.2	23.6	336	.873			12419	544	2	V	82	05631

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BOUGIE															
SLAVE POINT - A	GAS	259	6.0	6.6	33.9	393	1.002			29075	2043	1	V	78	04514
BOULDER															
BALDONNEL - A	GAS	259	28.6	6.4	5.3	344	.897			25120	956	1	V	88	06683
BOUNDARY LAKE															
BLUESKY - A	GAS	0	0.0	18.0	28.0	316	.853			8894	334	1	M	57	00270
BLUESKY - B	GAS	0	5.8	13.0	39.0	316	.865			7963	347	1	M	62	01125
BLUESKY - C	GAS	259	9.3	19.4	34.4	336	.878			9235	329	1	V	78	04581
GETHING - A															
PETRO-CAN PROJECT	GAS	0	17.4	17.0	16.0	319	.850			9549	371	1	M	58	00352
GETHING - B	GAS	445	4.3	15.0	44.0	318	.843			9894	402	1	M	60	00655
DUNLEVY - A	GAS	334	3.9	17.2	43.3	319	.848			10122	409	4	V	61	00799
DUNLEVY - B	GAS	0	5.1	17.8	36.7	319	.851			10244	409	1	M	57	00270
BALDONNEL - A	GAS	259	8.8	14.0	34.0	320	.827			9535	451	1	M	62	01137
BALDONNEL - B	GAS	755	6.0	14.0	34.0	320	.819			10046	451	6	M	57	00270
BALDONNEL - C	GAS	259	10.4	13.6	45.9	320	.819			10046	450	1	V	77	03991
CECIL - A	OIL	313	1.3	16.0	20.0	320		1.217	825.2	11808	510	2	V	71	02931
CECIL - B	OIL	287	2.1	15.8	23.5	320		1.217	825.0	11808	510	1	V	72	02977
BOUNDARY LAKE - A	OIL	2210	1.6	17.9	30.2	321	.778	1.279	860.0	12631	518	35	V	55	00101
ESSO UNIT #1	OIL	10672	2.9	20.6	12.4	321	.778	1.279	860.0	12631	518	209	V	55	00101
TEXACO UNIT #2	OIL	5983	2.8	22.5	6.2	321	.778	1.279	860.0	12631	518	151	V	55	00101
AMOCO PROJECT #1	OIL	1296	2.3	22.6	6.2	321	.778	1.279	860.0	12631	518	34	V	55	00101
AMOCO PROJECT #2	OIL	275	2.9	23.2	5.8	321	.778	1.279	860.0	12631	518	8	V	55	00101
BOUNDARY LAKE - B	GAS	259	1.8	22.5	10.4	321	.775			12884	538	1	V	75	03625
BASAL BOUNDARY - A	GAS	259	1.6	20.0	6.0	321	.809			11825	536	2	V	66	01964
COPLIN - A	GAS	259	1.0	13.7	16.4	327	.834			10257	502	2	V	79	04279
COPLIN - B	OIL	65	1.5	9.3	28.3	341	.834	1.278	822.0	10876	523	1	V	80	05159
HALFWAY - B	GAS	845	3.5	11.6	21.1	330	.856			10828	561	4	V	64	01501
HALFWAY - C	GAS	259	1.5	9.0	46.2	327	.842			12190	661	1	V	78	04502
HALFWAY - H	OIL	65	3.6	16.6	30.4	325		1.226	804.0	12347	631	1	V	85	06246
HALFWAY	OIL	979	2.3	14.9	35.2	325		1.226	804.1	11822	632	11	V	60	00667
ESSO PROJECT	OIL	227	1.8	13.9	33.8	325		1.226	804.1	11822	632	3	V	60	00667
PETRO-CAN PROJECT	OIL	85	2.3	16.0	35.6	325		1.226	804.1	11822	632	1	V	60	00667
AMERADA PROJECT	OIL	162	3.1	16.4	36.4	325	.867	1.226	804.1	11822	632	4	V	60	00667
	GAS	277	3.7	14.8	25.4	325	.867	1.226	804.1	11822	632	4	V	60	00667
BELLOY - A	GAS	259	2.1	13.9	15.5	345	.860			20865	982	1	V	58	00352
BELLOY - B	GAS	638	4.8	18.9	29.1	344	.843			17569	1064	2	V	87	06731
BELLOY - C	GAS	259	0.7	15.1	31.0	342	.847			17450	1116	1	V	88	06797
BELLOY - E	GAS	330	4.2	21.5	26.5	346	.862			17427	1073	1	V	88	06948
BELLOY - G	GAS	383	3.9	23.1	23.0	348	.843			17429	1068	1	V	88	06900
BELLOY - H	GAS	259	6.7	17.6	41.4	345	.859			17473	1042	1	V	89	06981
BELLOY - I	GAS	519	5.9	18.5	24.3	340	.843			17461	1090	1	V	89	06957
BELLOY - J	GAS	517	4.3	20.0	28.1	340	.843			17467	1071	1	V	89	06994
BELLOY - K	GAS	430	3.2	19.4	29.6	340	.847			17394	1055	1	V	89	07049

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BOUNDARY LAKE															
BASAL KISKATINAW															
PLACER PROJECT	GAS	2085	9.1	9.5	25.4	356	.901			19106	1448	6	V	87	06731
BOUNDARY LAKE NORTH															
GETHING - A	GAS	259	1.5	13.0	52.6	330	.865			9111	343	1	V	80	05491
HALFWAY - A	GAS	446	9.6	14.7	26.7	333	.864			10749	579	1	V	63	01395
HALFWAY - B	GAS	528	10.6	16.9	26.5	332	.844			10714	554	2	M	64	01529
HALFWAY - C	OIL	130	2.1	11.9	39.8	331		1.211	853.0	10478	538	2	V	72	03098
MURPHY PROJECT	GAS	259	2.7	15.5	35.2	331	.846			10473	538	2	V	72	03098
HALFWAY - D	OIL	438	3.7	15.0	33.9	331		1.213	825.0	10457	533	5	V	73	03242
MURPHY PROJECT	OIL	227	5.6	15.6	28.3	331	.846	1.213	825.0	10457	533	5	V	73	03242
	GAS	130	0.5	10.0	25.0	331	.846	1.213	825.0	10457	533	5	V	73	03242
HALFWAY - E	GAS	528	4.6	13.6	47.4	332	.844			10733	558	2	V	66	01881
HALFWAY - G	GAS	259	2.6	11.1	15.9	337	.878			10677	515	1	V	80	05491
BRASSEY															
BLUESKY - B	GAS	259	1.3	19.5	45.5	345	.879			28091	1062	1	V	88	06888
CADOMIN - B	GAS	259	2.6	12.4	19.5	347	.864			14906	1103	1	V	88	06861
ARTEX - A	OIL	65	2.1	14.0	16.8	372		1.890	750.0	30693	1996	1	V	80	05030
ARTEX - B															
CANHUNTER PROJECT	OIL	1669	2.2	16.8	2.6	372		1.790	750.0	39445	1944	13	V	87	06736
ARTEX - D															
CANHUNTER PROJECT	OIL	340	2.2	14.5	3.0	372		1.890	750.0	31006	2037	3	V	88	06886
ARTEX - E	OIL	65	0.7	8.5	4.9	372		1.790	750.0	37333	2071	1	V	88	06888
BUBBLES															
BALDONNEL - A	GAS	0	14.6	11.2	17.1	338	.865			11121	411	6	M	59	00451
PETRO-CAN PROJECT	GAS	0	14.6	11.2	17.1	338	.865			11121	411	8	M	59	00451
HALFWAY - A	GAS	259	5.8	11.2	26.4	336	.851			11721	598	1	V	76	03762
BUBBLES NORTH															
BALDONNEL - A	GAS	1116	21.2	8.1	31.1	337	.864			10903	411	1	V	76	03820
BALDONNEL/UPPER CHARLIE LAKE A	GAS	1427	20.4	7.5	30.5	337	.854			10903	411	3	V	76	03820
HALFWAY - A	GAS	741	10.6	8.6	29.5	341	.864			11245	549	3	V	61	00750
BUICK CREEK															
BLUESKY - A	GAS	0	0.0	10.8	27.3	321	.868			7660	351	2	M	62	01088
BLUESKY - B	GAS	0	0.0	10.7	40.2	321	.868			7626	345	1	M	62	01087
BLUESKY - C	GAS	0	0.0	14.1	33.3	321	.863			7632	344	6	M	71	02863
BLUESKY - D	GAS	1638	2.1	10.4	26.6	321	.853			8363	341	5	V	72	03177
BLUESKY - E	GAS	129	3.2	11.3	40.0	321	.863			7636	335	1	V	86	06530
GETHING - A	GAS	259	5.8	11.7	45.0	323	.854			8811	386	1	V	77	04033
GETHING - B															
AMOCO PROJECT	OIL	65	2.0	11.2	33.4	306		1.150	858.0	7632	345	1	V	79	04970
DUNLEVY - A	OIL	130	4.2	10.6	25.6	323	.848	1.216	836.0	8991	384	19	V	64	01500

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BUICK CREEK															
DUNLEVY - A	GAS	0	5.8	12.2	25.8	323	.848	1.216	836.0	8991	384	19	M	64	01500
DUNLEVY - B	GAS	5149	5.1	12.2	28.0	323	.853			8984	373	11	V	57	00295
DUNLEVY - C	GAS	0	6.6	10.7	20.0	323	.848			8991	373	22	M	54	00096
DUNLEVY - D	GAS	357	2.7	11.9	53.8	323	.844			9336	404	2	V	73	03273
DUNLEVY - G	GAS	290	1.5	12.5	24.3	323	.854			8880	367	2	V	76	03801
DUNLEVY - H	GAS	1672	4.5	13.8	21.8	323	.848			9094	369	6	V	75	03641
DUNLEVY - I	GAS	0	0.0	9.2	38.7	323	.842			9142	372	2	M	76	03720
DUNLEVY - K	GAS	1982	5.2	11.8	33.9	323	.837			9094	358	7	V	77	04123
DUNLEVY - L	OIL	65	0.9	15.2	53.6	328	.837	1.255	835.0	9094	367	1	V	87	06659
BALDONNEL - A	GAS	259	8.5	7.5	25.0	324	.834			9749	430	1	V	54	00096
CECIL - A	GAS	0	1.8	13.0	33.0	327	.859			10818	496	2	M	54	00096
NORTH PINE - A	GAS	259	2.1	10.7	13.0	326	.818			12701	574	1	V	82	05786
HALFWAY - A	GAS	259	2.0	17.3	7.7	342	.822			13996	673	1	V	79	04774
DOIG - A															
INVERNESS PROJECT	OIL	65	6.2	9.4	8.5	330	.751	1.451	808.7	14483	678	1	V	77	04172
	GAS	26	3.2	7.3	12.2	330	.751	1.451	808.7	14483	678	1	V	77	04172
DOIG - B	OIL	52	4.0	10.2	7.9	330		1.451	808.7	14547	679	1	V	76	03838
POCO PROJECT	OIL	197	7.4	10.2	7.9	330	.751	1.451	808.7	14547	679	8	V	76	03838
	GAS	259	4.8	9.1	8.8	330	.751	1.451	808.7	14547	679	8	V	76	03838
BUICK CREEK NORTH															
BLUESKY - A	GAS	1834	3.1	8.9	46.6	324	.833			9080	327	9	V	65	01753
DUNLEVY - A	GAS	2337	7.5	11.2	35.2	326	.847			9108	366	6	V	66	02026
DUNLEVY - B	GAS	923	3.0	12.3	22.8	325	.843			8880	361	8	V	65	01753
DUNLEVY - C	GAS	323	2.7	9.2	52.4	325	.841			9025	365	2	V	77	03799
BUICK CREEK WEST															
BLUESKY - A	GAS	2621	3.9	9.0	47.5	327	.851			9388	331	10	M	76	03771
BLUESKY - C	GAS	516	1.8	7.8	39.7	323	.825			9184	329	3	V	77	03980
GETHING - A	OIL	65	1.8	17.4	15.7	320		1.148	805.0	9106	369	1	V	77	04049
DUNLEVY - A	OIL	2	2.9	14.2	34.0	325	.856	1.219	831.0	9129	382	8	D	57	00271
	GAS	0	0.0	0.0	0.0	325	.856	1.219	831.0	9129	382	8	M	57	00271
DUNLEVY - B	OIL	13	1.0	11.2	46.9	325	.856	1.219	832.0	9129	380	8	V	57	00280
	GAS	190	1.0	11.2	46.9	325	.856	1.219	832.0	9129	380	8	M	57	00280
DUNLEVY - C	GAS	259	1.8	12.5	49.6	325	.856			9122	379	1	V	77	03899
DUNLEVY - D	OIL	65	2.1	8.3	56.4	323		1.219	842.3	9030	255	1	V	78	04529
DUNLEVY - E	GAS	259	14.1	7.4	36.0	325	.848			9056	360	1	V	78	04532
BALDONNEL - A	GAS	0	0.0	0.0	0.0	327	.834			10211	419	3	M	57	00249
HALFWAY - A	GAS	0	0.0	0.0	0.0	332	.819			11962	671	2	M	54	00086
BULLDOG															
SLAVE POINT - A	GAS	86	29.3	8.8	7.9	400	.964			20877	1705	1	V	73	03268
BULRUSH															
HALFWAY - A															
UNOCAL UNIT #1	OIL	475	1.6	17.2	13.9	329		1.199	820.4	9188	402	6	V	63	01267

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BULRUSH															
HALFWAY - B															
UNOCAL PROJECT	OIL	0	0.0	0.0	0.0	332		1.239	820.4	8529	409	1	D	77	04124
	GAS	0	0.0	25.5	4.9	332		1.239	820.4	8529	409	1	M	77	04124
BULRUSH EAST															
HALFWAY - A	OIL	65	2.3	18.6	14.3	328		1.198	820.4	9161	392	2	M	66	01843
HALFWAY - B	GAS	259	1.2	18.0	19.5	328	.871			8253	376	1	V	70	02603
BULLMOOSE															
BALDONNEL - A															
BP UNIT #1	GAS	3416	36.8	3.3	43.9	350	.794			27303	1335	2	M	74	03440
BALDONNEL - B															
BP UNIT #1	GAS	0	32.0	5.1	25.4	350	.794			27303	1537	1	M	77	03817
BUTLER															
BALDONNEL - A	GAS	1139	18.0	7.1	55.2	327	.867			12390	508	2	V	78	04156
CABIN															
SLAVE POINT - A	GAS	225	15.5	8.4	24.7	392	.937			18355	1445	1	V	69	02425
CZAR PROJECT	GAS	71	16.5	8.8	21.8	392	.937			18355	1445	1	V	69	02425
SLAVE POINT - B	GAS	595	18.8	9.0	15.0	395	.938			18368	1463	3	V	64	01406
SLAVE POINT - C	GAS	331	17.9	10.0	9.0	391	.935			18009	1463	2	V	63	01245
SLAVE POINT - D	GAS	448	16.1	6.8	23.5	397	.933			18009	1474	2	V	77	03844
SLAVE POINT - E	GAS	259	31.0	10.0	9.0	391	.937			17993	1449	1	V	82	05722
CACHE CREEK															
COPLIN - A	GAS	4516	1.0	12.4	22.5	332	.834			15803	654	7	V	69	02423
COPLIN - B	GAS	0	0.9	7.8	27.9	330	.799			15886	655	2	M	66	02007
HALFWAY - A	GAS	0	7.5	8.7	38.3	333	.761			13355	780	7	M	69	02423
DOIG - A	GAS	259	6.3	9.1	21.4	343	.744			21663	829	1	V	78	04410
DOIG - B	OIL	48	2.0	9.2	19.2	345		1.620	798.0	21729	817	1	V	79	04914
CARIBOU															
DEBOLT - A	GAS	259	11.3	4.2	25.0	344	.884			18023	1050	1	V	75	03569
DEBOLT - B	GAS	259	5.2	2.9	25.0	344	.918			24738	1048	1	V	76	03795
CECIL LAKE															
DUNLEVY - A	GAS	259	14.0	14.2	49.6	312	.843			9554	367	1	V	81	05667
BALDONNEL - A	GAS	57	4.2	13.4	42.0	322	.836			10635	490	2	V	85	06316
SIPHON - A	OIL	65	2.7	6.9	37.8	325		1.175	853.0	11577	566	1	V	79	04909
CECIL - A	OIL	130	1.3	12.1	22.5	333		1.250	863.4	12208	572	2	V	76	03806
BHP PROJ	OIL	226	1.9	17.8	18.5	333		1.250	863.4	12107	572	4	V	76	03806
CECIL - B															
SCURRY PROJECT	OIL	130	2.1	15.5	20.4	325	.811	1.265	834.3	12659	580	2	V	72	03184
	GAS	130	1.8	27.0	9.8	325	.811	1.265	834.3	12659	580	2	V	72	03184

FIELD / POOL / PROJECT	OIL/ GAS	AREA ha	NET PAY m	POR %	SW %	FMTN TEMP K	GAS Z	OIL FVF	OIL DENSITY kg/m3	INIT PRESS kPaa	DATUM DEPTH mss	WELL COUNT	CALC METHOD	POOL DISC YEAR	DISC WA
CECIL LAKE															
NORTH PINE - A	GAS	490	1.1	10.6	23.4	327	.792			13381	663	4	V	72	03045
SCURRY UNIT #1	OIL	279	1.5	13.7	13.2	327	.788	1.259	823.2	13362	663	4	V	72	03045
	GAS	821	1.8	17.7	12.3	327	.788	1.259	823.2	13362	663	4	V	72	03045
SCURRY PROJECT #1	OIL	151	1.6	10.7	23.7	327	.792	1.259	823.2	13381	663	3	V	72	03045
	GAS	42	0.7	18.0	7.1	327	.792	1.259	823.2	13381	663	3	V	72	03045
SCURRY PROJECT #2	OIL	148	1.8	12.5	12.9	327	.792	1.259	823.2	13381	663	2	V	72	03045
	GAS	238	1.8	8.3	24.3	327	.792	1.259	823.2	13381	663	2	V	72	03045
BHP PROJECT	GAS	397	1.1	9.7	25.7	327	.792			13381	663	3	V	72	03045
NORTH PINE - B															
SCURRY PROJECT #3	OIL	86	1.7	11.5	29.5	327		1.262	822.2	13401	721	1	V	74	03462
NORTH PINE - C															
SCURRY PROJECT #4	OIL	154	2.7	13.1	10.9	327	.793	1.259	825.2	13270	713	2	V	76	03804
	GAS	45	1.3	13.1	10.9	327	.793	1.259	825.2	13270	713	2	V	76	03804
BHP PROJECT	OIL	129	0.9	14.4	14.2	327	.793	1.259	825.2	13270	713	1	V	76	03804
NORTH PINE - E	OIL	65	1.6	6.6	35.4	327		1.259	818.0	13151	649	1	V	85	06336
HALFWAY - A	GAS	259	7.0	13.5	28.7	331	.810			13596	772	1	V	72	03184
CLARKE LAKE															
KAKISA - A	GAS	259	11.0	4.8	61.4	346	.917			10997	914	2	V	60	00585
SLAVE POINT - A	GAS	2470	35.4	7.1	16.2	383	.940			20064	1524	5	M	57	00211
PETRO-CAN PROJECT	GAS	9515	35.4	7.1	16.2	383	.940			20064	1524	50	M	57	00211
SLAVE POINT - B	GAS	229	19.2	5.3	16.2	383	.938			19436	1587	1	V	74	03474
COMMOTION															
BALDONNEL - A	GAS	293	7.9	4.8	28.0	391	.947			34936	2458	1	M	78	03915
CRUSH															
HALFWAY - A															
UNOCAL UNIT #1	OIL	597	2.1	18.3	17.3	329	.862	1.201	814.0	9370	416	11	V	67	02096
	GAS	0	0.8	12.4	25.0	329	.862	1.201	814.0	9370	416	11	M	67	02096
CURRANT															
HALFWAY - A															
PETRO-CAN UNIT #1	OIL	320	2.7	13.7	19.3	330	.862	1.205	835.0	9747	474	7	V	65	01635
	GAS	99	2.6	15.8	16.4	330	.862	1.205	835.0	9747	474	7	V	65	01635
PETRO-CAN PROJECT	OIL	144	1.2	13.7	19.0	330	.862	1.205	835.0	9747	474	4	V	65	01635
	GAS	620	3.8	15.8	16.4	330	.862	1.205	835.0	9747	474	4	V	65	01635
HALFWAY - B	GAS	554	2.7	17.7	13.6	330	.856			9991	477	2	V	65	01607
CURRANT WEST															
GETHING - A	GAS	473	1.9	16.4	46.6	327	.872			8342	314	3	V	79	04885
HALFWAY - A	GAS	259	3.0	15.8	28.4	331	.867			9756	466	1	M	74	03410
HALFWAY - B	OIL	65	1.8	11.1	25.0	325		1.205	818.0	9849	480	1	V	79	04857
CUTBANK															
CANHUNTER PROJECT	GAS	2089	1.4	17.2	38.6	323	.849			7468	230	4	V	77	04057

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CUTBANK															
CADOTTE - B	GAS	259	5.0	9.0	60.7	343	.812			16206	942	1	V	80	05315
CADOMIN - B	GAS	259	6.6	6.2	41.9	359	.910			18750	1494	1	V	80	05315
NIKANASSIN - A															
CANHUNTER PROJECT	GAS	259	4.2	10.5	44.0	354	.889			18564	1366	1	V	80	05330
NIKANASSIN - B	GAS	259	16.0	10.7	54.1	364	.889			19892	1666	1	V	80	05315
CYPRESS															
BALDONNEL - A															
AMOCO PROJECT	GAS	2086	13.8	6.7	18.8	319	.840			13817	345	4	V	61	00737
DAHL															
BLUESKY - A	GAS	45951	3.1	15.5	47.7	324	.885			6564	213	54	M	66	01849
HALFWAY - A	GAS	259	1.8	16.4	40.0	326	.869			6943	251	1	V	78	04395
HALFWAY - B	GAS	259	3.0	13.8	33.1	328	.880			6458	209	1	V	79	04696
DAIBER															
BALDONNEL - A															
TOTAL PROJECT	GAS	747	11.9	9.0	22.9	328	.867			13912	473	2	V	59	00386
DAWSON CREEK															
CADOTTE - A	GAS	0	0.0	16.0	25.0	310	.926			4778	110	4	M	57	00302
DESAN															
DEBOLT - A	OIL	65	2.3	22.3	47.5	308		1.067	904.0	4258	64-	1	V	84	06045
DEBOLT - B	OIL	130	2.0	9.9	37.0	308		1.067	904.0	4280	67-	1	V	85	06212
DEBOLT - C	GAS	259	5.6	17.5	54.1	313	.940			3975	100-	2	V	85	06165
SHUNDA - A	OIL	1040	1.8	13.9	36.9	316		1.069	900.0	4539	51-	31	V	83	05804
SHUNDA - D	OIL	130	1.0	18.4	22.7	316		1.069	900.0	4539	53-	2	V	84	06032
SHUNDA - E	OIL	195	6.0	13.7	39.2	316		1.069	900.0	4409	39-	3	V	84	05905
SHUNDA - F	OIL	65	1.9	9.7	48.1	316		1.070	900.0	4679	34-	1	V	84	05881
PEKISKO - A	OIL	585	3.7	11.8	38.2	317		1.062	909.0	4936	21-	5	V	84	05892
PEKISKO - B	OIL	325	3.3	10.8	41.2	318		1.063	909.0	5095	6-	6	V	84	05943
PEKISKO - C	OIL	1300	2.9	11.1	42.3	317		1.062	909.0	4918	6-	22	V	84	05905
PEKISKO - D	OIL	130	1.0	9.2	53.0	317		1.062	909.0	4918	8-	1	V	84	05881
PEKISKO - E	OIL	130	2.9	10.4	45.0	317		1.062	909.0	4936	21-	9	V	84	05968
PEKISKO - F	OIL	910	4.4	10.7	40.4	317		1.062	909.0	4918	7-	16	V	85	06029
PEKISKO - G	OIL	65	1.5	9.5	47.2	317		1.062	909.0	4918	6-	2	V	85	06031
PEKISKO - H	OIL	65	2.5	10.5	40.2	317		1.063	909.0	4989	17-	1	V	84	05896
PEKISKO - J	OIL	65	1.7	9.9	42.7	317		1.062	909.0	3806	26	1	V	84	06047
DILLY															
SLAVE POINT - A	GAS	379	6.4	11.1	12.8	393	.937			19140	1556	1	V	62	00877
DOE															
CADOTTE - A	GAS	3200	7.1	19.6	51.4	310	.918			4526	37	8	V	59	00492

FIELD / POOL / PROJECT	OIL/ GAS	AREA ha	NET PAY m	POR %	SW %	FMTN TEMP K	GAS Z	OIL FVF	OIL DENSITY kg/m3	INIT PRESS kPaa	DATUM DEPTH mss	WELL COUNT	CALC METHOD	POOL DISC YEAR	DISC WA
DOE															
BLUESKY - A	GAS	259	23.2	24.5	22.5	318	.874			9591	457	1	V	71	02995
BLUESKY - B	GAS	259	15.5	20.1	53.2	317	.851			9563	414	1	V	78	04430
BALDONNEL - A	GAS	86	11.6	13.2	59.9	331	.856			13679	780	1	V	71	02995
KISKATINAW - A	GAS	259	7.2	3.8	45.4	365	1.015			34051	1852	1	V	86	06504
WABAMUN - A	GAS	690	17.3	6.2	21.1	384	1.027			32965	2621	2	V	78	04430
DONIS															
BLUESKY - A	GAS	237	1.5	16.7	23.0	327	.863			7784	274	2	V	80	05199
DRAKE															
DUNLEVY - A	GAS	259	7.3	13.3	45.2	326	.885			7471	263	1	V	76	03749
'A' MARKER - A	GAS	1498	1.8	18.4	27.9	325	.883			7570	266	4	V	72	03141
HALFWAY - A	GAS	282	0.9	15.5	19.7	329	.877			7639	290	1	V	74	03513
HALFWAY - B	OIL	126	1.1	8.8	29.0	327		1.141	817.0	7403	277	3	V	82	05757
EAGLE															
GETHING - A	OIL	65	4.8	11.0	26.7	321		1.350	844.0	11406	320	2	V	85	06334
SIPHON - A	OIL	65	1.8	10.7	36.7	322		1.244	848.9	12843	565	1	V	76	03782
NORTH PINE - A	OIL	195	1.3	9.1	17.3	326		1.291	844.0	14781	657	2	V	77	04027
BELLOY-KISKATINAW	OIL	730	3.1	12.5	22.8	344	.840	1.290	818.0	16911	1175	4	V	72	03202
SCURRY EAST EAGLE UNIT #1	OIL	1445	6.8	11.5	20.9	344	.840	1.290	818.0	16911	1175	38	V	72	03202
EAGLE WEST															
CECIL - A	GAS	0	1.8	10.2	28.5	325	.812			12700	576	1	M	69	02543
NORTH PINE - A	OIL	65	1.2	11.5	12.3	344		1.350	824.0	13790	661	1	V	78	04472
MONTNEY - A	OIL	65	5.2	13.6	6.4	346		1.425	824.0	19877	1087	1	V	88	06860
BELLOY - A	OIL	1416	3.1	12.0	28.9	346	.845	1.291	822.8	16800	1152	31	V	76	03802
	GAS	1518	3.0	11.3	20.8	346	.845	1.291	822.8	16800	1152	31	V	76	03802
SCURRY WEST EAGLE UNIT #1	OIL	0	6.9	12.9	26.8	346	.845	1.291	822.8	16800	1152	92	D	76	03802
	GAS	259	3.0	11.3	20.8	346	.845	1.291	822.8	16800	1152	92	V	76	03802
BELLOY - B	GAS	234	2.8	12.2	34.5	346	.861			16829	1171	1	V	79	04659
KISKATINAW - A	GAS	274	5.8	7.5	29.0	344	.870			16789	1190	1	V	73	03382
KISKATINAW - B	GAS	0	3.6	8.5	19.4	346	.877			16997	1191	1	M	79	04808
KISKATINAW - C	GAS	259	6.5	8.9	25.1	346	.828			17476	1200	1	V	84	05967
KISKATINAW - D	GAS	257	4.4	9.3	27.4	344	.870			16789	1186	3	V	78	04615
KISKATINAW - E	GAS	233	4.7	4.9	27.3	344	.870			16789	1187	3	V	86	06457
KISKATINAW - F	GAS	259	8.2	9.4	23.2	344	.875			16552	1172	1	V	73	03382
EKWAN															
SLAVE POINT - A	GAS	86	44.5	6.7	17.2	376	.913			18009	1407	1	V	77	03933
SLAVE POINT - B	GAS	86	17.1	6.6	17.4	382	.928			17327	1389	1	V	78	04230
ELLEH															
SLAVE POINT - A	GAS	1239	5.9	7.6	16.8	384	.955			20512	1525	2	V	80	05163
ELLEH NORTH															
SLAVE POINT - A	GAS	86	22.3	8.0	15.4	377	.911			18554	1482	1	V	78	04343

FIELD / POOL / PROJECT	OIL/ GAS	AREA ha	NET PAY m	POR %	SW %	FMTN TEMP K	GAS Z	OIL FVF	OIL DENSITY kg/m3	INIT PRESS kPaa	DATUM DEPTH mss	WELL COUNT	CALC METHOD	POOL DISC YEAR	DISC WA
ELLEH NORTH															
SLAVE POINT - B	GAS	259	4.0	8.4	14.6	378	.940			18860	1510	1	V	79	04699
ELM															
BLUESKY - A	GAS	259	2.1	10.2	41.1	331	.896			6767	242	1	V	81	05486
HALFWAY - A															
MURPHY PROJECT #1	OIL	70	2.1	23.4	25.4	326	.868	1.206	822.8	7961	323	1	V	71	02856
	GAS	210	2.7	18.0	22.4	326	.868	1.206	822.8	7961	323	1	V	71	02856
HALFWAY - B															
MURPHY PROJECT #2	OIL	65	1.5	17.9	29.3	327	.868	1.206	823.0	7957	327	1	V	70	02712
	GAS	259	1.8	18.3	20.6	327	.868	1.206	823.0	7957	327	1	V	70	02712
HALFWAY - C	OIL	65	2.0	27.1	27.0	329	.855	1.195	824.0	8188	340	1	V	86	06471
	GAS	259	3.0	24.2	22.6	329	.855	1.195	824.0	8188	340	1	V	86	06471
FIREBIRD															
BLUESKY - B	GAS	259	3.4	10.5	33.5	324	.858			7699	296	1	V	79	04764
BLUESKY - C	GAS	259	3.3	17.3	18.4	326	.883			6868	278	1	V	88	06790
DUNLEVY - A	GAS	259	4.3	16.5	36.0	322	.865			7681	312	1	V	61	00707
FIREWEED															
BLUESKY - A	GAS	1275	3.3	8.2	34.7	327	.844			9163	333	3	M	72	03071
BLUESKY - B	GAS	259	3.5	13.2	37.8	327	.838			9177	329	1	V	78	04150
BLUESKY - C	GAS	259	4.3	9.9	47.2	326	.836			9073	354	1	V	73	03347
DUNLEVY - A	GAS	3298	7.3	8.0	34.9	329	.851			9225	393	9	V	71	02993
DUNLEVY - B	GAS	901	2.9	10.1	18.8	328	.848			9115	387	2	V	62	01201
DUNLEVY - C	GAS	392	5.1	11.8	32.0	329	.863			9280	386	1	M	59	00497
DUNLEVY - D	OIL	65	16.1	9.8	47.3	329	.862	1.144	842.6	9177	400	9	V	78	04471
	GAS	2503	9.4	8.9	35.7	329	.862	1.144	842.6	9177	400	9	V	78	04471
DUNLEVY - G	OIL	65	3.7	13.3	48.0	329		1.244	831.0	9464	403	1	V	76	03803
DUNLEVY - H	GAS	1227	6.5	9.2	30.1	329	.850			9232	400	5	V	77	04146
DUNLEVY - L	OIL	65	3.0	8.1	37.2	329		1.158	849.9	9285	422	1	V	78	04503
DUNLEVY - M	GAS	175	1.6	9.4	40.3	330	.851			9164	411	2	V	73	03240
DUNLEVY - N	OIL	65	9.1	10.1	41.7	329		1.168	831.0	9422	406	1	V	78	04496
BALDONNEL - A	GAS	860	2.2	9.4	35.4	332	.841			11473	478	2	V	63	01384
BALDONNEL - B	GAS	259	4.3	7.9	31.9	339	.849			11473	478	1	V	77	03926
BALDONNEL - C	GAS	259	1.9	12.8	19.9	339	.848			11604	422	1	V	78	04503
BALDONNEL - D	GAS	259	10.0	9.9	25.1	339	.849			11535	495	1	V	78	04566
DOIG - A															
CZAR PROJECT	OIL	0	15.5	9.0	10.0	344		1.570	815.7	19899	823	1	M	78	04369
	GAS	0	0.0	0.0	0.0	344		1.570	815.7	19899	823	1	M	78	04369
DOIG - B															
PETRO-CAN PROJECT	OIL	0	5.6	9.0	10.7	344		1.570	815.7	19510	823	1	M	78	04454
	GAS	0	0.0	0.0	0.0	344		1.570	815.7	19510	823	1	M	78	04454
DEBOLT - A	GAS	259	15.5	4.0	23.0	347	.870			17044	1085	1	V	60	00807
DEBOLT - B	GAS	0	3.4	5.6	25.2	347	.870			17030	1081	1	M	71	02993
DEBOLT - C	GAS	259	4.6	5.0	50.0	349	.873			17071	1139	1	V	59	00485

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FLATROCK															
GETHING - A	GAS	259	2.0	15.8	28.7	325	.851			10139	390	1	V	80	05337
DUNLEVY - A	GAS	259	8.0	15.0	25.0	326	.840			10158	415	1	V	80	05337
SIPHON - A	GAS	0	3.4	11.4	37.6	326	.850			11445	556	2	M	66	01954
SIPHON - B	GAS	259	4.6	16.2	26.0	328	.816			11445	559	1	M	71	02912
BOUNDARY LAKE - A	OIL	0	4.9	20.0	15.1	329		1.269	830.0	12112	614	1	M	71	02852
BOUNDARY LAKE - B	OIL	162	2.3	18.4	8.5	329		1.269	835.0	12684	615	3	V	79	04632
BOUNDARY LAKE - C	OIL	65	3.0	14.1	17.5	330		1.269	835.0	12771	628	1	V	82	05793
HALFWAY - A	GAS	259	4.6	20.7	17.1	333	.836			13452	774	1	V	69	02516
HALFWAY - B	GAS	259	6.4	10.1	26.2	333	.833			13376	740	1	M	70	02760
HALFWAY - D	GAS	135	2.5	11.3	21.7	338	.875			12103	765	2	V	79	04632
HALFWAY - E	GAS	259	6.1	14.3	25.1	333	.774			13339	764	1	V	73	03304
WAINOCO PROJECT	OIL	675	3.4	13.4	45.1	333	.774	1.250	815.7	13339	764	6	V	72	03221
	GAS	703	5.2	13.3	30.5	333	.774	1.250	815.7	13339	764	6	V	72	03221
HALFWAY - F	OIL	0	0.0	11.4	44.1	334		1.270	816.0	12521	783	2	M	82	05793
HALFWAY - G	GAS	0	0.0	11.8	30.3	333	.824			13341	758	1	M	71	02827
HALFWAY - J	GAS	373	3.4	14.7	13.9	338	.854			11370	753	2	V	86	06589
HALFWAY - K	GAS	337	2.3	10.6	16.4	337	.845			12376	737	2	V	87	06688
FLATROCK WEST															
DUNLEVY - A	GAS	259	4.5	17.1	21.6	324	.867			10116	428	1	V	79	04915
SIPHON - A	GAS	259	1.0	10.4	39.7	314	.826			11445	558	1	V	85	06227
HALFWAY - A	GAS	0	7.6	11.0	25.0	333	.841			13205	765	1	M	72	03123
HALFWAY - C	GAS	558	3.6	16.4	13.2	333	.844			11920	746	4	V	85	06227
CONOCO PROJECT	GAS	432	3.9	14.7	21.1	333	.827			12900	746	1	V	85	06227
HALFWAY - D															
OGY PROJECT	OIL	259	5.7	17.4	38.6	338	.849	1.275	816.0	12321	761	4	V	88	06735
	GAS	167	2.1	18.0	16.7	338	.849	1.275	816.0	12321	761	4	V	88	06735
FORT ST JOHN															
GETHING - A	OIL	0	0.0	0.0	0.0	320		1.142	823.0	101	311	1	D	57	00269
DUNLEVY - A	GAS	1060	2.4	12.0	40.0	311	.874			9225	299	3	V	53	00075
BALDONNEL - A	GAS	0	0.0	12.0	25.0	322	.846			11149	503	12	M	52	00032
BALDONNEL - B	GAS	518	4.5	8.3	48.6	322	.848			10825	507	4	V	52	00030
NANCY - A															
PETRO-CAN PROJECT	GAS	1036	1.8	17.0	20.0	323	.836			12162	588	1	V	57	00269
NORTH PINE - A															
PETRO-CAN UNIT #1	OIL	647	2.0	14.6	25.0	325	.835	1.273	819.9	13231	698	4	V	52	00034
	GAS	371	1.8	14.6	25.0	325	.835	1.273	819.9	13231	698	4	V	52	00034
GANE ENERGY PROJECT	OIL	205	1.6	16.0	37.6	325	.835	1.273	819.9	13231	698	2	V	52	00034
	GAS	102	1.8	12.5	12.4	325	.835	1.273	819.9	13231	698	2	V	52	00034
SOQUIP PROJECT	OIL	65	1.6	14.7	22.2	325	.835	1.273	819.9	13231	698	1	V	86	06556
	GAS	220	2.3	13.3	25.1	325	.835	1.273	819.9	13231	698	1	V	86	06556
NORTH PINE - B	GAS	259	1.5	12.1	12.0	325	.848			13238	661	1	V	78	04439
NORTH PINE - C															
MURPHY PROJECT	OIL	0	1.2	14.5	37.4	325	.820	1.260	819.9	11917	713	3	D	78	04416

FIELD / POOL / PROJECT	OIL/ GAS	AREA ha	NET PAY m	POR %	SW %	FMTN TEMP K	GAS Z	OIL FVF	OIL DENSITY kg/m3	INIT PRESS kPaa	DATUM DEPTH mss	WELL COUNT	CALC METHOD	POOL DISC YEAR	DISC WA
FORT ST JOHN															
NORTH PINE - C															
MURPHY PROJECT	GAS	180	1.1	13.0	17.5	325	.820	1.260	819.9	11917	713	3	V	78	04416
PINGEL - A	OIL	65	0.9	6.5	59.0	329		1.243	824.2	15442	654	1	V	77	04082
HALFWAY - A	GAS	0	8.5	11.0	25.0	328	.799			13983	811	7	M	53	00074
HALFWAY - C	GAS	1165	5.0	10.9	39.1	331	.851			13465	783	4	V	71	03010
BELLOY - A	GAS	0	3.4	12.0	25.0	341	.836			19050	1251	3	M	52	00029
BELLOY - B	OIL	65	6.4	10.1	25.0	342	.836	1.374	825.2	19085	1272	1	V	56	00171
BELLOY - D	OIL	30	5.8	13.8	47.9	341		1.334	839.3	16938	1180	1	V	72	03122
BELLOY - E	GAS	259	7.9	12.3	36.2	341	.870			19602	1316	1	V	85	06254
DEBOLT - A	GAS	259	3.0	22.0	25.0	351	.898			20498	1444	1	V	54	00058
FORT ST JOHN SOUTHEAST															
DUNLEVY - A	GAS	0	0.0	16.0	40.0	317	.879			9673	336	1	M	57	00220
BALDONNEL - A	GAS	0	3.7	18.0	28.0	321	.802			11363	549	2	M	56	00184
SIPHON - A	GAS	0	0.0	13.2	30.9	322	.840			11873	620	2	M	56	00174
HALFWAY - A	GAS	0	4.9	10.0	25.0	328	.838			13989	864	6	M	53	00060
BELLOY - A	GAS	0	4.9	9.0	25.0	342	.852			19512	1297	7	M	52	00042
GOOSE															
NORTH PINE - A	GAS	334	1.1	21.0	43.1	328	.838			12804	708	2	V	71	02989
NORTH PINE - B	GAS	259	1.2	7.3	43.9	328	.838			12893	711	1	V	78	04157
GOPHER															
HALFWAY - A	GAS	259	6.7	9.4	51.0	333	.841			12466	713	1	V	77	04137
GOTE															
SULPHUR POINT - A	GAS	94	140.0	6.0	19.9	404	.960			22373	1689	1	M	72	03063
GRAHAM															
GETHING - A	GAS	259	6.1	8.4	34.6	308	.851			10990	87	1	V	77	03874
DUNLEVY - A	GAS	0	18.6	16.9	25.0	315	.853			11700	167	1	M	77	03842
DEBOLT - A	GAS	86	126.8	0.7	25.0	357	.948			28455	2003	1	V	72	03158
DEBOLT - B	GAS	86	50.6	0.7	25.0	358	.952			28579	2073	1	V	57	00238
GRASSY															
DEBOLT - A	GAS	259	121.5	4.2	25.4	330	.878			14700	648	1	V	70	02687
GRIZZLY NORTH															
DUNLEVY - A															
OAKWOOD UNIT #1	GAS	514	126.2	5.1	51.0	361	.911			14176	1461	3	V	73	03180
DUNLEVY - B															
OAKWOOD UNIT #1	GAS	93	126.2	5.1	51.0	361	.911			14176	1461	1	V	74	03407
BALDONNEL - A															
OAKWOOD UNIT #2	GAS	518	20.3	4.7	34.5	381	1.020			33658	2391	1	V	80	04776
HALFWAY - A															
OAKWOOD UNIT #2	GAS	0	85.0	4.2	35.7	388	1.244			56902	2819	2	M	73	03181

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GRIZZLY NORTH															
HALFWAY - B															
OAKWOOD UNIT #2	GAS	183	32.0	3.2	31.8	388	1.311			63087	2853	1	V	74	03407
GRIZZLY SOUTH															
DUNLEVY - A															
OAKWOOD UNIT #1	GAS	787	24.0	4.0	37.5	353	.902			18574	1265	3	V	64	01396
HALFWAY - A	GAS	125	11.6	4.0	37.5	383	1.265			57475	2791	1	V	75	03573
GUNDY CREEK															
DUNLEVY - A	GAS	259	7.6	6.7	27.6	323	.829			10512	397	1	V	77	04140
BALDONNEL - A	GAS	1257	2.9	6.5	25.0	334	.850			12273	518	6	V	57	00291
BALDONNEL - B	GAS	1330	5.2	8.5	25.7	334	.856			12438	530	7	V	54	00083
BLUEBERRY - A	GAS	259	3.0	7.0	25.0	342	.845			16223	688	1	V	57	00253
GUNDY CREEK WEST															
DUNLEVY - A	GAS	447	9.6	9.3	27.6	329	.864			10204	370	4	V	77	04083
BALDONNEL - A	GAS	526	10.0	9.5	27.0	335	.852			12617	528	4	V	77	04083
GWILLIM															
BALDONNEL - A	GAS	259	31.5	7.6	17.4	380	.891			28085	2276	1	V	80	04887
BALDONNEL - B	GAS	259	39.7	6.6	18.3	420	.786			33804	2524	1	V	81	05112
HALFWAY															
BALDONNEL - A	GAS	1208	9.4	8.0	35.0	319	.822			11418	412	3	V	54	00107
INGA - A	OIL	65	1.5	10.0	11.0	327		1.301	820.4	14562	657	1	V	66	01986
HALFWAY - A	GAS	259	7.9	10.0	15.0	338	.839			15428	797	1	V	57	00182
DEBOLT - A	OIL	65	5.5	6.6	6.7	350		1.510	787.0	19586	1328	1	V	89	06938
HELMET															
BLUESKY - A	GAS	259	5.3	20.0	36.3	305	.934			3949	97-	1	V	80	04814
SHUNDA - A	GAS	259	4.2	19.5	37.9	311	.934			3945	105-	1	V	75	03587
JEAN MARIE - A	GAS	0	11.3	5.6	28.3	340	.936			5971	718	2	M	76	03712
JEAN MARIE - B	GAS	259	13.4	5.0	32.8	341	.937			6094	683	1	V	76	03752
JEAN MARIE - D	GAS	1577	6.1	5.1	46.2	344	.937			6271	714	2	V	79	04702
JEAN MARIE - E	GAS	259	12.8	6.0	39.5	356	.947			6117	686	1	V	78	04362
SLAVE POINT - A	GAS	0	18.0	8.6	11.0	382	.927			16134	1250	15	M	63	01279
SLAVE POINT - B	GAS	1209	7.2	7.9	13.8	381	.927			15672	1219	2	V	71	02881
SLAVE POINT - C	GAS	278	7.0	7.4	16.3	382	.927			16263	1275	2	V	71	02839
HELMET NORTH															
JEAN MARIE - A	GAS	20673	5.5	4.6	39.3	346	.936			6013	710	19	V	76	03678
SLAVE POINT - A	GAS	259	39.3	5.0	45.0	379	.931			16010	1249	1	V	69	02453
PINE POINT - A	GAS	259	25.3	4.3	22.2	383	.917			19147	1557	1	V	67	02108
PINE POINT - B	GAS	259	16.0	10.6	14.8	387	.934			18552	1554	1	V	79	04732
HIGHWAY															
BLUESKY - A	GAS	259	7.5	14.9	13.1	330	.828			10503	306	1	V	80	05428

FIELD / POOL / PROJECT	OIL/ GAS	AREA ha	NET PAY m	POR %	SW %	FMTN TEMP K	GAS Z	OIL FVF	OIL DENSITY kg/m3	INIT PRESS kPaa	DATUM DEPTH mss	WELL COUNT	CALC METHOD	POOL DISC YEAR	DISC WA
HIGHWAY															
DUNLEVY - A	GAS	0	4.3	9.0	25.0	331	.866			9391	344	1	M	56	00168
DUNLEVY - B	GAS	259	12.1	7.0	42.2	334	.871			9579	350	1	V	80	05138
BALDONNEL - A	GAS	1611	1.5	10.0	25.0	334	.844			11425	449	4	V	55	00112
HALFWAY - A	GAS	259	11.8	8.2	20.1	344	.852			13154	718	1	V	80	05138
HALFWAY - B	GAS	259	31.0	6.8	34.2	344	.840			12817	721	1	V	80	05428
DEBOLT - A	GAS	1433	4.0	10.0	25.0	360	.906			21622	1189	1	V	57	00229
HOFFARD															
SLAVE POINT - A	GAS	259	9.8	10.3	16.6	382	.949			21994	1489	1	V	65	01576
SLAVE POINT - B	GAS	259	38.1	7.0	29.2	388	.954			22118	1675	1	V	69	02470
SLAVE POINT - C	GAS	265	14.7	7.7	19.0	381	.944			22867	1479	1	V	89	07023
HOSSITL															
SLAVE POINT - A	GAS	259	48.5	9.5	7.6	386	.945			18002	1401	1	V	68	02234
SLAVE POINT - B	GAS	259	11.6	11.4	4.7	383	.928			17175	1358	1	V	77	03897
SLAVE POINT - C	GAS	259	4.6	11.2	3.4	387	.933			18064	1447	1	V	77	03965
SLAVE POINT - D	GAS	259	21.3	9.5	26.9	381	.926			17009	1357	1	V	78	04227
SLAVE POINT - E	GAS	259	13.6	8.4	8.5	384	.933			17055	1358	1	V	88	06806
SLAVE POINT - F	GAS	259	13.7	8.7	5.3	383	.943			17322	1393	1	V	89	07008
HUNTER															
BLUESKY - A	GAS	259	3.4	16.5	56.0	331	.911			6352	217	1	V	89	06997
HALFWAY - A	GAS	259	4.3	21.0	27.3	330	.884			7371	299	1	V	88	06846
INGA															
GETHING - A	GAS	259	3.7	11.0	21.3	321	.818			12542	347	1	M	65	01580
DUNLEVY - A	GAS	3802	6.6	8.5	34.1	328	.840			9532	419	9	M	72	03227
BALDONNEL - A	OIL	65	4.0	9.0	34.8	325		1.241	834.9	12429	547	1	D	62	00933
BALDONNEL - B	GAS	911	5.4	11.0	31.1	326	.812			12335	550	3	V	68	02327
BALDONNEL - E	GAS	259	8.5	10.4	56.6	334	.841			11570	490	1	V	78	04285
COPLIN - B	GAS	259	1.2	7.7	30.7	328	.826			15773	656	1	V	70	02651
INGA - A	OIL	2496	1.2	5.9	27.2	333		1.349	819.4	16023	741	5	M	66	01776
MOBIL UNIT #1	OIL	4475	2.4	12.2	15.2	333	.754	1.349	819.4	16023	741	48	V	66	01776
	GAS	900	1.4	10.2	18.1	333	.754	1.349	819.4	16023	741	48	V	66	01776
MOBIL UNIT #3	GAS	7980	2.0	13.9	13.3	333	.823			15789	741	7	M	66	01776
AMOCO UNIT #2	OIL	5141	2.0	10.4	14.9	333	.820	1.349	819.4	16023	741	45	V	66	01776
TEXACO UNIT #4	OIL	591	1.5	15.6	22.3	333	.820	1.349	819.4	16023	741	5	V	66	01776
PETRO-CAN UNIT #5	OIL	1179	2.1	10.9	14.2	333	.820	1.349	819.4	16023	741	13	V	66	01776
INGA - B															
ASAMERA PROJECT	OIL	66	1.9	9.8	49.4	333		1.334	821.0	15708	801	1	V	80	05104
HALFWAY - A	GAS	259	18.8	8.7	29.3	327	.747			15264	941	1	V	80	05431
INGA NORTH															
INGA - A	GAS	3176	1.8	9.7	25.0	336	.674			16161	701	3	V	69	02533
INGA SOUTH															
INGA - A	OIL	0	0.0	0.0	0.0	333		1.336	830.0	16164	802	1	D	82	05792

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JACKPINE															
CADOTTE	GAS	888	7.4	7.7	32.0	342	.919			7451	1042	3	V	86	06508
CADOMIN	GAS	296	5.1	2.8	60.3	356	.940			25474	1717	2	V	80	05309
JEDNEY															
GETHING - A	GAS	0	3.0	11.0	24.0	327	.874			7853	343	1	M	63	01366
BALDONNEL - A															
PETRO-CAN PROJECT	GAS	0	0.0	10.0	14.0	334	.859			11556	396	22	M	58	00382
NORCEN PROJECT	GAS	436	18.6	5.5	20.1	334	.859			11556	396	2	V	58	00382
HALFWAY - A															
PETRO-CAN PROJECT	GAS	0	0.0	10.0	20.0	339	.855			11687	581	22	M	58	00382
HALFWAY - B	GAS	259	10.2	8.5	10.0	339	.854			11547	538	1	V	66	01907
HALFWAY - C	GAS	259	26.1	5.9	32.3	339	.833			11658	528	1	V	87	06705
HALFWAY - D	GAS	259	30.9	6.9	34.9	339	.833			11658	533	1	V	87	06669
JEDNEY WEST															
BALDONNEL - A	GAS	241	3.4	9.0	64.0	337	.865			11280	457	1	M	62	01080
HALFWAY - A	GAS	1159	10.6	8.0	45.0	342	.855			12286	640	2	V	62	01081
JULIENNE CREEK															
BALDONNEL - A															
PETRO-CAN PROJECT	GAS	571	7.5	9.6	25.0	333	.826			14052	539	2	V	58	00304
HALFWAY - A															
PETRO-CAN PROJECT	GAS	0	2.0	8.3	25.0	354	.888			16134	863	2	M	58	00304
DEBOLT - A	GAS	259	4.3	5.0	38.0	360	.927			20726	1358	1	V	58	00304
SHUNDA - A	GAS	259	3.0	3.0	18.0	367	.941			22249	1699	1	V	58	00304
JULIENNE CREEK NORTH															
BALDONNEL - A	GAS	798	4.3	8.0	28.4	333	.853			13038	452	3	V	61	00757
HALFWAY - A	GAS	281	2.1	6.7	25.9	345	.872			15658	788	1	V	77	04017
DEBOLT - A															
CANHUNTER PROJECT	GAS	281	6.4	11.8	11.3	359	.909			21298	1239	1	V	77	04017
JULIENNE CREEK SOUTH															
HALFWAY - A	GAS	259	7.9	8.4	23.8	347	.874			14711	835	1	V	70	02779
DEBOLT - A	GAS	259	11.9	6.6	26.2	361	.912			20346	1366	2	M	77	03955
DEBOLT - B	GAS	0	26.5	5.7	27.0	370	.926			21629	1571	1	M	77	04080
JULY LAKE															
JEAN MARIE - A	GAS	2426	5.7	6.0	38.6	336	.933			5985	676	4	V	77	03930
PINE POINT - A	GAS	259	8.2	5.0	28.6	383	.916			19533	2011	1	V	77	03930
PINE POINT - B	GAS	259	3.0	8.3	19.9	384	.916			18704	1527	1	V	80	05115
PINE POINT - C	GAS	259	14.7	4.5	35.1	384	.938			18805	1525	1	V	80	05255
PINE POINT - D	GAS	259	13.3	5.3	25.9	309	.819			18411	1505	1	V	81	05619
PINE POINT - E	GAS	86	17.0	6.3	38.6	389	.939			19000	1545	1	V	82	05719
JUNIOR															
ESSO PROJECT	GAS	259	14.6	6.4	16.3	376	.935			18823	1501	1	V	62	00926

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JUNIOR															
SLAVE POINT - B															
ESSO PROJECT	GAS	518	7.5	7.5	34.6	374	.939			18655	1494	2	V	63	01249
SLAVE POINT - D															
ESSO PROJECT	GAS	259	5.2	6.4	16.3	371	.925			18402	1479	1	V	77	03908
KELLY															
PADDY - A															
CANHUNTER PROJECT	GAS	259	3.1	18.2	13.4	351	.836			14834	1017	1	V	81	05425
CADOTTE - B															
CANHUNTER PROJECT	GAS	259	4.4	8.8	37.6	343	.872			13087	1251	1	V	87	06623
CADOTTE - C															
CANHUNTER PROJECT	GAS	259	5.7	9.3	21.0	342	.871			13172	1126	1	V	89	06897
FALHER A - A															
CANHUNTER PROJECT	GAS	885	5.3	5.3	37.6	349	.864			14846	1177	4	V	78	04252
FALHER A - B	GAS	592	6.9	5.3	33.1	352	.869			15132	1350	2	V	78	04400
CANHUNTER PROJECT	GAS	2664	6.4	5.6	34.6	352	.869			15132	1350	11	V	78	04400
FALHER B - A	GAS	296	14.1	5.6	46.3	353	.869			15160	1368	1	V	78	04400
CANHUNTER PROJECT	GAS	2960	7.6	5.3	33.7	353	.869			15160	1368	12	V	78	04400
GETHING - A															
CANHUNTER PROJECT	GAS	259	8.0	8.0	41.9	372	.961			26458	1492	1	V	80	04999
GETHING - B															
CANHUNTER PROJECT	GAS	259	2.7	8.7	22.0	372	.950			26177	1453	1	V	85	06132
GETHING - C															
CANHUNTER PROJECT	GAS	259	7.0	7.0	27.6	373	.951			25068	1642	1	V	84	06114
CADOMIN - A	GAS	259	5.1	6.1	30.7	373	.954			25183	1713	1	V	84	06114
KLUA															
DEBOLT - A	GAS	259	3.7	9.8	52.5	318	.894			6902	181	3	V	77	03892
SLAVE POINT - A	GAS	270	5.2	12.2	10.0	383	.953			20436	1609	1	V	56	00157
SLAVE POINT - B	GAS	0	28.7	8.1	19.2	384	.941			19636	1539	1	M	71	02817
SLAVE POINT - C	GAS	270	46.9	9.1	9.2	396	.956			20098	1628	1	V	73	03235
SLAVE POINT - D	GAS	270	42.4	9.6	19.7	386	.952			19367	1614	1	V	77	03894
SLAVE POINT - E	GAS	90	33.2	10.3	14.9	386	.952			19374	1629	1	V	78	04211
SLAVE POINT - F	GAS	270	34.5	5.9	23.2	385	.944			19730	1606	1	V	81	05613
PINE POINT - A	GAS	270	13.4	10.4	10.1	396	.925			26110	1834	1	V	73	03241
PINE POINT - B	GAS	270	48.8	11.6	9.0	390	.902			22539	1848	1	M	78	04276
PINE POINT - C	GAS	270	30.8	11.1	13.0	384	.920			27700	1904	1	V	89	07024
KOBES															
DUNLEVY - A	GAS	0	7.9	13.0	20.0	308	.807			10356	218	6	M	58	00372
CHARLIE LAKE - A	GAS	0	4.3	4.8	51.5	331	.826			17954	786	2	M	58	00299
CHARLIE LAKE - B	GAS	0	3.6	16.3	25.0	330	.828			17775	739	3	M	56	00141
CHARLIE LAKE - C	GAS	0	2.0	10.0	25.0	330	.836			17292	716	2	M	57	00251
CHARLIE LAKE - D	GAS	259	2.0	4.8	35.5	330	.829			16159	686	1	V	70	02588
CHARLIE LAKE - E	GAS	0	1.0	9.1	15.2	328	.816			17437	800	2	M	67	02089

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KOBES															
LOWER CHARLIE LAKE - A	GAS	259	12.1	8.4	19.7	331	.826			17954	863	1	V	87	06667
HALFWAY - A	GAS	4333	7.6	6.5	25.0	335	.834			18410	956	3	V	56	00141
PETRO-CAN PROJECT	GAS	996	7.4	6.5	25.0	335	.834			18410	956	3	V	56	00141
DOIG - A	GAS	259	12.7	3.4	52.5	335	.876			8725	901	1	V	87	06666
DEBOLT - A	GAS	0	6.4	5.0	16.0	345	.865			20960	1402	3	M	57	00164
KOBES WEST															
INGA - A	GAS	0	1.5	9.5	14.5	338	.850			20002	1002	1	M	77	03962
KOTCHO LAKE															
DEBOLT - A	GAS	259	24.9	11.5	51.6	315	.926			5054	6-	2	V	79	04758
SLAVE POINT - A															
PETRO-CAN PROJECT	GAS	3232	11.3	9.5	38.0	386	.939			17477	1396	11	M	59	00404
SLAVE POINT - B															
PETRO-CAN PROJECT	GAS	259	2.7	8.0	32.0	386	.938			17471	1380	1	V	62	00879
SLAVE POINT - C															
PETRO-CAN PROJECT	GAS	581	6.6	9.0	30.7	386	.940			17485	1403	2	V	72	03082
KOTCHO LAKE EAST															
BLUESKY - A	GAS	540	3.4	22.7	44.9	302	.897			5171	4	1	V	80	04820
BLUESKY - B															
CDN-RESERVE PROJECT	GAS	1127	4.8	22.7	47.7	308	.901			5274	4	2	V	75	03617
BLUESKY - D	GAS	525	3.0	22.4	52.9	308	.903			5206	10	1	V	76	03747
SLAVE POINT - A	GAS	259	2.4	7.6	11.0	386	.938			17347	1344	1	V	60	00532
SLAVE POINT - B															
CDN-RESERVE PROJECT	GAS	399	19.5	8.0	20.0	380	.922			17458	1379	2	V	72	03107
SLAVE POINT - C	GAS	1391	32.5	9.9	22.1	381	.922			17464	1387	5	M	73	03308
KYKLO															
DEBOLT - A	GAS	934	3.6	31.2	34.7	310	.915			5749	43	3	V	72	03050
CONFIDENTIAL															
LADYFERN															
GETHING - A	GAS	259	3.3	16.2	43.6	316	.882			7219	192	2	V	70	02615
GETHING - B	GAS	259	5.5	17.1	26.2	321	.887			7237	191	1	V	64	01433
LAGARDE															
DUNLEVY - A	GAS	0	4.3	13.0	24.0	323	.856			9425	354	1	M	56	00145
DUNLEVY - B	OIL	241	2.4	15.0	31.7	328	.880	1.150	846.0	9687	367	3	V	85	06324
	GAS	126	2.0	21.3	12.8	328	.880	1.150	846.0	9687	367	3	V	85	06324
DUNLEVY - C	GAS	259	9.7	11.4	40.4	321	.857			9222	375	1	V	85	06416
BOUNDARY LAKE - A	GAS	0	3.7	26.0	5.0	327	.795			11956	481	1	M	62	01194
LAPRISE CREEK															
GETHING - A	GAS	0	1.2	13.0	11.7	333	.854			10597	355	1	M	74	03506

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LAPRISE CREEK															
GETHING - C	GAS	259	1.8	13.2	28.3	334	.854			10618	380	1	V	63	01364
BALDONNEL - A															
PETRO-CAN PROJECT	GAS	11702	18.1	9.9	18.9	334	.851			10632	381	38	V	58	00327
AMOCO UNIT #1	GAS	3940	21.3	9.9	18.9	334	.851			10632	381	20	V	58	00327
BALDONNEL - B	GAS	0	16.4	11.0	24.9	335	.836			10620	365	8	M	78	04436
NANCY - A	GAS	259	2.1	10.6	13.2	336	.855			10674	439	1	V	74	03496
LAPRISE CREEK WEST															
BALDONNEL - A	GAS	0	13.4	10.0	23.0	336	.849			9239	419	2	M	62	00873
BALDONNEL - B	GAS	259	7.5	11.0	22.0	335	.848			9344	393	1	V	80	05282
LOUISE															
SLAVE POINT - A	GAS	1004	30.0	5.6	32.3	391	.940			18443	1469	4	V	65	01570
MARTIN															
BLUESKY - A	GAS	259	7.6	12.7	50.3	332	.857			8088	302	1	V	78	04476
GETHING - A	GAS	259	2.3	8.0	49.8	332	.863			8184	350	1	V	80	05155
BALDONNEL - A	GAS	259	15.0	12.5	26.2	333	.864			8555	336	1	V	78	04309
SIPHON - A	GAS	259	1.2	14.8	18.5	321	.855			8060	356	1	V	77	03848
HALFWAY - A	GAS	259	3.4	14.3	19.9	335	.876			8653	431	1	V	63	01315
HALFWAY - B	GAS	363	3.6	14.3	15.8	340	.889			7776	459	2	V	79	04656
HALFWAY - D	GAS	259	6.3	16.1	26.4	337	.861			9273	444	1	V	79	04813
MEL															
SLAVE POINT - A	GAS	266	61.2	8.0	31.0	390	.936			20752	1578	1	V	79	04743
PINE POINT - A	GAS	86	41.5	7.7	17.9	397	.943			21523	1731	1	V	77	03888
MERCURY															
BLUESKY - A	GAS	259	8.1	11.7	57.3	331	.881			6983	270	1	V	88	06836
CHARLIE LAKE	GAS	259	5.2	14.4	31.9	331	.876			7130	302	1	V	88	06836
MICA															
BOUNDARY LAKE - A	OIL	65	1.5	17.0	5.7	329		1.243	850.4	13966	843	1	V	77	04087
MICA - A	OIL	416	1.0	18.8	12.2	330		1.243	814.3	15428	873	5	V	76	03649
MICA - C	OIL	65	1.5	12.6	12.6	333		1.326	814.3	14325	887	3	V	79	04649
NORTH PINE - A	OIL	0	0.8	15.5	9.9	330		1.243	814.3	15448	876	2	D	78	04482
BELLOY - A	GAS	259	6.5	12.7	56.3	346	.862			22030	1571	1	V	79	04649
LOWER KISKATINAW - A	GAS	259	13.4	7.0	34.0	352	.902			21332	1798	1	V	57	00230
LOWER KISKATINAW - B	GAS	259	1.7	11.0	26.0	352	.903			21546	1785	1	V	88	06912
BASAL KISKATINAW - A	GAS	259	4.6	9.4	16.7	352	.901			21100	1793	1	V	88	06777
MIDWINTER															
JEAN MARIE - A	GAS	777	4.8	6.4	44.2	349	.953			5962	793	5	V	80	05268
JEAN MARIE - B	GAS	945	5.1	7.3	41.0	349	.942			6034	776	2	V	80	05209
MIKE															
GETHING - A	OIL	65	2.4	19.8	17.4	308		1.141	818.0	7747	308	1	V	74	03463

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MIKE															
GETHING - B	GAS	259	1.6	11.0	34.1	323	.872			7355	311	2	V	81	05524
MILLIGAN CREEK															
GETHING - A	GAS	259	2.7	16.0	29.0	322	.868			7102	244	1	V	62	01001
GETHING - B	OIL	65	2.7	13.8	25.7	322	.866	1.209	829.0	7060	236	2	V	62	00985
	GAS	258	2.5	15.2	32.1	322	.866	1.209	829.0	7060	236	2	V	62	00985
GETHING - C	GAS	259	4.5	15.3	36.5	322	.868			7109	255	1	V	62	00899
HALFWAY - A															
UNOCAL UNIT #1	OIL	1366	5.4	23.5	18.9	330	.859	1.160	832.0	8039	344	37	V	57	00248
	GAS	1150	2.5	22.9	8.4	330	.859	1.160	832.0	8039	344	37	V	57	00248
UNOCAL UNIT #2	OIL	328	3.9	20.9	25.8	330	.858	1.160	832.0	8143	357	8	V	57	00248
	GAS	160	2.0	21.0	15.2	330	.858	1.160	832.0	8143	357	8	V	57	00248
HALFWAY - B	GAS	259	1.8	16.5	14.6	329	.883			8432	369	1	V	72	03135
HALFWAY - D	GAS	259	2.7	18.1	12.1	334	.951			3218	340	1	V	88	06833
MILLIGAN CREEK WEST															
HALFWAY - A	GAS	259	4.3	17.4	25.0	327	.878			8660	381	1	V	63	01266
HALFWAY - C	GAS	259	3.8	20.1	8.6	329	.878			8596	398	1	V	79	04634
HALFWAY - D	OIL	65	2.4	23.2	40.3	330		1.148	825.0	8397	382	1	V	87	06647
HALFWAY - E	GAS	259	1.8	23.6	29.2	335	.897			8414	386	1	V	88	06810
MOBERLY LAKE															
PINGEL - A	OIL	0	1.2	14.0	9.0	327		1.341	811.0	15897	681	2	M	67	02019
MONIAS															
HALFWAY	GAS	0	21.1	8.8	30.1	334	.875			14319	781	43	M	79	04278
LOWER BELLOY - A	GAS	259	2.3	13.9	19.0	336	.855			19674	1397	2	V	79	04278
LOWER BELLOY - B	GAS	1358	2.2	9.9	28.3	344	.858			20575	1465	2	V	81	04878
TAYLOR FLAT - A	GAS	259	10.0	4.9	34.5	340	.878			21288	1635	1	V	80	05426
TAYLOR FLAT - B	GAS	402	2.1	11.3	12.7	338	.890			25623	1416	2	V	79	04278
KISKATINAW - A	GAS	259	11.0	5.3	24.0	354	.981			32941	1565	1	V	80	05347
MONTNEY															
BLUESKY - A	GAS	0	1.8	17.0	45.0	322	.848			8715	325	1	M	55	00119
BLUESKY - B	GAS	259	2.4	15.3	35.2	320	.844			8404	325	1	V	78	04509
CECIL - A	GAS	0	1.5	20.0	30.0	329	.916			12162	544	1	M	54	00104
HALFWAY - A	GAS	0	0.0	15.0	33.0	329	.833			12845	732	2	M	55	00119
HALFWAY - B	GAS	986	2.0	13.3	20.3	329	.822			12611	689	2	V	61	00801
HALFWAY - C	OIL	65	5.5	16.2	54.3	329		1.236	826.6	12546	724	1	V	78	04509
CONFIDENTIAL															
MURRAY															
BALDONNEL - A	GAS	259	40.1	5.2	27.9	356	.861			23649	1061	1	V	78	04029
BALDONNEL - C	GAS	259	18.3	4.9	10.7	348	.842			23401	869	1	V	80	05189
MUSKRAT															
GETHING - A	GAS	259	2.0	12.5	26.8	331	.939			3499	370	1	V	85	06279

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MUSKRAT															
HALFWAY - A	GAS	304	2.6	12.2	49.9	340	.836			12375	700	2	V	85	06309
HALFWAY - B	OIL	65	2.6	15.2	42.0	345		1.230	818.0	12109	693	1	V	89	06979
NIG CREEK															
GETHING - A	GAS	259	0.8	7.3	42.1	333	.847			11135	404	1	V	77	04145
GETHING - B	GAS	259	4.3	12.4	29.0	333	.847			11135	404	1	V	78	04138
GETHING - C	GAS	259	8.5	9.3	41.5	341	.821			11753	395	1	V	78	04478
BALDONNEL - A	GAS	0	11.5	10.5	24.0	334	.847			11252	426	13	M	54	00061
TEXACO PROJECT	GAS	0	11.5	10.5	24.0	334	.847			11252	426	24	M	54	00061
HUBER PROJECT	OIL	65	5.6	9.0	18.2	334		1.214	827.0	10680	426	1	V	54	00061
BALDONNEL - D	OIL	65	9.8	11.2	26.2	336		1.255	829.0	10696	431	1	V	67	02152
BALDONNEL - E	GAS	259	14.6	9.1	43.2	336	.856			10535	439	1	V	76	03783
HALFWAY - A	GAS	259	7.9	10.0	26.0	343	.840			12045	600	1	V	55	00131
SLAVE POINT - A	GAS	259	8.8	7.0	30.0	406	1.010			31123	2454	1	V	54	00061
NIG CREEK NORTH															
BLUESKY - A	GAS	945	1.8	19.0	21.9	331	.840			10332	333	2	V	79	04790
NIG CREEK WEST															
BALDONNEL - A	GAS	530	3.0	11.5	24.0	333	.830			11376	452	2	V	54	00092
NOEL															
PADDY - A	GAS	296	8.8	9.3	34.4	337	.834			15742	971	1	V	87	06636
PADDY - C	GAS	296	6.3	6.7	18.0	339	.845			10900	1036	1	V	89	07117
CADOTTE - A	GAS	296	7.6	9.6	20.7	343	.901			9027	1085	1	V	86	06394
CANHUNTER PROJECT	GAS	1776	8.5	7.8	36.4	343	.901			9027	1085	6	V	86	06394
ESSO PROJECT	GAS	296	10.4	8.6	39.7	343	.901			9027	1085	1	V	86	06394
CADOTTE - B															
CANHUNTER PROJECT	GAS	592	6.1	7.3	37.7	342	.864			10280	1122	2	V	80	05408
CADOTTE - C															
CANHUNTER PROJECT	GAS	296	3.6	5.2	53.6	348	.909			11132	1207	1	V	81	05478
CADOTTE - D															
CANHUNTER PROJECT	GAS	592	5.8	8.2	26.8	347	.889			13050	1238	2	V	87	06613
CADOTTE - I															
CANHUNTER PROJECT	GAS	296	6.5	10.3	15.6	347	.916			8862	1170	1	V	89	07058
CADOTTE - K															
CANHUNTER PROJECT	GAS	296	3.5	7.8	33.9	348	.891			13662	1299	1	V	86	06355
CADOTTE - L															
CANHUNTER PROJECT	GAS	888	8.3	8.2	39.7	340	.897			8379	1029	3	V	86	06566
CADOTTE - M															
CANHUNTER PROJECT	GAS	2046	4.9	7.3	36.3	344	.910			8915	1147	3	V	81	05473
FALHER A - A															
CANHUNTER PROJECT	GAS	296	5.5	4.3	48.5	343	.867			15228	1289	1	V	80	05053
FALHER A - B															
CANHUNTER PROJECT	GAS	296	7.6	5.3	27.1	351	.885			13816	1399	1	V	82	05715

FIELD / POOL / PROJECT	OIL/ GAS	AREA ha	NET PAY m	POR %	SW %	FMTN TEMP K	GAS Z	OIL FVF	OIL DENSITY kg/m3	INIT PRESS kPaa	DATUM DEPTH mss	WELL COUNT	CALC METHOD	POOL DISC YEAR	DISC WA
NOEL															
FALHER A - D															
CANHUNTER PROJECT	GAS	296	5.8	7.7	25.7	348	.888			18322	1292	1	V	89	06637
FALHER A - E															
CANHUNTER PROJECT	GAS	296	5.0	6.7	36.0	349	.880			14150	1398	1	V	89	07136
FAHLER B - B															
CANHUNTER PROJECT	GAS	296	6.4	5.1	37.6	351	.885			13834	1417	1	V	82	05715
FAHLER B - C															
CANHUNTER PROJECT	GAS	3848	5.0	6.6	35.9	346	.843			15277	1252	11	V	87	06638
FALHER D - A															
CANHUNTER PROJECT	GAS	296	4.5	6.8	29.9	353	.896			17789	1493	1	V	86	06355
BASAL BLUESKY - A															
CANHUNTER PROJECT	GAS	2267	2.6	7.7	34.3	357	.968			29116	1650	4	V	81	05478
BASAL BLUESKY - B	GAS	1384	2.8	7.4	42.2	350	.922			24155	1461	1	V	87	06681
CANHUNTER PROJECT	GAS	948	3.5	7.4	42.2	350	.922			24155	1461	2	V	87	06681
BASAL BLUESKY - C															
CANHUNTER PROJECT	GAS	296	2.6	6.3	27.4	359	.921			22372	1726	1	V	82	05715
BASAL BLUESKY - D															
CANHUNTER PROJECT	GAS	296	5.7	7.4	45.1	354	.944			26698	1544	1	V	87	06599
GETHING - B	GAS	296	5.3	12.4	35.5	351	.944			28424	1516	1	V	87	06636
GETHING - C	GAS	296	4.6	11.3	27.8	339	.944			29587	1546	1	V	89	07117
CADOMIN - B	GAS	296	3.1	4.5	59.4	356	.907			20064	1680	1	V	80	05408
CADOMIN - C	GAS	296	12.1	7.3	29.1	362	.936			23992	1848	1	V	82	05715
NORTH PINE															
NORTH PINE - B	GAS	1036	1.6	9.9	14.3	329	.808			13355	645	1	M	78	04457
KILO PROJECT	OIL	201	0.6	9.5	15.1	329	.808	1.251	815.0	13355	645	2	V	78	04457
	GAS	240	2.1	10.5	13.4	329	.808	1.251	815.0	13355	645	2	V	78	04457
OAK															
CECIL - A	GAS	121	1.5	7.0	38.6	327	.830			11556	550	1	V	72	03216
CECIL - B	OIL	65	2.8	10.4	23.9	328		1.198	837.0	12150	539	1	V	81	05575
HALFWAY - A	OIL	65	1.7	18.4	23.2	329		1.325	823.0	12755	718	2	V	73	03269
WOODS PROJECT	GAS	0	3.6	17.3	19.5	329	.843			12755	718	4	M	72	03171
HALFWAY - B	OIL	471	3.9	16.1	21.3	329	.840	1.236	825.2	12753	713	5	V	73	03397
	GAS	201	1.5	20.2	8.5	329	.840	1.236	825.2	12753	713	5	V	73	03397
OJAY															
DUNLEVY - A	GAS	735	53.0	4.0	37.5	366	.933			23663	1670	1	V	78	03976
BALDONNEL - A	GAS	5741	18.6	4.3	18.3	371	.948			32434	2307	4	V	74	03511
OSBORN															
BLUESKY - A	GAS	259	3.7	19.0	30.0	314	.859			8060	296	1	V	58	00322
GETHING - A	GAS	1481	5.1	16.1	42.9	324	.859			8737	323	4	V	58	00322
GETHING - B	GAS	259	6.5	13.6	48.9	328	.861			8638	309	1	V	79	04744
BALDONNEL - A	GAS	259	9.1	14.0	49.2	329	.840			9021	361	1	V	64	01319

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OSBORN															
BELLOY - A	GAS	259	3.2	17.0	34.0	340	.848			13348	765	1	V	58	00322
OSPREY															
BLUESKY - A	GAS	1036	2.1	12.8	57.4	322	.865			7475	292	5	M	77	03905
BLUESKY - B	GAS	259	2.7	17.0	25.0	324	.868			7446	275	2	V	77	04084
GETHING - A	GAS	1260	2.9	12.5	31.9	326	.860			8396	328	6	V	77	03853
HALFWAY - A															
PETRO-CAN PROJECT #1	OIL	251	1.0	11.9	19.1	327	.828	1.157	825.2	9598	465	3	V	65	01610
	GAS	100	1.4	18.9	18.5	327	.828	1.157	825.2	9598	465	3	V	65	01610
CANTERRA PROJECT	GAS	183	2.5	18.9	18.5	327	.828			9598	465	1	V	65	01610
PETRO-CAN PROJECT #2	GAS	148	1.6	16.0	26.6	327	.828			9598	465	1	V	65	01610
HALFWAY - B	GAS	259	1.5	20.2	26.0	329	.865			9542	1191	1	V	77	03853
HALFWAY - C	GAS	259	4.3	15.9	53.9	325	.858			9591	460	1	V	77	03959
HALFWAY - D	OIL	65	3.9	19.5	51.3	325		1.143	827.0	9171	432	1	V	84	06138
HALFWAY - E															
PETRO-CAN PROJECT #3	OIL	65	3.0	22.1	31.3	325	.866	1.145	835.0	9411	443	1	V	85	06174
	GAS	130	3.6	20.8	24.8	325	.866	1.145	835.0	9411	443	1	V	85	06174
HALFWAY - F	OIL	65	1.3	20.3	55.7	325	.835	1.180	835.0	9034	443	1	V	85	06314
OWL															
CECIL - A	OIL	546	1.8	13.7	29.5	331		1.250	846.0	12402	560	8	V	87	06668
PARADISE															
BALDONNEL - A	GAS	259	6.0	14.6	22.8	329	.853			10254	486	1	V	87	06643
HALFWAY - A	GAS	546	2.6	9.8	29.8	333	.832			12583	701	4	M	76	03765
PARKLAND															
GETHING - A	GAS	259	8.3	11.1	32.6	322	.866			10640	512	1	V	79	04918
BELLOY - A	GAS	724	9.6	4.0	45.6	350	.869			20491	1398	2	V	56	00153
BELLOY - B	GAS	771	5.1	7.9	24.4	350	.869			20567	1426	2	V	64	01355
WABAMUN - A															
PETRO-CAN PROJECT	GAS	0	27.5	6.1	21.0	383	1.036			33922	2591	2	M	56	00153
WABAMUN - B	GAS	259	4.3	6.4	18.1	397	1.037			32798	2828	1	V	77	04053
WABAMUN - C	GAS	259	31.4	1.5	26.5	387	1.028			32798	2667	1	V	88	06887
PEEJAY															
BLUESKY - B	GAS	236	1.3	16.8	31.9	326	.872			7382	266	1	V	66	01905
GETHING - A	GAS	259	5.5	16.5	35.1	317	.867			7515	284	1	V	62	00893
GETHING - C	GAS	259	4.2	13.0	66.0	326	.873			8343	292	1	V	85	06258
BALDONNEL - A	GAS	259	17.1	15.9	30.3	323	.873			7929	311	1	M	76	03669
HALFWAY - K	GAS	259	3.7	10.1	25.0	326	.854			9122	397	1	V	67	02101
HALFWAY - L															
UNOCAL PROJECT	OIL	65	2.4	17.9	13.1	318	.826	1.203	831.0	9333	424	1	V	68	02323
	GAS	259	1.0	17.7	13.0	318	.826	1.203	831.0	9333	424	1	V	68	02323
HALFWAY - M	GAS	259	7.2	22.6	15.1	328	.851			10301	425	1	M	70	02664

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PEEJAY															
HALFWAY - N															
PETRO-CAN PROJECT	OIL	65	4.0	9.5	18.9	334		1.170	831.0	8652	406	1	V	85	06289
HALFWAY - O	OIL	65	1.3	18.4	26.6	340		1.175	819.0	10379	462	1	V	89	06992
HALFWAY	OIL	910	1.6	0.0	0.0	329	.849		812.0	9485	442	17	M	59	00418
PETRO-CAN UNIT #1	OIL	1542	3.4	15.5	16.1	329	.865	1.175	812.0	9418	442	38	V	59	00418
	GAS	737	1.8	16.0	20.0	329	.865	1.175	812.0	9418	442	38	V	59	00418
UNOCAL UNIT #2	OIL	2786	3.3	15.2	23.7	329	.870	1.193	812.0	9398	437	55	V	65	01575
	GAS	415	1.9	12.9	12.0	329	.870	1.193	812.0	9398	437	55	V	65	01575
PETRO-CAN UNIT #3	OIL	2187	4.2	13.3	23.4	329	.866	1.185	812.0	9384	442	46	D	64	01407
	GAS	684	2.0	12.0	25.0	329	.866	1.185	812.0	9384	442	46	V	64	01407
NORTH PEEJAY PROJECT	OIL	195	1.8	8.3	34.9	329	.839	1.201	823.7	9363	407	3	V	61	00725
	GAS	999	1.4	19.9	14.5	329	.839	1.201	823.7	9363	407	3	V	61	00725
PACIFIC ARCO PROJECT	OIL	533	4.8	16.5	20.4	329	.849	1.185	812.0	9384	442	11	V	64	01497
PENSIONFUND PROJECT	GAS	259	3.4	18.0	13.2	329	.866			9384	442	1	V	70	02713
PEEJAY WEST															
HALFWAY - A															
PETRO-CAN PROJECT	OIL	271	3.3	23.5	40.2	330	.884	1.197	824.7	9887	490	2	V	62	00956
	GAS	822	3.6	21.4	21.0	330	.884	1.197	824.7	9887	490	2	V	62	00956
PEGGO															
SLAVE POINT - A	GAS	68	5.9	13.0	12.4	381	.927			15637	1208	1	V	68	02276
PESH															
JEAN MARIE - A	GAS	1253	6.2	6.8	22.4	321	.914			6156	543	4	V	82	05695
JEAN MARIE - B	GAS	259	4.3	5.0	31.1	329	.926			6178	543	2	V	83	05806
SLAVE POINT - A	GAS	259	30.0	8.8	15.0	371	.918			14421	1097	1	V	82	05695
SLAVE POINT - C	GAS	259	1.0	3.0	69.4	371	.919			14700	1120	1	V	87	06629
SLAVE POINT - D	GAS	259	10.2	3.7	51.6	346	.897			14232	1091	1	V	88	06781
PETITOT RIVER															
SLAVE POINT - A	GAS	559	28.0	7.2	18.0	386	.944			19312	1554	2	V	59	00403
PETRO-CAN PROJECT	GAS	559	28.0	7.2	18.0	386	.944			19312	1554	2	V	59	00403
PICKELL															
BLUESKY - A	GAS	1813	2.5	17.3	22.6	328	.871			7637	297	7	V	61	00695
GETHING - B	GAS	259	13.1	14.5	34.3	327	.858			7832	301	1	V	87	06655
GETHING - D	GAS	259	9.0	12.2	47.2	332	.879			7673	314	1	V	88	06839
HALFWAY - A	GAS	1205	1.2	19.1	18.2	333	.854			9211	441	3	V	61	00724
HALFWAY - B	GAS	259	2.4	19.0	32.5	328	.842			9301	452	1	V	76	03736
HALFWAY - C	GAS	259	1.8	16.3	49.4	334	.853			9315	461	1	V	77	03931
PINTAIL															
COPLIN - A															
CDN-RESERVE PROJECT	OIL	65	2.1	12.8	13.7	322		1.316	819.9	14325	716	1	V	72	03157

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PLUTO															
HALFWAY - A															
POCO PROJECT	GAS	0	4.9	15.2	12.7	332	.841			13142	707	1	M	86	06527
POCKETKNIFE															
DEBOLT - A															
GULF PROJECT	GAS	2066	9.9	8.3	18.0	342	.897			14210	640	2	V	64	01393
DEBOLT - B	GAS	259	34.4	6.0	25.0	324	.880			11900	423	1	V	60	00468
DEBOLT - C	GAS	528	41.6	4.3	18.6	331	.873			14218	577	2	V	84	05876
SHUNDA - A	GAS	259	10.0	6.8	45.2	350	.907			20681	1150	1	V	81	05371
RED CREEK															
NORTH PINE - A	GAS	701	1.0	14.2	31.0	326	.854			12169	706	2	V	54	00093
HALFWAY - A	GAS	977	4.6	11.5	36.4	330	.782			14031	819	3	V	54	00093
DOIG - B	OIL	0	13.4	8.2	15.0	330		1.466	811.9	17503	865	1	M	76	03770
RED CREEK NORTH															
HALFWAY - A	GAS	1325	3.3	8.8	33.0	333	.753			13782	820	3	V	76	03664
BELLOY - B	GAS	259	14.0	11.4	43.9	344	.837			16851	1213	1	V	78	04605
REDEYE															
HALFWAY - A	GAS	998	5.4	20.2	18.3	329	.931			6474	294	2	V	69	02442
RIGEL															
BLUESKY - A	GAS	1841	3.3	12.7	46.1	321	.851			8867	357	3	V	55	00130
GETHING - A	GAS	259	3.7	13.4	14.3	321	.860			8653	386	1	V	65	01781
DUNLEVY - A															
BHP PROJECT #1	OIL	0	0.0	0.0	0.0	321	.850	1.149	832.0	8922	377	7	D	65	01616
DUNLEVY - B															
BHP PROJECT #2	OIL	0	0.0	11.0	18.0	321	.849	1.149	832.0	8956	390	1	M	65	01714
DUNLEVY - D	OIL	65	1.6	11.1	35.0	321	.849	1.149	832.0	8981	397	1	V	69	02565
DUNLEVY - E	OIL	65	5.8	12.3	28.0	321	.849	1.149	832.0	8975	372	1	V	72	03109
DUNLEVY - F	GAS	0	4.6	13.6	26.4	321	.850			8880	364	21	M	55	00130
ESSO PROJECT	GAS	0	4.6	13.6	26.4	321	.850			8880	364	50	M	55	00130
DUNLEVY - I															
WINCAN PROJECT	OIL	196	0.9	14.9	25.0	321		1.146	843.0	8961	387	2	V	79	05029
LOWER DUNLEVY - B	GAS	259	8.5	9.5	48.6	326	.862			8301	404	1	V	72	03160
HALFWAY - A	GAS	259	2.3	16.6	24.3	335	.859			10935	563	2	V	79	04957
HALFWAY - B	GAS	259	4.7	5.7	29.3	335	.859			10935	566	1	V	80	05127
HALFWAY - C	OIL	215	3.3	18.6	25.9	335		1.167	825.0	10853	563	4	V	88	06770
RIGEL EAST															
GETHING - A	GAS	0	0.0	14.7	30.4	325	.860			9301	358	7	M	56	00160
GETHING - B	GAS	259	1.7	13.7	49.9	325	.934			7478	345	1	V	78	04570
HALFWAY - A	GAS	259	7.3	10.1	41.6	328	.846			10568	558	1	V	56	00160
RING															
BLUESKY-GETHING-MONTNEY - A	GAS	5698	7.7	15.0	46.4	323	.883			6705	135	64	V	80	05277

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RING															
BELLOY - A	GAS	259	3.0	21.8	35.4	327	.896			7684	236	1	V	81	05338
SLAVE POINT - A	GAS	259	12.2	5.0	30.0	386	.959			21470	1689	1	V	55	00129
SLAVE POINT - B	GAS	259	8.7	6.9	19.5	381	.938			21787	1739	1	V	81	05338
ROGER															
PINE POINT - A															
QUINTANA PROJECT	GAS	0	62.6	7.4	16.2	403	.955			20684	1714	3	M	76	03637
SAHTANEH															
SLAVE POINT - A	GAS	259	4.6	6.0	12.0	383	.927			18961	1482	1	V	77	03858
PINE POINT - A	GAS	259	35.7	10.0	12.0	385	.929			19050	1551	1	V	77	03858
PINE POINT - B	GAS	259	89.3	7.5	15.0	387	.928			20739	1654	1	M	78	04198
SATURN															
SEPTIMUS - A	OIL	65	1.4	10.0	22.4	341		1.301	815.0	15523	934	1	V	81	05454
SEPTIMUS															
NORTH PINE - A	OIL	65	3.7	9.3	28.5	337		1.288	823.0	14532	870	1	V	80	05233
HALFWAY - A	GAS	933	9.9	8.7	35.0	349	.875			15921	1003	4	V	79	04810
SEXTET															
SLAVE POINT - A	GAS	740	4.9	7.1	19.2	379	.888			18567	1449	2	V	71	02884
SHEKILIE															
SLAVE POINT - A	GAS	436	19.0	5.6	33.0	379	.935			15817	1236	2	V	66	01816
SIERRA															
SLAVE POINT - A	GAS	259	40.5	6.0	19.0	382	.925			18940	1446	1	V	76	03676
PINE POINT - A															
MOBIL PROJECT	GAS	0	61.6	10.0	12.0	399	.955			23925	1600	10	M	65	01602
PINE POINT - B	GAS	943	55.6	10.0	12.0	392	.950			25000	1658	3	V	66	01814
PINE POINT - C	GAS	259	98.5	10.0	12.0	387	.925			23304	1642	1	M	78	04182
PINE POINT - D	GAS	259	61.8	10.0	12.0	381	.941			25538	1664	1	V	78	04202
PINE POINT - E															
MOBIL PROJECT	GAS	259	51.7	8.3	17.8	392	.947			23453	1644	1	V	80	05058
SIERRA WEST															
PINE POINT - A	GAS	86	93.0	8.8	13.5	395	.926			26151	1737	1	V	79	04726
SIKANNI															
KISKATINAW - A	GAS	259	7.0	15.0	10.3	322	.857			14815	339	1	V	82	05768
DEBOLT - A	GAS	883	6.8	5.9	19.6	337	.878			15884	784	2	V	82	05700
DEBOLT - B	GAS	259	27.0	4.2	35.8	334	.880			14936	692	1	V	81	05495
DEBOLT - C															
REMINGTON PROJ	GAS	0	23.0	6.6	24.7	332	.869			17789	771	6	M	82	05769

FIELD / POOL / PROJECT	OIL/ GAS	AREA ha	NET PAY m	POR %	SW %	FMTN TEMP K	GAS Z	OIL FVF	OIL DENSITY kg/m3	INIT PRESS kPaa	DATUM DEPTH mss	WELL COUNT	CALC METHOD	POOL DISC YEAR	DISC WA
SIKANNI															
DEBOLT - D	GAS	259	4.0	6.9	23.4	336	.877			18105	1028	1	M	83	05787
DEBOLT - G															
SHELL PROJECT	GAS	1064	27.9	6.6	18.1	329	.869			15350	723	2	V	74	03391
SILVER															
BLUESKY - A	GAS	0	4.5	14.3	37.4	332	.879			6971	280	15	M	60	00571
BLUESKY - B	GAS	1377	3.3	15.2	39.3	332	.876			6915	269	4	V	72	03108
HALFWAY - A	GAS	259	2.7	15.0	21.0	338	.884			7977	360	1	V	76	03835
HALFWAY - B	GAS	429	1.5	14.5	11.8	338	.878			7853	404	2	V	77	03964
SILVERBERRY															
NORTH PINE - A	GAS	0	2.4	29.5	10.4	334	.849			12804	615	1	M	72	03076
NORTH PINE - B	GAS	0	1.5	3.1	25.0	334	.840			13284	607	1	M	78	04519
SIPHON															
GETHING - B	GAS	259	2.0	11.2	40.6	322	.856			9316	357	1	V	84	06052
DUNLEVY - A	GAS	1605	7.9	15.5	23.6	324	.843			9846	372	7	V	69	02581
DUNLEVY - B	GAS	259	9.8	12.1	39.1	332	.860			9385	382	1	V	72	03055
DUNLEVY - C	OIL	65	2.5	14.4	49.1	324		1.151	850.0	9383	378	1	V	81	05583
LOWER DUNLEVY - A	OIL	65	9.2	12.8	29.8	330		1.148	843.0	9252	383	1	V	84	05948
BALDONNEL - A	GAS	755	8.3	12.7	33.1	327	.862			9991	451	4	V	59	00444
SIPHON - A	GAS	1909	2.4	12.6	29.5	328	.825			10673	492	6	V	59	00444
SIPHON - B	GAS	259	1.2	7.3	41.2	329	.825			11146	504	1	V	77	04048
CECIL - A	GAS	259	1.2	16.5	14.8	330	.846			11335	515	1	V	77	04048
HALFWAY - A	GAS	1593	4.8	14.2	23.7	332	.843			11852	646	3	V	59	00444
HALFWAY - C	GAS	241	3.2	10.3	31.3	332	.843			11750	650	1	V	71	02952
SIPHON EAST															
BLUESKY - A	OIL	65	1.4	14.7	33.1	322	.861	1.141	850.0	8025	351	9	V	76	03784
	GAS	0	2.8	14.6	33.4	322	.861	1.141	850.0	8025	351	9	M	76	03784
DUNLEVY - A	GAS	259	2.7	17.3	23.8	324	.857			9395	352	1	V	77	03852
BALDONNEL - A	GAS	259	3.7	14.8	27.5	327	.864			9995	448	1	V	77	03939
SOJER															
BALDONNEL - A	GAS	840	5.1	8.0	25.9	344	.868			10677	406	3	V	59	00472
SQUIRREL															
DUNLEVY - A	GAS	259	10.0	12.1	47.9	324	.839			10243	415	1	V	80	05405
NORTH PINE - A	OIL	221	0.8	15.2	20.2	336		1.229	816.0	13041	609	2	V	78	04506
NORTH PINE - B	OIL	130	0.9	17.3	18.0	335		1.333	831.0	12769	639	2	M	81	05664
STODDART															
BALDONNEL - A	GAS	259	4.0	18.8	29.0	324	.836			10549	482	1	V	77	04038
CECIL - A	OIL	65	1.8	21.0	10.0	325		1.181	870.8	12525	572	1	V	69	02548
CECIL - B	OIL	122	0.9	18.2	12.8	325	.841	1.266	856.1	12553	561	1	V	76	03723

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STODDART															
CECIL - C															
PETRO-CAN PROJECT	OIL	65	0.9	14.5	16.8	325		1.186	856.1	12548	561	1	V	77	03985
	GAS	0	0.0	0.0	0.0	325		1.186	856.1	12548	561	1	M	77	03985
CECIL - D	GAS	259	3.0	11.3	38.1	329	.818			12506	571	1	V	78	04401
CECIL - E	GAS	259	1.7	9.0	38.1	329	.818			12529	580	1	V	79	04994
CECIL - F	GAS	259	1.0	18.0	31.1	329	.819			12440	570	1	V	81	05597
NORTH PINE - A	GAS	259	2.7	16.4	16.2	329	.807			13507	636	2	V	66	01958
NORTH PINE - B	GAS	259	1.2	13.7	11.3	329	.855			13491	643	1	M	77	04013
BELLOY - A	GAS	0	3.7	16.0	17.1	342	.812			16720	1136	32	M	57	00244
BELLOY - B	GAS	289	2.0	16.0	17.1	342	.812			16720	1136	1	V	59	00438
BELLOY - C	OIL	596	3.4	10.8	30.1	341		1.308	832.0	16849	1166	12	V	64	01519
STODDART SOUTH															
BELLOY - A	OIL	65	1.4	13.6	36.2	342	.807	1.336	824.2	16573	1162	2	V	78	04559
MARK PROJECT	OIL	410	3.4	13.6	36.2	342	.807	1.336	824.2	16472	1162	7	V	78	04559
BELLOY - B	GAS	130	1.0	9.4	41.6	342	.807			16573	1170	2	V	78	04559
MARK PROJECT	GAS	638	2.1	9.4	41.6	342	.807			16573	1170	7	V	78	04559
BELLOY - C	OIL	130	2.6	13.2	38.5	344	.841	1.390	809.0	16680	1174	2	V	79	04928
SCURRY PROJECT	OIL	65	2.8	12.6	34.7	344	.841	1.390	809.0	16680	1174	1	V	79	04928
STODDART WEST															
GETHING - B	GAS	259	11.5	9.1	40.3	324	.779			10836	351	1	V	78	04582
DUNLEVY - B	GAS	259	9.3	11.7	47.0	325	.839			10208	390	1	V	85	06359
BALDONNEL - A	GAS	259	4.0	18.4	39.9	327	.817			11109	506	1	V	85	06367
CECIL - B	OIL	65	1.8	17.0	41.3	330	.835	1.224	825.0	11954	576	1	V	77	04112
BEAR FLAT - A	OIL	65	0.9	8.0	17.8	324	.776	1.308	836.0	16087	674	1	V	80	05393
PLACER CEGO PROJECT	OIL	65	2.0	12.6	11.4	324	.776	1.308	836.0	16087	674	1	V	80	05393
	GAS	0	0.0	0.0	0.0	324	.776	1.308	836.0	16087	674	1	M	80	05393
ARTEX - A	OIL	65	1.9	14.0	10.1	336		1.449	699.8	17510	787	1	V	87	06648
HALFWAY - A	GAS	259	1.8	16.7	18.1	330	.818			13583	784	1	V	71	02999
HALFWAY - B	GAS	259	11.8	10.4	36.8	333	.804			13498	790	1	V	85	06284
DOIG - A	OIL	65	11.9	8.2	20.4	335		1.391	798.2	15090	777	1	M	77	04008
DOIG - B	OIL	195	2.0	10.0	13.9	336		1.391	811.0	18290	857	4	V	80	05449
DOIG - C	OIL	117	0.7	11.3	12.1	338		1.410	818.0	16266	814	2	V	87	06679
BELLOY - A	GAS	0	4.4	12.2	17.4	343	.832			16789	1184	7	M	67	02199
BELLOY - B	GAS	259	4.0	14.0	14.0	343	.832			16927	1154	1	V	63	01190
BELLOY - C	OIL	2574	4.8	11.3	30.5	345	.816	1.296	844.8	16807	1179	54	V	70	02814
	GAS	122	2.0	10.1	20.7	345	.816	1.296	844.8	16807	1179	54	V	70	02814
POCO PROJECT	OIL	107	4.1	10.3	24.8	345		1.296	844.8	16807	1179	5	D	70	02814
BELLOY - D	GAS	259	4.6	13.7	30.9	346	.838			15796	1156	1	V	70	02777
BELLOY - E	OIL	65	6.2	9.0	31.2	344	.854	1.310	823.0	16467	1175	2	V	85	06163
	GAS	259	4.3	12.2	30.0	344	.854	1.310	823.0	16467	1175	2	V	85	06163
BELLOY - F	GAS	518	4.4	7.6	28.2	350	.849			16670	1156	4	V	85	06431
BELLOY - G	GAS	259	2.5	8.9	51.9	344	.837			16877	1197	1	V	80	05438
BELLOY - H	GAS	671	3.7	13.0	12.2	346	.841			16869	1172	2	V	68	02338

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STODDART WEST															
BELLOY - I	GAS	518	3.4	17.3	12.0	346	.842			16490	1158	2	V	71	03009
BELLOY - J	GAS	259	3.1	8.9	35.5	345	.841			16835	1127	1	V	70	02780
BELLOY - K	GAS	259	4.3	14.3	27.6	345	.847			16892	1182	1	V	84	05960
BELLOY - L	OIL	761	1.9	10.4	39.7	345	.816	1.296	844.8	16807	1191	4	V	70	02814
SUKUNKA															
BALDONNEL - A															
BP PROJECT	GAS	0	111.3	3.0	38.3	351	.915			31730	1792	2	M	65	01517
BALDONNEL - B															
BP PROJECT	GAS	518	36.0	3.0	38.3	372	.922			32116	2191	1	V	75	03611
BALDONNEL - C															
BP PROJECT	GAS	149	141.4	3.0	38.3	358	.912			31592	1777	1	M	76	03658
BALDONNEL - D	GAS	259	31.2	4.4	32.3	402	.871			32564	2243	1	V	86	06352
BALDONNEL - E															
BP PROJECT	GAS	0	131.2	3.0	38.3	347	.893			27796	1291	1	M	79	04431
BALDONNEL - F	GAS	259	18.6	4.4	25.7	415	.844			34711	2752	1	V	84	05874
SUNDOWN															
CADOTTE - A	GAS	2661	6.1	7.0	34.2	335	.851			12304	776	5	V	82	05708
CADOMIN - A	GAS	259	21.5	4.9	42.2	354	.895			15237	1280	1	V	80	05096
HALFWAY - A	GAS	259	11.3	12.5	12.5	401	.989			30309	2068	2	V	73	03231
SUNRISE															
CADOTTE - A	GAS	10765	1.2	23.4	54.0	310	.920			5033	106	11	V	51	00017
THETLAANDOA															
DEBOLT - A	GAS	259	7.0	15.7	39.5	300	.929			3958	83-	1	V	73	03322
DEBOLT - B	GAS	259	13.7	11.9	36.9	300	.929			3964	72-	1	V	73	03350
THETLAANDOA NORTH															
DEBOLT - A	GAS	481	8.2	10.6	51.9	296	.927			3930	82-	3	V	73	03416
THETLAANDOA SOUTH															
DEBOLT - A	GAS	528	2.8	14.8	34.7	303	.931			4206	70-	2	V	74	03481
TOMMY LAKES															
BLUESKY - A	GAS	259	3.6	14.8	25.0	334	.912			4900	343	2	V	80	05226
HALFWAY - A	GAS	41969	13.0	10.1	31.8	332	.906			5417	409	33	V	60	00566
TOOGA															
DEBOLT - A	OIL	130	5.9	14.4	31.0	317		1.071	904.0	4841	32-	2	V	84	05923
DEBOLT - B	OIL	65	4.9	15.0	26.2	319		1.071	908.0	4880	34-	1	V	86	06522
TOWN															
BALDONNEL - A	GAS	486	5.1	7.5	28.3	337	.850			11900	481	4	V	76	03753

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TOWN															
HALFWAY - A	GAS	581	10.4	7.7	25.7	342	.841			13701	745	3	V	58	00315
TOWNSEND															
COPLIN - A	GAS	259	1.8	15.0	32.9	339	.844			17009	833	1	V	77	03983
HALFWAY - A	GAS	259	4.6	5.4	27.4	336	.847			18092	1058	1	V	77	03983
DEBOLT - A	GAS	259	4.9	8.8	17.8	351	.873			20146	1478	1	V	77	03983
TSEA															
SLAVE POINT - A	GAS	481	18.3	7.3	10.6	396	.947			18247	1481	1	V	61	00704
SLAVE POINT - B	GAS	537	19.1	6.8	11.4	397	.951			18997	1509	1	V	64	01426
SLAVE POINT - C	GAS	613	23.3	7.9	15.0	395	.945			18686	1506	1	V	80	04376
SLAVE POINT - D	GAS	259	8.0	5.2	15.0	382	.938			19245	1518	1	V	88	06822
TWO RIVERS															
BALDONNEL - A	GAS	259	3.7	20.6	25.0	323	.862			11852	592	1	V	67	02139
SIPHON - A	GAS	0	0.0	10.0	47.0	326	.843			12431	652	1	M	67	02064
HALFWAY - A	GAS	0	8.2	11.9	36.1	327	.808			14465	865	1	M	67	02139
HALFWAY - B	OIL	114	7.2	11.5	42.3	335		1.341	817.0	14454	871	5	V	78	04585
HALFWAY - C	GAS	259	7.8	7.5	47.3	328	.812			14768	911	1	V	79	04950
BELLOY - B	OIL	65	2.0	8.0	45.0	344		1.516	817.0	20043	1329	1	V	79	04950
BASAL KISKATINAW - A	GAS	259	13.1	8.1	21.9	358	.906			21360	1727	1	V	80	05398
BASAL KISKATINAW - B	GAS	259	9.4	5.5	55.2	357	.908			20494	1701	1	V	89	07072
UMBACH															
GETHING - A	GAS	895	8.1	11.0	55.1	327	.841			8884	381	4	V	79	05017
VELMA															
GETHING - A	GAS	7063	3.9	16.8	27.5	326	.895			0	199	12	M	63	01321
AMOCO UNIT #1	GAS	3577	4.6	14.3	31.4	326	.895			6674	199	5	M	72	03069
GETHING	OIL	173	1.5	13.5	43.2	326	.897	1.118	827.0	6692	217	2	V	63	01321
CHARLIE LAKE - A	OIL	65	1.2	27.0	13.1	326		1.334	827.0	6410	204	1	V	76	03671
SIPHON - A	GAS	259	1.8	18.4	14.6	324	.877			6936	236	1	V	66	02018
'A' MARKER - A															
AMOCO UNIT #1	GAS	791	2.4	14.2	26.4	327	.893			6860	219	2	V	72	03053
HALFWAY - A	GAS	259	2.4	27.2	15.0	327	.884			7770	273	1	V	72	03126
HALFWAY - B	GAS	410	2.0	24.9	11.6	326	.888			7426	282	2	V	64	01411
WARGEN															
GETHING - A	OIL	140	1.3	11.6	44.6	322		1.143	825.7	7809	334	6	V	68	02324
WEASEL															
BALDONNEL - A	GAS	574	2.5	14.8	36.0	324	.876			7674	298	1	V	65	01790
HALFWAY - B	OIL	181	1.8	17.2	28.7	329		1.196	825.0	9016	413	2	V	65	01734
HALFWAY - E	GAS	259	2.0	12.7	37.1	329	.870			9184	437	1	V	70	02789
HALFWAY - F															
PETRO-CAN UNIT #3	OIL	0	0.0	0.0	0.0	328	.877		825.0	8487	394	4	M	61	00709

FIELD / POOL / PROJECT	OIL/ GAS	AREA ha	NET PAY m	POR %	SW %	FMTN TEMP K	GAS Z	OIL FVF	OIL DENSITY kg/m3	INIT PRESS kPaa	DATUM DEPTH mss	WELL COUNT	CALC METHOD	POOL DISC YEAR	DISC WA
WEASEL															
HALFWAY - F															
PETRO-CAN UNIT #3	GAS	314	9.8	12.6	30.4	328	.877		825.0	8487	394	4	V	61	00709
HALFWAY - H	GAS	259	1.2	8.9	33.2	328	.873			8812	384	1	V	65	01775
HALFWAY - I	OIL	78	3.8	20.1	42.0	329		1.196	824.0	9069	440	3	V	84	05878
HALFWAY - J	GAS	259	6.0	18.9	22.9	337	.890			8637	428	1	V	87	06646
HALFWAY - K	OIL	170	1.4	15.3	26.0	334		1.130	819.0	6625	424	3	V	88	06815
HALFWAY - L	OIL	65	2.7	19.4	51.3	337		1.197	826.0	9466	432	1	V	88	06943
HALFWAY - M	OIL	130	1.5	26.3	7.3	333		1.150	840.0	8845	416	2	V	87	06658
HALFWAY															
CANTERRA UNIT #1	OIL	859	3.4	19.6	23.0	329	.872	1.196	824.7	9011	410	19	V	65	01601
	GAS	0	0.0	21.9	21.2	329	.872	1.196	824.7	9011	410	19	M	65	01601
PETRO-CAN UNIT #2	OIL	449	3.7	18.5	32.7	329		1.196	824.7	9011	410	12	V	65	01644
PLACID PROJECT	GAS	136	3.2	22.1	22.6	329	.874			9011	410	1	V	69	02496
WEASEL WEST															
BLUESKY - A	GAS	259	2.1	9.5	47.3	319	.858			7557	278	1	V	73	03349
HALFWAY - A	OIL	237	2.7	17.9	34.0	329		1.193	824.7	8912	414	2	V	71	02834
HALFWAY - B	OIL	102	1.2	19.5	49.0	329		1.193	824.7	8912	414	4	V	72	03115
HALFWAY - C	GAS	259	5.2	22.1	25.6	329	.872			8618	402	1	V	85	06329
WILDER															
ARTEX - A	GAS	259	1.8	15.0	8.8	325	.829			16370	828	1	V	79	04907
HALFWAY - A	GAS	2346	9.7	10.4	37.4	325	.839			13900	817	5	V	52	00033
WAINOCO UNIT #1	GAS	1018	9.4	12.2	38.8	325	.839			13900	817	4	V	52	00033
HALFWAY - B	GAS	259	10.4	12.0	41.0	325	.840			14200	819	1	V	53	00047
BELLOY - B															
WAINOCO UNIT #1	GAS	0	3.0	17.9	53.3	342	.825			17940	1254	1	M	70	02708
BELLOY - C	GAS	259	2.7	10.5	24.8	342	.825			17940	1264	1	V	79	04792
CONFIDENTIAL															
WILDMINT															
BLUESKY - A	GAS	0	2.4	10.6	29.0	317	.864			7177	248	1	M	62	00919
HALFWAY - A	OIL	32	1.2	13.3	19.3	329	.878	1.149	825.2	8492	388	2	V	60	00530
UNOCAL UNIT #1	OIL	717	2.8	21.7	24.1	329	.878	1.149	825.2	8439	388	23	V	60	00530
	GAS	994	3.7	21.2	20.1	329	.878	1.149	825.2	8439	388	23	V	60	00530
HALFWAY - B															
CANTERRA PROJECT	OIL	169	1.3	16.0	16.6	329	.818	1.191	825.2	8816	394	5	V	62	01191
	GAS	518	1.5	15.3	17.9	329	.818	1.191	825.2	8816	394	5	V	62	01191
HALFWAY - G	GAS	259	1.2	10.4	31.2	329	.929			8182	376	1	V	65	01682
HALFWAY - H	GAS	259	1.1	9.3	51.3	334	.879			7963	388	1	V	84	06051
DOIG - A	OIL	130	2.0	10.0	18.7	329		1.191	825.2	8816	404	2	V	63	01289
DOIG - B	OIL	190	1.0	14.0	34.4	329	.878	1.149	825.2	8492	412	5	V	62	00984
	GAS	260	5.8	14.2	34.1	329	.878	1.149	825.2	8492	412	5	V	62	00984
DOIG - D	OIL	65	5.5	9.1	28.0	329		1.149	825.2	8391	390	1	V	65	01567
DOIG - F	GAS	259	15.0	10.8	12.4	329	.816			9018	410	1	M	65	01566

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WILLOW															
GETHING - A	OIL	193	1.4	27.4	13.2	321	.859	1.116	820.4	7126	249	2	V	59	00449
	GAS	355	1.9	14.4	24.7	321	.859	1.116	820.4	7126	249	2	V	59	00449
GETHING - B	GAS	259	2.7	14.0	24.6	324	.863			7106	240	1	V	66	01889
HALFWAY - A	GAS	0	5.6	18.0	16.6	328	.869			8143	373	4	M	61	00830
HALFWAY - B	GAS	0	0.0	18.9	9.9	328	.884			8267	338	3	M	66	01840
WINDFLOWER															
MATTSON - A	GAS	666	26.7	14.8	30.7	298	.932			3661	103-	2	V	73	03330
WOLF															
HALFWAY - A															
PETRO-CAN PROJECT	OIL	213	3.1	19.2	38.6	335	.870	1.211	825.7	10354	509	5	V	66	01815
	GAS	155	2.5	17.5	35.6	335	.870	1.211	825.7	10354	509	5	V	66	01815
WOLVERINE															
DUNLEVY - A	GAS	259	37.2	4.5	44.4	371	.951			24649	2099	2	M	74	03436
DUNLEVY - B	GAS	0	0.0	0.0	0.0	360	.910			16979	1749	1	M	78	04168
WOODRUSH															
HALFWAY - A	GAS	0	2.3	20.3	11.5	327	.881			8324	323	4	M	60	00559
HALFWAY - B	GAS	259	2.5	23.0	24.0	327	.880			8348	345	1	V	68	02296
YOYO															
BLUESKY - A	GAS	259	3.7	20.6	66.9	302	.895			5364	21	1	V	75	03610
SLAVE POINT - A	GAS	259	55.2	10.0	14.0	392	.948			18519	1463	1	V	62	00887
SLAVE POINT - C	GAS	259	9.6	5.7	21.6	392	.948			18519	1404	1	V	88	06905
PINE POINT - A	GAS	0	45.7	9.3	18.0	399	.940			20126	1622	29	M	62	00887
PINE POINT - B	GAS	267	38.4	10.0	12.0	400	.939			18761	1641	1	V	79	04660

LOCATION POOL	DISC WA	OIL/ GAS	AREA ha	NET PAY m	POR %	SW %	FMTN TEMP K	GAS Z	OIL FVF	OIL DENSITY kg/m3	CALC PRESS kPaa	DATUM DEPTH mss	WELL COUNT	CALC METHOD	POOL DISC YEAR
7-6-77-25-W6M	04572														
BALDONNEL		GAS	259	51.0	3.9	21.9	377	.970			31564	2458	1	V	80
7-12-77-25-W6M	05318														
FALHER		GAS	259	15.2	8.8	34.9	319	.921			10912	420	1	V	80
10-33-79-16-W6M	04604														
CADOTTE		GAS	259	2.2	23.4	54.0	309	.924			4687	34	1	V	78
6-7-79-20-W6M	06856														
DOIG		GAS	259	19.0	4.5	22.5	352	.936			25648	1728	1	V	88
16-20-79-25-W6M	03174														
HALFWAY		GAS	0	5.5	6.6	50.0	367	1.355			65824	2063	1	M	73
13-17-81-17-W6M	00036														
PINGEL		GAS	259	1.5	10.0	25.0	334	.848			14686	893	1	V	52
5-26-81-18-W6M	00066														
DUNLEVY		GAS	259	8.5	13.0	31.0	319	.878			9611	387	1	V	53
PINGEL		GAS	259	1.8	10.0	25.0	334	.848			14638	873	1	V	53
2-27-82-16-W6M	00135														
BELLOY		GAS	259	2.7	8.0	25.0	339	.845			19560	1335	1	V	55
6-17-82-22-W6M	04998														
NORTH PINE		GAS	259	2.0	7.7	19.2	323	.777			14967	678	1	V	80
6-2-82-23-W6M	05324														
BELLOY		GAS	259	9.7	5.4	28.4	350	.881			14917	1582	1	V	80
6-5-82-23-W6M	05114														
BELLOY		GAS	259	5.0	7.3	31.2	350	.881			14917	1577	1	V	80
8-26-82-23-W6M	04249														
HALFWAY		GAS	259	26.5	8.6	42.4	334	.872			14231	858	1	V	78
6-17-83-14-W6M	05771														
KISKATINAW		GAS	259	5.7	11.9	40.2	355	.901			20569	1634	1	V	82
9-22-83-14-W6M	00831														
BOUNDARY LAKE		OIL	48	3.0	9.0	31.0	316		1.246		10829	549	1	M	61
16-35-83-15-W6M	01162														
BOUNDARY LAKE		OIL	31	3.0	9.0	31.0	316		1.246	856.0	10829	549	1	M	62
6-22-83-20-W6M	04009														
WILDER		OIL	65	0.9	16.0	6.5	323		1.311	820.9	15311	692	1	V	77

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7-30-84-15-W6M GETHING	05148	GAS	259	3.7	16.0	19.9	327	.854			10030	388	1	V	80
11-18-84-20-W6M BALDONNEL	00243	GAS	259	3.4	13.0	20.0	325	.850			11425	488	1	V	57
11-26-84-20-W6M NORTH PINE	05043	GAS	259	6.5	7.8	23.2	332	.682			14624	690	1	V	79
10-22-84-21-W6M CHARLIE LAKE	04642	GAS	259	1.3	7.0	21.5	329	.826			13744	729	1	V	78
2-28-84-21-W6M DOIG	04540	OIL	65	3.0	6.4	24.1	328		1.500	801.0	16575	925	1	M	78
7-26-84-22-W6M DEBOLT	05659	GAS	259	1.5	17.0	11.6	340	.906			23334	1406	1	V	81
11-26-84-23-W6M PINGEL	03772	GAS	259	1.8	5.0	27.5	328	.812			17651	797	1	V	76
6-1-85-16-W6M HALFWAY	06680	GAS	259	4.2	9.3	50.2	333	.829			12376	716	1	V	87
10-27-85-17-W6M BELLOY	02992	GAS	259	4.4	9.1	30.6	343	.846			15913	1098	1	V	71
6-15-85-18-W6M SIPHON	02264	OIL	65	1.2	6.1	41.2	327		1.222	827.0	12925	569	1	V	68
6-21-85-19-W6M BELLOY	04896	OIL	65	2.7	10.6	24.6	345		1.351	822.0	17042	1155	1	V	79
6-7-85-20-W6M BELLOY	00102	GAS	259	7.6	11.0	35.0	343	.832			17320	1213	1	V	54
6-5-85-23-W6M BALDONNEL	05706	GAS	259	10.4	9.0	35.0	329	.818			12728	568	1	V	82
6-10-85-25-W6M DEBOLT	05704	GAS	259	22.0	3.3	45.5	345	.889			23640	1741	1	V	82
7-27-86-14-W6M GETHING	04466	GAS	259	1.5	9.8	52.4	316	.855			7963	346	1	V	78
10-29-86-18-W6M BALDONNEL	01130	GAS	259	2.1	13.0	40.0	324	.841			10480	480	1	V	62

LOCATION POOL	DISC WA	OIL/ GAS	AREA ha	NET PAY m	POR %	SW %	FMTN TEMP K	GAS Z	OIL FVF	OIL DENSITY kg/m3	CALC PRESS kPaa	DATUM DEPTH mss	WELL COUNT	CALC METHOD	POOL DISC YEAR
6-35-87-14-W6M	05596														
DUNLEVY		GAS	259	1.5	15.5	56.2	302	.821			8850	335	1	V	81
6-35-87-15-W6M	01200														
BALDONNEL		GAS	259	1.8	12.0	35.3	324	.615			11480	399	1	V	62
11-25-87-16-W6M	04377														
DUNLEVY		GAS	259	4.3	12.8	50.2	330	.870			9101	384	1	V	78
11-11-87-20-W6M	05317														
DOIG		OIL	0	6.0	10.3	13.5	335		1.451		8247	816	1	D	80
15-33-87-20-W6M	07051														
NORTH PINE		OIL	65	1.0	10.1	38.8	341		1.100	820.0	9728	628	1	V	89
ARTEX		GAS	259	1.3	10.4	30.0	345	.837			12747	726	1	V	89
6-11-87-24-W6M	03070														
COPLIN		GAS	259	1.8	12.7	29.1	328	.835			14913	776	1	V	72
10-17-87-24-W6M	03121														
COPLIN		GAS	259	2.7	11.1	32.8	328	.652			14879	794	1	V	72
10-27-87-25-W6M	06915														
HALFWAY		GAS	259	5.0	6.5	25.0	342	.833			18466	821	1	V	88
A-38-H/93-I-9	05022														
DUNLEVY		GAS	259	14.5	6.1	53.2	331	.948			29665	1960	1	V	80
D-31-H/93-I-15	05699														
DUNLEVY		GAS	259	9.0	10.3	13.9	369	.922			18000	2027	1	V	82
BALDONNEL		GAS	259	18.2	4.7	36.5	380	1.234			55500	2497	1	V	82
CHARLIE LAKE		GAS	259	6.1	3.2	36.6	385	1.312			64430	2730	1	V	82
HALFWAY		GAS	259	39.3	6.2	16.9	385	1.312			64430	2806	1	V	82
C-27-I/93-I-15	04449														
'A' MARKER		GAS	259	3.0	5.0	21.8	413	1.204			56560	2690	1	V	79
D-93-I/93-I-15	04867														
CADOTTE		GAS	259	4.0	6.8	52.1	352	.907			12204	1392	1	V	79
FALHER C		GAS	259	5.5	4.9	57.8	380	.936			15458	1606	1	V	79
A-1-G/93-I-16	04815														
CADOMIN		GAS	259	8.3	5.4	51.8	390	1.014			30770	2067	1	V	79
C-32-F/93-O-9	02230														
BALDONNEL		GAS	292	81.1	4.4	38.2	358	.764			34797	2321	1	V	68

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C-18-G/93-O-9	01028														
BALDONNEL		GAS	259	11.0	6.8	19.3	359	.753			29809	1983	1	V	62
A-3-B/93-P-1	04498														
CADOMIN		GAS	259	15.5	5.4	48.8	365	.963			28057	1924	1	V	79
C-94-B/93-P-2	04946														
DUNLEVY		GAS	259	15.0	3.8	44.5	361	.962			28069	1752	1	V	79
D-80-A/93-P-3	03319														
DUNLEVY		GAS	40	112.2	4.0	37.5	332	.870			18437	796	1	V	73
B-90-I/93-P-3	05162														
DUNLEVY		GAS	259	37.5	0.3	0.0	362	.981			29817	2836	1	V	80
C-1-C/93-P-5	06932														
PARDONET-BALDONNEL		GAS	259	32.0	3.0	16.0	358	.922			26990	1373	1	V	89
B-24-B/93-P-6	04398														
DUNLEVY		GAS	259	60.0	6.7	38.0	344	.897			23168	1718	1	V	79
B-4-L/93-P-7	05465														
NOTIKEWIN		GAS	259	1.0	11.4	31.8	335	.835			19805	946	1	V	81
FALHER		GAS	259	6.0	7.2	44.7	339	.822			15954	991	1	V	81
A-82-I/93-P-8	06096														
HALFWAY		GAS	259	10.1	5.1	34.3	363	.920			23573	1675	1	V	84
A-28-A/93-P-9	04854														
KISKATINAW		GAS	259	52.8	6.9	25.2	391	.980			28000	2271	1	V	79
C-82-C/93-P-9	06293														
DUNLEVY		GAS	259	6.9	9.8	25.3	324	.833			15884	1092	1	V	85
D-69-C/93-P-10	05352														
HALFWAY		GAS	259	13.5	4.2	50.9	358	1.007			37200	2186	1	V	80
D-51-J/94-A-9	03921														
GETHING		OIL	65	0.3	10.0	58.1	321		1.251	847.9	8582	322	1	V	77
D-31-K/94-A-9	05611														
HALFWAY		GAS	259	2.4	9.4	25.8	326	.856			10000	495	1	V	81
D-68-K/94-A-9	01859														
HALFWAY		GAS	259	2.3	12.8	15.0	326	.856			10000	495	1	V	66
D-33-K/94-A-11	06390														
BALDONNEL		GAS	259	11.3	9.6	41.4	331	.858			10905	453	1	V	85

LOCATION POOL	DISC WA	OIL/ GAS	AREA ha	NET PAY m	POR %	SW %	FMTN TEMP K	GAS Z	OIL FVF	OIL DENSITY kg/m3	CALC PRESS kPaa	DATUM DEPTH mss	WELL COUNT	CALC METHOD	POOL DISC YEAR
D-97-F/94-A-13 DUNLEVY	05689	GAS	259	3.7	5.7	50.5	335	.864			9582	431	1	V	81
D-37-G/94-A-13 DUNLEVY	04620	GAS	259	15.0	11.2	22.4	329	.859			9404	407	1	V	78
D-17-J/94-A-13 COPLIN	04288	GAS	259	1.2	8.0	27.6	339	.843			15679	607	1	V	78
A-28-K/94-A-14 DUNLEVY	00185	GAS	0	0.0	12.0	30.0	329	.865			8894	360	1	M	56
C-34-L/94-A-14 BALDONNEL	01332	GAS	259	4.9	9.0	36.0	329	.840			11404	434	1	V	63
C-74-L/94-A-14 DEBOLT	03555	GAS	259	5.8	9.2	40.6	342	.862			15437	927	1	V	75
D-67-A/94-A-15 HALFWAY	06494	OIL	65	3.3	12.8	40.6	334		1.225	814.0	10260	514	1	V	86
A-21-G/94-A-15 GETHING	03953	GAS	259	11.9	15.4	50.5	321	.864			8074	318	1	V	77
B-45-K/94-A-15 HALFWAY	01271	GAS	259	1.8	20.0	28.0	327	.862			9722	495	1	V	63
A-66-K/94-A-15 BALDONNEL	06690	GAS	259	7.6	11.9	17.0	331	.873			8938	346	1	V	87
C-92-K/94-A-15 BLUESKY	04348	GAS	259	2.7	7.2	71.7	321	.859			7495	288	1	V	78
D-51-C/94-A-16 BALDONNEL	03125	GAS	259	4.6	19.9	51.8	324	.874			8432	315	1	V	72
D-60-D/94-A-16 BALDONNEL	03975	OIL	65	8.2	12.3	43.3	324		1.196	824.2	8582	355	1	V	77
D-46-F/94-A-16 HALFWAY	05959	GAS	259	1.0	17.0	13.4	333	.867			9547	422	1	V	84
D-27-H/94-A-16 GETHING	03117	GAS	259	1.2	15.9	30.3	314	.853			8239	295	1	V	73
D-64-L/94-A-16 DUNLEVY	01825	GAS	259	1.5	25.1	18.7	317	.872			7336	288	1	V	66

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B-22-C/94-B-9	03390														
HALFWAY		GAS	20	6.1	9.8	21.1	338	.847			22711	1238	1	V	74
D-57-H/94-B-9	04922														
DEBOLT		GAS	259	16.4	7.7	25.4	353	.870			20626	1537	1	V	79
D-59-I/94-B-9	04232														
DEBOLT		GAS	259	6.4	10.5	18.4	341	.850			20850	1433	1	V	78
B-49-L/94-B-9	00120														
BALDONNEL		GAS	259	6.1	6.0	33.0	337	.832			14927	661	1	V	55
D-8-A/94-B-10	03640														
DOIG		GAS	259	37.5	8.9	23.9	333	.821			21774	1004	1	V	76
C-45-B/94-B-10	03471														
DOIG		GAS	259	7.6	9.9	26.6	330	.851			21422	1040	1	V	74
D-43-H/94-B-10	00433														
HALFWAY		GAS	259	11.6	12.0	20.0	344	.887			17913	960	1	V	59
D-91-E/94-B-15	03420														
HALFWAY		GAS	259	3.4	6.6	28.9	327	.854			12093	59-	1	V	74
LOWER HALFWAY		GAS	259	5.5	10.7	19.9	327	.854			12093	21	1	V	74
B-24-L/94-B-15	05693														
DEBOLT		GAS	259	46.3	5.3	17.9	378	.952			23539	1308	1	V	82
D-75-E/94-B-16	05241														
SHUNDA		GAS	259	19.5	7.0	34.3	358	.949			26625	1644	1	V	80
D-92-D/94-G-2	06506														
DEBOLT		GAS	259	15.6	7.0	42.6	362	.916			19266	1107	1	V	86
B-8-K/94-G-2	02185														
PERMO-CARBONIFEROUS		GAS	259	13.4	10.0	12.6	340	.883			19195	1020	1	V	67
D-12-K/94-G-2	00385														
DEBOLT		GAS	259	15.2	5.0	8.1	361	.924			20181	1270	1	V	59
C-33-L/94-G-2	05875														
HALFWAY		GAS	259	19.9	6.1	33.1	307	.859			7736	409-	1	V	84
B-43-B/94-G-7	01335														
BALDONNEL		GAS	259	12.2	10.0	17.0	330	.856			11811	302	1	V	63
A-67-F/94-G-7	05539														
BALDONNEL		GAS	259	17.0	7.7	33.5	330	.866			11253	266	1	V	81

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A-25-I/94-G-7	04825														
HALFWAY		GAS	259	25.6	11.3	45.7	335	.843			11516	402	1	V	79
B-26-G/94-G-10	04782														
CHARLIE LAKE		GAS	259	5.7	9.5	41.6	337	.879			10092	349	1	V	79
B-64-A/94-G-15	05462														
DEBOLT		GAS	259	5.9	5.7	48.5	340	.880			12457	621	1	V	81
C-97-D/94-G-15	02160														
HALFWAY		GAS	259	7.6	8.5	25.0	323	.903			6522	89	1	V	68
DEBOLT		GAS	62	32.9	15.0	25.0	339	.887			14755	727	1	V	68
D-19-E/94-G-15	05628														
DEBOLT		GAS	259	12.0	6.4	59.7	348	.878			16210	836	1	V	81
A-49-I/94-G-15	00138														
DEBOLT		GAS	259	17.7	5.0	35.0	344	.856			18457	773	1	V	55
D-19-C/94-H-1	03750														
GETHING		GAS	259	4.3	15.3	42.9	319	.874			8294	259	1	V	76
D-80-C/94-H-1	00122														
DUNLEVY		GAS	259	11.0	18.0	30.0	319	.865			8267	282	1	V	55
C-96-C/94-H-1	04738														
GETHING		GAS	259	3.7	9.5	30.8	334	.902			7453	261	1	V	79
B-57-D/94-H-1	01892														
HALFWAY		GAS	259	3.0	11.8	28.9	328	.876			8667	368	1	V	66
A-63-L/94-H-1	03142														
GETHING		GAS	259	4.0	14.5	37.9	316	.873			6833	194	1	V	72
C-76-C/94-H-2	04777														
GETHING		GAS	259	3.6	15.2	51.6	325	.874			7170	331	1	V	80
D-43-D/94-H-2	02060														
NANCY		GAS	259	1.8	11.0	25.0	333	.847			10990	398	1	V	67
C-71-F/94-H-2	00159														
BLUESKY		GAS	259	2.7	16.0	36.0	311	.863			7060	241	1	V	56
GETHING		GAS	259	3.7	15.0	17.0	318	.871			7198	262	1	V	56
HALFWAY		GAS	259	4.6	18.0	18.0	324	.872			8405	381	1	V	56
D-84-F/94-H-2	05988														
BLUESKY		GAS	259	2.0	12.1	30.6	324	.888			7272	214	1	V	84

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C-39-I/94-H-2	00721														
SIPHON		GAS	259	1.7	11.1	32.8	331	.902			7122	260	1	V	61
D-95-K/94-H-2	06276														
HALFWAY		GAS	259	4.5	19.7	43.3	331	.869			7963	355	1	V	85
D-59-A/94-H-3	00240														
DUNLEVY		GAS	259	6.7	10.0	32.0	324	.850			9225	415	1	V	58
D-79-F/94-H-3	05322														
BLUESKY		GAS	259	8.2	15.6	18.5	327	.874			8145	336	1	V	80
B-100-J/94-H-3	05509														
GETHING		GAS	259	3.4	14.4	22.7	326	.859			7829	221	1	V	81
A-47-D/94-H-5	04097														
HALFWAY		GAS	259	2.1	5.1	59.4	331	.864			9287	572	1	V	77
B-23-H/94-H-5	04684														
BALDONNEL		GAS	259	6.0	17.0	14.4	337	.863			9095	345	1	V	79
D-19-B/94-H-6	02119														
BALDONNEL		GAS	259	8.2	8.0	20.0	322	.820			8446	365	1	V	67
A-3-C/94-H-6	05205														
BLUESKY		GAS	259	0.8	8.5	64.7	326	.861			7342	324	1	V	80
B-6-C/94-H-6	05766														
'A' MARKER		GAS	259	2.0	14.3	14.4	334	.861			8589	469	1	V	82
C-14-C/94-H-6	04745														
GETHING		GAS	259	2.8	12.1	31.6	330	.855			8015	335	1	V	79
D-42-C/94-H-6	05211														
HALFWAY		GAS	259	4.3	16.8	22.1	344	.890			8198	469	1	V	80
D-91-E/94-H-6	05087														
BALDONNEL		GAS	259	9.8	15.0	27.0	332	.876			7950	310	1	V	80
HALFWAY		GAS	259	3.0	7.8	27.6	344	.864			9192	426	1	V	80
A-67-I/94-H-6	03920														
BLUESKY		GAS	259	1.2	17.0	45.5	332	.878			7019	269	1	V	77
D-69-I/94-H-6	01549														
COPLIN		GAS	259	2.1	20.0	26.0	322	.867			7370	319	1	V	64
C-40-E/94-H-7	07043														
HALFWAY		GAS	259	3.0	20.6	27.8	338	.864			8640	379	1	V	89

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B-6-B/94-H-8	03297														
HALFWAY		GAS	259	1.2	16.2	28.0	327	.857			6778	204	1	V	73
B-28-C/94-H-10	04834														
BLUESKY		GAS	259	9.9	17.1	29.0	325	.838			6727	243	1	V	79
D-10-I/94-H-11	02225														
BANFF		GAS	259	1.8	7.0	11.0	339	.860			18506	833	1	V	68
A-63-G/94-I-1	06231														
DEBOLT		GAS	259	4.3	15.6	40.7	315	.899			5947	61	1	V	85
A-58-E/94-I-3	02611														
JEAN MARIE		GAS	259	18.9	8.6	24.8	347	.891			14638	1195	1	V	70
A-23-I/94-I-4	03914														
DEBOLT		GAS	259	21.6	12.0	32.6	317	.867			8508	320	1	V	77
B-50-F/94-I-5	01835														
SULPHUR POINT		GAS	259	14.0	12.0	45.2	400	.959			20891	1724	1	V	66
A-16-J/94-I-6	01542														
JEAN MARIE		GAS	259	23.2	4.1	18.0	346	.904			10480	1031	1	V	65
SLAVE POINT		GAS	259	19.8	7.3	34.0	374	.937			18643	1494	1	V	65
D-57-H/94-I-9	06062														
BLUESKY		OIL	65	5.0	29.0	31.7	303		1.027	905.0	3561	37-	1	V	84
D-48-F/94-I-10	04688														
KAKISA		GAS	259	16.0	8.5	43.9	332	.884			6785	694	1	V	79
A-55-G/94-I-10	00897														
BANFF		GAS	259	2.4	17.0	14.0	294	.888			4840	168	1	V	62
C-35-H/94-I-10	05710														
JEAN MARIE		GAS	259	14.4	6.6	23.1	335	.902			8036	784	1	V	82
C-70-I/94-I-12	02436														
SULPHUR POINT		GAS	259	2.1	9.0	13.0	381	.921			18933	1528	1	V	69
D-86-J/94-I-12	03685														
SLAVE POINT		GAS	259	4.6	6.3	20.0	381	.921			18940	1515	1	V	76
C-95-L/94-I-12	01239														
SLAVE POINT		GAS	259	35.7	7.0	12.0	384	.937			18064	1567	1	V	63
B-83-C/94-I-13	00529														
JEAN MARIE		GAS	259	23.2	5.8	33.8	347	.944			8894	963	1	V	60

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A-73-F/94-I-13 JEAN MARIE	05202	GAS	259	19.5	7.6	52.3	358	.929			9026	950	1	V	80
D-55-B/94-I-14 SLAVE POINT	06487	GAS	259	51.1	7.7	16.4	384	.928			18713	1465	1	V	86
C-4-E/94-I-15 SLAVE POINT	03498	GAS	259	17.7	8.7	25.8	348	.893			16947	1363	1	V	74
D-95-E/94-I-15 BLUESKY	06278	GAS	259	1.4	22.5	47.6	317	.917			5118	2-	1	V	85
D-66-I/94-I-16 SLAVE POINT	05262	GAS	259	23.5	5.9	40.1	352	.883			15514	1203	1	V	80
B-86-L/94-I-16 DEBOLT	00947	GAS	259	4.3	27.0	16.0	304	.915			3971	49-	1	V	62
C-92-F/94-J-2 SLAVE POINT	06343	GAS	259	22.0	4.2	29.3	382	.955			23787	1876	1	V	86
C-20-K/94-J-2 SLAVE POINT	03551	GAS	259	11.6	7.0	25.0	378	.948			24214	1859	1	V	75
B-86-K/94-J-2 PINE POINT	03830	GAS	259	30.5	5.5	29.7	367	.939			23821	1888	1	V	77
A-71-D/94-J-7 SLAVE POINT	05308	GAS	259	10.0	5.1	34.0	390	.945			21803	1788	1	V	80
D-50-D/94-J-8 PINE POINT	05801	GAS	259	28.5	5.1	38.0	389	.948			21816	1846	1	V	83
B-23-E/94-J-8 PINE POINT	05130	GAS	259	17.7	4.9	24.0	391	.896			21346	1782	1	V	80
A-30-K/94-J-8 SLAVE POINT	00999	GAS	259	11.0	6.3	21.2	391	.959			19650	1649	1	V	62
B-96-B/94-J-10 DEBOLT	00348	GAS	259	2.1	9.0	7.0	309	.845			7246	215	1	V	58
C-43-E/94-J-10 SLAVE POINT	02260	GAS	259	4.0	7.0	20.0	398	.962			20202	1624	1	V	68
B-49-F/94-J-15 SLAVE POINT	04657	GAS	259	4.2	6.5	18.8	385	.940			21430	1507	1	V	79

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A-51-A/94-O-8	00527														
PINE POINT		GAS	0	0.0	7.4	16.6	404	.989			27593	1736	1	M	60
C-26-A/94-O-9	05605														
PINE POINT		GAS	86	24.2	5.5	23.2	401	.978			26280	1867	1	V	81
D-54-A/94-O-9	02232														
SLAVE POINT		GAS	259	23.5	4.9	14.0	400	.974			25704	1667	1	V	68
PINE POINT		GAS	259	10.4	4.7	25.0	402	.977			25876	1794	1	V	68
D-1-I/94-O-9	04722														
PINE POINT		GAS	259	26.3	7.0	17.7	377	.933			22914	1863	1	V	79
B-44-L/94-O-10	03432														
MATTSON		GAS	259	9.1	11.7	43.9	294	.928			3585	143-	1	V	74
A-78-L/94-O-10	03291														
MATTSON		GAS	259	17.1	14.8	66.2	314	.898			7060	242	1	V	73
A-87-L/94-P-1	05306														
DEBOLT		GAS	259	2.4	18.3	33.6	309	.934			3703	67-	1	V	80
A-71-B/94-P-2	04345														
DETRITAL		GAS	259	3.4	16.9	17.8	317	.930			4213	46	1	V	78
D-18-K/94-P-2	02066														
SLAVE POINT		GAS	259	20.1	9.8	30.0	367	.903			17982	1307	1	V	67
D-35-K/94-P-2	06202														
MISSISSIPPIAN		OIL	65	8.1	12.2	34.6	317		1.052	901.0	3538	21-	1	V	85
C-53-D/94-P-6	00717														
DEBOLT		GAS	259	4.0	27.3	26.7	303	.914			4309	75-	1	V	61
A-43-C/94-P-8	05564														
JEAN MARIE		GAS	259	9.1	4.9	34.3	327	.929			5284	592	1	V	81
B-26-D/94-P-8	06990														
BLUESKY		GAS	259	5.9	18.4	47.0	345	.957			3532	66-	1	V	89
JEAN MARIE		GAS	259	3.9	6.5	50.3	345	.926			6128	635	1	V	89
D-69-D/94-P-8	06762														
JEAN MARIE		GAS	259	15.4	6.5	28.6	348	.938			6206	643	1	V	88
A-83-D/94-P-8	06996														
JEAN MARIE		GAS	259	9.5	7.6	38.2	339	.934			6228	615	1	V	89

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
SUMMARY OF RESERVOIR PARAMETERS
DECEMBER 89

LOCATION POOL	DISC WA	OIL/ GAS	AREA ha	NET PAY m	POR %	SW %	FMTN TEMP K	GAS Z	OIL FVF	OIL DENSITY kg/m3	CALC PRESS kPaa	DATUM DEPTH mss	WELL COUNT	CALC METHOD	POOL DISC YEAR
A-74-G/94-P-8	02902														
SLAVE POINT		GAS	259	14.9	7.6	25.0	374	.918			14644	1119	1	V	71
D-81-G/94-P-8	03056														
SLAVE POINT		GAS	259	4.0	7.5	25.0	374	.918			14562	1107	1	V	72
C-93-G/94-P-8	05535														
JEAN MARIE		GAS	259	13.0	3.9	40.0	330	.922			6112	546	1	V	81
SLAVE POINT		GAS	259	8.5	13.0	12.4	375	.918			14651	1124	1	V	81
D-99-H/94-P-8	05200														
SLAVE POINT		GAS	259	18.3	8.2	17.0	353	.892			14557	1118	1	V	81
D-48-J/94-P-8	02287														
PINE POINT		GAS	259	9.1	4.1	25.0	372	.913			18023	1435	1	V	68
C-6-H/94-P-9	06220														
PINE POINT		GAS	259	8.9	2.9	40.7	387	.929			17857	1429	1	V	85
A-44-H/94-P-9	05748														
PINE POINT		GAS	259	20.0	3.6	37.0	387	.929			17595	1392	1	V	82
C-18-D/94-P-10	05528														
JEAN MARIE		GAS	259	4.0	6.5	30.1	348	.943			5874	763	1	V	81
C-89-G/94-P-10	05718														
PINE POINT		GAS	86	18.3	4.7	26.1	389	.943			19141	1580	1	V	82
D-25-J/94-P-10	06789														
PINE POINT		GAS	259	8.2	3.9	38.1	388	.940			19089	1573	1	V	88
B-27-J/94-P-10	04760														
PINE POINT		GAS	259	18.7	6.0	25.7	384	.936			19488	1572	1	V	79
B-24-B/94-P-11	05531														
DEBOLT		GAS	259	12.0	7.2	54.5	296	.926			3763	81-	1	V	81
B-24-I/94-P-11	05569														
JEAN MARIE		GAS	259	3.7	5.0	43.5	349	.947			5720	812	1	V	81
D-55-L/94-P-11	03461														
DEBOLT		GAS	259	4.6	16.6	16.7	294	.926			3647	91-	1	V	74

END-OF-REPORT

APPENDIX F

REPRESENTATIVE RAW GAS ANALYSES BY POOL

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES

POOL RAW GAS ANALYSIS REPORT

THE FOLLOWING INFORMATION IS REPORTED:

SAMPLE LOC = LOCATION OF SAMPLE WELL

WELL LOC = WELL LOCATION IN OTHER AREAS

HEAT VALUE = RAW GAS HEAT CONTENT AT 15 C AND 101.3 KPA, EXPRESSED IN MAJ/M3

GAS DEN = RAW GAS DENSITY, EXPRESSED IN KG/M3

P.C. PRES = PSEUDO CRITICAL PRESSURE, EXPRESSED IN KILO-PASCALS

P.C. TEMP = PSEUDO CRITICAL TEMPERATURE, EXPRESSED IN DEGREES KELVIN

THE FOLLOWING ARE IN MOLE FRACTIONS:

H2 = RAW GAS HYDROGEN CONTENT

HE = RAW GAS HELIUM CONTENT

N2 = RAW GAS NITROGEN CONTENT

CO2 = RAW GAS CARBON DIOXIDE CONTENT

H2S = RAW GAS HYDROGEN SULPHIDE CONTENT

C1 = RAW GAS METHANE CONTENT

C2 = RAW GAS ETHANE CONTENT

C3 = RAW GAS PROPANE CONTENT

IC4 = RAW GAS ISO-BUTANE CONTENT

NC4 = RAW GAS N-BUTANE CONTENT

C5 = RAW GAS PENTANE CONTENT

C6+ = RAW GAS HEXANE PLUS CONTENT

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES

POOL RAW GAS ANALYSIS REPORT

FIELD / POOL / PROJECT / SAMPLE LOC	HEAT VALUE	GAS DEN	P.C. PRES	P.C. TEMP	H_2	HE	N_2	CO_2	H_2S	C_1	C_2	C_3	IC_4	NC_4	C_5	C_{6+}
ADSETT																
SLAVE POINT - A																
A-36-G/94-J-2	37.361	.785	5331	219		.0005	.0065	.2192	.0221	.7511	.0006					
SLAVE POINT - B																
B-84-G/94-J-2	37.545	.776	5287	218		.0004	.0028	.2173	.0126	.7664	.0005					
SLAVE POINT - C																
D-53-G/94-J-2	36.990	.774	5252	216	.0001	.0001	.0140	.2105	.0118	.7635						
SLAVE POINT - D																
A-36-G/94-J-2	37.361	.785	5331	219		.0005	.0065	.2192	.0221	.7511	.0006					
SLAVE POINT - E																
A-1-J/94-J-2	37.430	.584	4687	193			.0088	.0207		.9699	.0006					
AIRPORT																
BLUESKY - A																
6-34-83-17	39.304	.612	4714	200			.0038	.0284		.9267	.0314	.0041	.0017	.0010	.0012	.0017
DUNLEVY - A																
10-31-82-17	38.038	.581	4688	193			.0034	.0161	.0013	.9681	.0084	.0011	.0003	.0003	.0002	.0008
BALDONNEL - A																
9-32-83-17	41.474	.697	4981	217			.0037	.0479	.0507	.8205	.0505	.0140	.0016	.0048	.0026	.0037
HALFWAY - A																
10-4-83-17	44.399	.693	4675	205			.0019	.0192	.0249	.8394	.0577	.0245	.0045	.0083	.0117	.0079
HALFWAY - B																
PETRO-CAN PROJECT																
11-17-84-16	43.080	.658	4720	210			.0028	.0117	.0143	.8658	.0608	.0221	.0036	.0068	.0057	.0064
AITKEN CREEK																
GETHING - A																
UNOCAL UNIT #1																
A-53-L/94-A-13	45.504	.713	4633	219			.0068	.0114		.8184	.0962	.0383	.0045	.0095	.0051	.0098
UNOCAL PROJECT																
A-53-L/94-A-13	45.504	.713	4633	219			.0068	.0114		.8184	.0962	.0383	.0045	.0095	.0051	.0098
ALCES																
KISKATINAW - A																
7-30-83-14	40.160	.628	4591	199	.0002	.0003	.0258	.0020		.9218	.0216	.0097	.0029	.0042	.0044	.0071
ALTARES																
BLUESKY - A																
A-83-A/94-B-8	42.897	.663	4654	211		.0002	.0079	.0120		.8544	.0767	.0341	.0038	.0069	.0030	.0010
ESSO PROJECT																
A-83-A/94-B-8	42.897	.663	4654	211		.0002	.0079	.0120		.8544	.0767	.0341	.0038	.0069	.0030	.0010
BLUESKY - B																
C-32-G/94-B-8	40.770	.710	4552	208		.0014	.0882	.0159		.7599	.0774	.0372	.0045	.0086	.0040	.0029

POOL RAW GAS ANALYSIS REPORT

FIELD / POOL / PROJECT / SAMPLE LOC	HEAT VALUE	GAS DEN	P.C. PRES	P.C. TEMP	H_2	HE	N_2	CO_2	H_2S	C_1	C_2	C_3	IC_4	NC_4	C_5	C_{6+}
ATTACHIE																
BALDONNEL - A																
7-20-84-22	43.208	.684	4816	215		.0001	.0022	.0237	.0288	.8320	.0734	.0209	.0028	.0072	.0039	.0050
KISKATINAW - A																
7-20-84-22	42.145	.639	4612	203		.0003	.0035	.0042		.9339	.0230	.0102	.0027	.0049	.0048	.0125
BASAL KISKATINAW - A																
7-20-84-22	42.145	.639	4612	203		.0003	.0035	.0042		.9339	.0230	.0102	.0027	.0049	.0048	.0125
BEATTON RIVER																
FIRST GREEN MARKER - A																
D-11-K/94-H-2	43.230	.663	4611	209	.0001	.0001	.0043	.0124	.0001	.8690	.0681	.0258	.0037	.0079	.0043	.0042
HALFWAY - E																
C-50-G/94-H-2	38.817	.635	4675	205			.0017	.0249	.0234	.8937	.0360	.0137	.0018	.0033	.0011	.0004
BEAVERDAM																
UPPER HALFWAY - A																
D-39-L/94-A-16	42.538	.647	4730	210		.0002	.0027	.0142	.0166	.8746	.0540	.0193	.0029	.0055	.0041	.0059
BEAVER RIVER																
MATTSON - A																
C-54-K/94-N-16	37.432	.612	4780	197			.0070	.0539		.9382	.0009					
BANFF - A																
C-54-K/94-N-16	37.432	.612	4780	197			.0070	.0539		.9382	.0009					
NAHANNI - A																
D-73-K/94-N-16	36.272	.639	4819	198		.0005	.0344	.0737	.0048	.8864	.0002					
BEAVERTAIL																
GETHING - A																
D-73-C/94-A-15	42.347	.653	4638	208		.0003	.0065	.0081		.8797	.0624	.0253	.0028	.0065	.0036	.0048
DUNLEVY - B																
B-8-H/94-A-14	44.469	.682	4653	213			.0028	.0148	.0007	.8606	.0694	.0242	.0040	.0071	.0053	.0111
HALFWAY - A																
D-11-G/94-H-2	39.641	.640	4677	211			.0023	.0179	.0205	.8956	.0383	.0149	.0024	.0048	.0023	.0010
BEG																
BALDONNEL - A																
PETRO-CAN PROJECT																
B-6-K/94-G-1	41.448	.652	4647	208			.0053	.0125	.0230	.8683	.0622	.0167	.0036	.0037	.0047	
BALDONNEL - B																
PETRO-CAN PROJECT																
B-6-K/94-G-1	41.448	.652	4647	208			.0053	.0125	.0230	.8683	.0622	.0167	.0036	.0037	.0047	
BALDONNEL - C																
PETRO-CAN PROJECT																
B-6-K/94-G-1	41.448	.652	4647	208			.0053	.0125	.0230	.8683	.0622	.0167	.0036	.0037	.0047	

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POOL RAW GAS ANALYSIS REPORT

FIELD / POOL / PROJECT / SAMPLE LOC	HEAT VALUE	GAS DEN	P.C. PRES	P.C. TEMP	H_2	HE	N_2	CO_2	H_2S	C_1	C_2	C_3	IC_4	NC_4	C_5	C_{6+}
BEG																
HALFWAY - A																
PETRO-CAN PROJECT																
B-6-K/94-G-1	42.104	.677	4613	214			.0089	.0040	.0566	.8248	.0709	.0212	.0043	.0051	.0029	.0013
BEG WEST																
BALDONNEL - A																
PETRO-CAN PROJECT																
C-84-C/94-G-1	41.397	.653	4675	207			.0060	.0225	.0053	.8886	.0468	.0143	.0033	.0055	.0036	.0041
BALDONNEL - B																
PETRO-CAN PROJECT																
C-84-C/94-G-1	41.397	.653	4675	207			.0060	.0225	.0053	.8886	.0468	.0143	.0033	.0055	.0036	.0041
BERNADET																
BLUESKY - A																
8-1-88-25	42.186	.644	4620	207			.0073	.0030		.8767	.0692	.0313	.0032	.0066	.0018	.0009
BLUESKY - C																
7-19-87-24	44.180	.685	4663	214			.0046	.0162		.8387	.0828	.0361	.0046	.0086	.0049	.0035
DUNLEVY - A																
D-38-K/94-A-12	41.812	.673	4636	209		.0001	.0262	.0145		.8335	.0786	.0291	.0038	.0077	.0045	.0020
INGA - A																
6-2-88-25	43.470	.661	4605	210		.0001	.0137			.8573	.0760	.0300	.0052	.0080	.0049	.0048
HALFWAY - B																
3-6-88-24	45.410	.783	5306	240	.0013	.0002	.0044	.0296	.1414	.6949	.0714	.0311	.0050	.0103	.0058	.0046
BIRCH																
GETHING - B																
B-66-I/94-A-13	42.860	.665	4708	211			.0031	.0228	.0044	.8591	.0703	.0232	.0045	.0051	.0031	.0044
BALDONNEL - A																
A-69-A/94-H-4	42.821	.681	4778	213			.0021	.0357	.0131	.8454	.0623	.0210	.0040	.0075	.0065	.0024
BALDONNEL - B																
A-69-A/94-H-4	42.821	.681	4778	213			.0021	.0357	.0131	.8454	.0623	.0210	.0040	.0075	.0065	.0024
HALFWAY - A																
B-66-I/94-A-13	43.197	.688	4777	215			.0077	.0123	.0285	.8321	.0777	.0220	.0033	.0069	.0044	.0051
BIVOUAC																
DEBOLT - A																
A-87-C/94-I-8	40.112	.621	4706	202		.0003	.0030	.0236		.9039	.0547	.0107	.0028	.0001	.0009	
DEBOLT - B																
A-87-C/94-I-8	40.112	.621	4706	202		.0003	.0030	.0236		.9039	.0547	.0107	.0028	.0001	.0009	
BLUEBERRY																
DUNLEVY - A																
9-24-88-25	43.561	.675	4656	211			.0034	.0131	.0006	.8611	.0714	.0279	.0039	.0080	.0050	.0056

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FIELD / POOL / PROJECT / SAMPLE LOC	HEAT VALUE	GAS DEN	P.C. PRES	P.C. TEMP	H_2	HE	N_2	CO_2	H_2S	C_1	C_2	C_3	IC_4	NC_4	C_5	C_{6+}
BLUEBERRY																
DUNLEVY - B																
D-97-D/94-A-13	39.753	.659	4654	205			.0232	.0250		.8670	.0541	.0167	.0031	.0060	.0032	.0017
BALDONNEL - A																
D-97-D/94-A-13	41.363	.673	4668	211			.0063	.0244	.0121	.8553	.0609	.0213	.0039	.0081	.0042	.0035
BALDONNEL - B																
D-97-D/94-A-13	41.363	.673	4668	211			.0063	.0244	.0121	.8553	.0609	.0213	.0039	.0081	.0042	.0035
BLUEBERRY - B																
B-13-D/94-A-13	36.457	.939	7027	292			.0321	.0240	.5413	.3907	.0064	.0021	.0005	.0008	.0008	.0013
HALFWAY - A																
B-38-C/94-A-13	42.698	.695	4688	215			.0015	.0260	.0486	.8310	.0550	.0177	.0034	.0065	.0043	.0060
DEBOLT - A																
SUNCOR PROJECT																
D-46-D/94-A-13	45.742	.735	4326	221			.0133	.0114	.0031	.8057	.0800	.0466	.0075	.0171	.0153	
DEBOLT - B																
D-46-D/94-A-13	45.742	.735	4326	221			.0133	.0114	.0031	.8057	.0800	.0466	.0075	.0171	.0153	
SUNCOR PROJECT																
D-46-D/94-A-13	45.742	.735	4326	221			.0133	.0114	.0031	.8057	.0800	.0466	.0075	.0171	.0153	
BLUEBERRY EAST																
BALDONNEL - A																
B-38-C/94-A-13	42.009	.675	4695	211			.0011	.0260	.0341	.8510	.0544	.0173	.0034	.0072	.0021	.0034
HALFWAY - A																
B-38-C/94-A-13	42.698	.695	4688	215			.0015	.0260	.0486	.8310	.0550	.0177	.0034	.0065	.0043	.0060
DEBOLT - A																
B-36-C/94-A-13	39.373	.615	4682	199			.0037	.0230	.0083	.9221	.0302	.0074	.0013	.0021	.0014	.0005
BLUEBERRY WEST																
DUNLEVY - A																
2-20-88-25	42.034	.659	4702	207			.0023	.0250	.0036	.8750	.0576	.0210	.0034	.0065	.0038	.0018
DUNLEVY - B																
D-82-I/94-B-9	41.953	.658	4705	208			.0049	.0231	.0039	.8727	.0596	.0209	.0032	.0057	.0037	.0023
BALDONNEL - A																
D-19-L/94-A-12	41.843	.646	4647	208			.0044	.0114	.0218	.8718	.0573	.0170	.0037	.0052	.0059	.0015
DEBOLT - A																
A-39-L/94-A-12	42.150	.643	4659	206		.0001	.0046	.0083	.0036	.8939	.0538	.0180	.0040	.0055	.0040	.0042
BOUGIE																
DEBOLT - A																
D-11-F/94-G-15	39.500	.594	4627	197	.0002	.0002	.0063			.9484	.0295	.0075	.0021	.0025	.0021	.0012
DEBOLT - C																
D-11-F/94-G-15	39.500	.594	4627	197	.0002	.0002	.0063			.9484	.0295	.0075	.0021	.0025	.0021	.0012
SLAVE POINT - A																
D-31-F/94-G-15	37.173	.701	5038	207			.0116	.1441	.0039	.8402	.0001	.0001				

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES

POOL RAW GAS ANALYSIS REPORT

FIELD / POOL / PROJECT / SAMPLE LOC	HEAT VALUE	GAS DEN	P.C. PRES	P.C. TEMP	H_2	HE	N_2	CO_2	H_2S	C_1	C_2	C_3	IC_4	NC_4	C_5	C_{6+}
BOULDER																
BALDONNEL - A																
B-70-J/93-O-8	37.600	.649	5007	208		.0001	.0052	.0575	.0566	.8773	.0026	.0005	.0001	.0001		
BOUNDARY LAKE																
BLUESKY - A																
8-15-85-14	41.080	.634	4613	203			.0105	.0086		.8956	.0529	.0209	.0032	.0047	.0025	.0011
BLUESKY - B																
8-23-86-14	41.138	.622	4626	203			.0086			.9080	.0500	.0216	.0038	.0052	.0019	.0009
BLUESKY - C																
10-18-87-13	41.890	.653	4707	207		.0003	.0044	.0319		.8835	.0478	.0170	.0023	.0043	.0027	.0058
GETHING - A																
PETRO-CAN PROJECT																
12-10-85-14	41.691	.641	4675	205			.0089	.0181		.8743	.0634	.0234	.0030	.0044	.0030	.0015
GETHING - B																
16-4-85-14	41.198	.648	4702	206			.0061	.0280	.0019	.8768	.0582	.0202	.0022	.0036	.0016	.0014
DUNLEVY - A																
8-5-85-14	40.165	.629	4675	203			.0068	.0158		.8991	.0520	.0183	.0022	.0032	.0012	.0014
DUNLEVY - B																
8-5-85-14	40.165	.629	4675	203			.0068	.0158		.8991	.0520	.0183	.0022	.0032	.0012	.0014
BALDONNEL - A																
8-15-85-14	41.884	.677	4695	217			.0043	.0278	.0329	.8457	.0534	.0216	.0032	.0061	.0033	.0017
BALDONNEL - B																
8-15-85-14	41.884	.677	4695	217			.0043	.0278	.0329	.8457	.0534	.0216	.0032	.0061	.0033	.0017
BALDONNEL - C																
8-15-85-14	41.884	.677	4695	217			.0043	.0278	.0329	.8457	.0534	.0216	.0032	.0061	.0033	.0017
BOUNDARY LAKE - A																
16-34-83-14	45.516	.711	4587	217			.0190	.0003	.0003	.8051	.0919	.0515	.0075	.0145	.0064	.0035
ESSO UNIT #1																
16-34-83-14	45.516	.711	4587	217			.0190	.0003	.0003	.8051	.0919	.0515	.0075	.0145	.0064	.0035
TEXACO UNIT #2																
16-34-83-14	45.516	.711	4587	217			.0190	.0003	.0003	.8051	.0919	.0515	.0075	.0145	.0064	.0035
AMOCO PROJECT #1																
16-34-83-14	45.516	.711	4587	217			.0190	.0003	.0003	.8051	.0919	.0515	.0075	.0145	.0064	.0035
AMOCO PROJECT #2																
16-34-83-14	45.516	.711	4587	217			.0190	.0003	.0003	.8051	.0919	.0515	.0075	.0145	.0064	.0035
BOUNDARY LAKE - B																
16-34-83-14	45.516	.711	4587	217			.0190	.0003	.0003	.8051	.0919	.0515	.0075	.0145	.0064	.0035
BASAL BOUNDARY - A																
14-4-85-14	43.047	.681	4570	210	.0003	.0011	.0349	.0009		.8291	.0729	.0358	.0050	.0122	.0050	.0028
COPLIN - A																
10-5-87-13	42.830	.652	4606	209	.0001	.0003	.0131			.8677	.0689	.0282	.0051	.0092	.0049	.0025
COPLIN - B																
10-5-87-13	42.830	.652	4606	209	.0001	.0003	.0131			.8677	.0689	.0282	.0051	.0092	.0049	.0025

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FIELD / POOL / PROJECT / SAMPLE LOC	HEAT VALUE	GAS DEN	P.C. PRES	P.C. TEMP	H_2	HE	N_2	CO_2	H_2S	C_1	C_2	C_3	IC_4	NC_4	C_5	C_{6+}
BOUNDARY LAKE																
HALFWAY - B																
16-31-86-13	41.175	.631	4620	204			.0062	.0053	.0026	.9037	.0494	.0194	.0028	.0053	.0023	.0030
HALFWAY - C																
16-31-86-13	41.175	.631	4620	204			.0062	.0053	.0026	.9037	.0494	.0194	.0028	.0053	.0023	.0030
HALFWAY																
AMERADA PROJECT																
6-25-85-14	40.502	.662	4509	197			.0370	.0081	.0093	.8528	.0496	.0252	.0039	.0086	.0035	.0020
BELLOY - A																
6-12-84-15	41.980	.633	4588	204	.0006	.0002	.0029	.0049		.9102	.0466	.0178	.0031	.0054	.0034	.0049
BELLOY - B																
11-24-84-15	42.140	.640	4620	206	.0006	.0002	.0020	.0065	.0067	.9030	.0441	.0180	.0031	.0062	.0048	.0048
BELLOY - C																
6-12-84-15	41.980	.633	4588	204	.0006	.0002	.0029	.0049		.9102	.0466	.0178	.0031	.0054	.0034	.0049
BELLOY - E																
15-19-84-14	41.050	.616	4580	201	.0003	.0001	.0059	.0001		.9202	.0450	.0158	.0026	.0048	.0024	.0028
BELLOY - G																
11-30-84-14	43.660	.664	4589	208	.0006	.0002	.0025	.0057	.0038	.8993	.0446	.0165	.0031	.0060	.0044	.0133
BELLOY - H																
6-32-84-14	41.280	.621	4597	202		.0001	.0033	.0043	.0008	.9248	.0374	.0145	.0024	.0048	.0032	.0044
BELLOY - I																
7-17-84-14	42.030	.634	4597	204	.0006	.0002	.0024	.0049	.0017	.9140	.0434	.0151	.0026	.0051	.0032	.0068
BELLOY - J																
7-21-84-14	42.170	.637	4595	204	.0006	.0002	.0024	.0051	.0014	.9131	.0437	.0149	.0026	.0051	.0033	.0076
BELLOY - K																
7-27-84-14	41.270	.621	4603	202	.0005	.0002	.0022	.0052	.0011	.9203	.0422	.0146	.0026	.0047	.0029	.0035
BASAL KISKATINAW																
PLACER PROJECT																
6-12-84-15	39.130	.591	4597	195	.0001	.0005	.0063	.0078		.9637	.0111	.0031	.0007	.0011	.0011	.0045
BOUNDARY LAKE NORTH																
GETHING - A																
7-27-86-14	42.111	.648	4661	208			.0098	.0183		.8754	.0467	.0331	.0064	.0068	.0027	.0008
HALFWAY - A																
7-3-87-14	41.175	.631	4620	210			.0062	.0053	.0026	.9037	.0494	.0194	.0028	.0053	.0053	
HALFWAY - B																
10-9-87-14	43.070	.696	4690	211			.0036	.0093	.0095	.8583	.0729	.0276	.0032	.0072	.0084	
HALFWAY - C																
MURPHY PROJECT																
10-9-87-14	43.070	.696	4690	211			.0036	.0093	.0095	.8583	.0729	.0276	.0032	.0072	.0084	
HALFWAY - D																
MURPHY PROJECT																
10-9-87-14	43.070	.696	4690	211			.0036	.0093	.0095	.8583	.0729	.0276	.0032	.0072	.0084	

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FIELD / POOL / PROJECT / SAMPLE LOC	HEAT VALUE	GAS DEN	P.C. PRES	P.C. TEMP	H_2	HE	N_2	CO_2	H_2S	C_1	C_2	C_3	IC_4	NC_4	C_5	C_{6+}
BOUNDARY LAKE NORTH																
HALFWAY - E																
10-9-87-14	43.070	.696	4690	211			.0036	.0093	.0095	.8583	.0729	.0276	.0032	.0072	.0084	
HALFWAY - G																
6-29-87-14	40.614	.636	4609	203			.0256	.0047		.8883	.0430	.0256	.0023	.0058	.0035	.0012
BRASSEY																
BLUESKY - B																
D-51-C/93-P-10	49.110	.755	4567	226		.0001	.0043	.0050		.7691	.1266	.0465	.0151	.0120	.0117	.0096
CADOMIN - B																
D-37-F/93-P-10	40.920	.620	4635	203	.0002	.0001	.0020	.0123		.8995	.0686	.0117	.0023	.0016	.0010	.0007
BUBBLES																
BALDONNEL - A																
B-33-I/94-G-1	42.129	.663	4702	207			.0036	.0259	.0048	.8697	.0586	.0206	.0041	.0067	.0040	.0020
PETRO-CAN PROJECT																
B-33-I/94-G-1	42.129	.663	4702	207			.0036	.0259	.0048	.8697	.0586	.0206	.0041	.0067	.0040	.0020
HALFWAY - A																
D-99-J/94-G-1	43.329	.673	4640	212			.0015	.0125	.0450	.8317	.0644	.0219	.0045	.0068	.0091	.0026
BUBBLES NORTH																
BALDONNEL - A																
B-33-I/94-G-1	42.129	.663	4702	207			.0036	.0259	.0048	.8697	.0586	.0206	.0041	.0067	.0040	.0020
BALDONNEL/UPPER CHARLIE LAKE A																
A-81-C/94-G-8	42.760	.691	4775	213			.0069	.0451	.0079	.8401	.0612	.0180	.0039	.0073	.0053	.0043
HALFWAY - A																
D-95-B/94-G-8	41.475	.663	4675	208			.0024	.0223	.0071	.8768	.0524	.0181	.0041	.0072	.0041	.0055
BUICK CREEK																
BLUESKY - A																
C-80-D/94-A-15	41.605	.637	4620	207			.0049	.0083		.8925	.0610	.0219	.0021	.0052	.0023	.0018
BLUESKY - B																
C-80-D/94-A-15	41.605	.637	4620	207			.0049	.0083		.8925	.0610	.0219	.0021	.0052	.0023	.0018
BLUESKY - C																
C-32-I/94-A-11	43.305	.676	4644	211			.0103	.0125		.8537	.0693	.0342	.0035	.0088	.0041	.0036
BLUESKY - D																
D-93-B/94-A-14	43.077	.665	4622	210		.0003	.0133	.0041		.8518	.0782	.0351	.0034	.0078	.0038	.0022
BLUESKY - E																
C-32-I/94-A-11	43.305	.676	4644	211			.0103	.0125		.8537	.0693	.0342	.0035	.0088	.0041	.0036
GETHING - A																
D-73-C/94-A-15	42.347	.653	4638	208		.0003	.0065	.0081		.8797	.0624	.0253	.0028	.0065	.0036	.0048
DUNLEVY - A																
C-10-A/94-A-14	42.913	.659	4620	210			.0026	.0083	.0020	.8695	.0766	.0226	.0042	.0066	.0046	.0030

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BUICK CREEK																
DUNLEVY - B																
C-98-L/94-A-10	42.168	.649	4647	208			.0046	.0108	.0013	.8802	.0646	.0235	.0036	.0062	.0032	.0020
DUNLEVY - C																
C-10-A/94-A-14	42.913	.659	4620	210			.0026	.0083	.0020	.8695	.0766	.0226	.0042	.0066	.0046	.0030
DUNLEVY - D																
D-53-D/94-A-15	42.710	.663	4680	210			.0041	.0156	.0027	.8658	.0714	.0232	.0036	.0063	.0038	.0035
DUNLEVY - G																
C-98-L/94-A-10	42.168	.649	4647	208			.0046	.0108	.0013	.8802	.0646	.0235	.0036	.0062	.0032	.0020
DUNLEVY - H																
D-53-D/94-A-15	42.710	.663	4680	210			.0041	.0156	.0027	.8658	.0714	.0232	.0036	.0063	.0038	.0035
DUNLEVY - I																
C-12-G/94-A-14	42.860	.663	4679	210			.0037	.0134	.0033	.8620	.0752	.0263	.0036	.0064	.0036	.0025
DUNLEVY - K																
B-8-H/94-A-14	44.469	.682	4653	213			.0028	.0148	.0007	.8606	.0694	.0242	.0040	.0071	.0053	.0111
DUNLEVY - L																
B-8-H/94-A-14	44.469	.682	4653	213			.0028	.0148	.0007	.8606	.0694	.0242	.0040	.0071	.0053	.0111
BALDONNEL - A																
D-13-B/94-H-4	44.320	.679	4751	208			.0018	.0329	.0079	.8429	.0734	.0217	.0036	.0066	.0049	.0043
CECIL - A																
D-83-J/94-A-11	40.711	.613	4626	201			.0027		.0018	.9304	.0379	.0148	.0024	.0054	.0026	.0020
NORTH PINE - A																
B-44-I/94-A-11	42.810	.656	4604	208	.0003	.0002	.0138	.0005		.8751	.0633	.0238	.0054	.0079	.0053	.0044
HALFWAY - A																
11-16-88-19	45.900	.726	4614	217			.0173	.0163		.8259	.0734	.0163	.0049	.0145	.0160	.0154
DOIG - A																
INVERNESS PROJECT																
D-57-I/94-A-11	46.903	.773	5033	236			.0082	.0204	.0864	.7146	.0915	.0453	.0051	.0155	.0073	.0057
DOIG - B																
POCO PROJECT																
D-57-I/94-A-11	46.903	.773	5033	236			.0082	.0204	.0864	.7146	.0915	.0453	.0051	.0155	.0073	.0057
BUICK CREEK NORTH																
BLUESKY - A																
C-22-F/94-A-14	44.406	.685	4627	214			.0040	.0070		.8418	.0822	.0382	.0049	.0112	.0073	.0034
DUNLEVY - A																
B-2-F/94-A-14	42.676	.674	4670	211			.0047	.0139	.0033	.8606	.0706	.0255	.0043	.0074	.0053	.0044
DUNLEVY - B																
D-55-F/94-A-14	44.058	.680	4649	214		.0002	.0054	.0102		.8381	.0900	.0370	.0037	.0084	.0042	.0028
DUNLEVY - C																
D-55-F/94-A-14	44.058	.680	4649	214		.0002	.0054	.0102		.8381	.0900	.0370	.0037	.0084	.0042	.0028
BUICK CREEK WEST																
BLUESKY - A																
D-93-B/94-A-14	43.077	.665	4622	210		.0003	.0133	.0041		.8518	.0782	.0351	.0034	.0078	.0038	.0022

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FIELD / POOL / PROJECT / SAMPLE LOC	HEAT VALUE	GAS DEN	P.C. PRES	P.C. TEMP	H_2	HE	N_2	CO_2	H_2S	C_1	C_2	C_3	IC_4	NC_4	C_5	C_{6+}
BUICK CREEK WEST																
BLUESKY - C																
C-52-E/94-A-14	44.694	.688	4635	215			.0072	.0083		.8330	.0901	.0383	.0039	.0087	.0044	.0061
DUNLEVY - A																
B-91-D/94-A-14	42.332	.657	4675	208			.0029	.0163	.0043	.8755	.0623	.0224	.0034	.0062	.0035	.0032
DUNLEVY - B																
B-91-D/94-A-14	42.332	.657	4675	208			.0029	.0163	.0043	.8755	.0623	.0224	.0034	.0062	.0035	.0032
DUNLEVY - C																
B-91-D/94-A-14	42.332	.657	4675	208			.0029	.0163	.0043	.8755	.0623	.0224	.0034	.0062	.0035	.0032
DUNLEVY - E																
A-61-E/94-A-14	42.610	.654	4615	209	.0001	.0002	.0151			.8574	.0841	.0274	.0031	.0066	.0038	.0022
BALDONNEL - A																
A-78-C/94-A-14	43.474	.698	4688	215			.0011	.0327	.0219	.8279	.0707	.0242	.0037	.0084	.0061	.0033
HALFWAY - A																
B-23-E/94-A-14	42.890	.748	4682	224			.0043	.0287	.1393	.7248	.0658	.0226	.0032	.0070	.0033	.0010
BULLDOG																
SLAVE POINT - A																
D-77-H/94-J-8	36.388	.635	4790	197		.0015	.0330	.0675	.0025	.8924	.0030	.0001				
BULRUSH																
HALFWAY - B																
UNOCAL PROJECT																
D-9-K/94-A-16	40.988	.635	4620	207			.0067	.0090	.0037	.8909	.0582	.0195	.0026	.0052	.0031	.0011
BULRUSH EAST																
HALFWAY - B																
D-93-F/94-A-16	42.134	.640	4636	207		.0002	.0053	.0042		.8870	.0643	.0246	.0029	.0065	.0028	.0022
BULLMOOSE																
BALDONNEL - A																
BP UNIT #1																
D-77-E/93-P-3	37.619	.852	6149	254			.0036	.1410	.2580	.5945	.0027	.0002				
BALDONNEL - B																
BP UNIT #1																
D-77-E/93-P-3	37.619	.852	6149	254			.0036	.1410	.2580	.5945	.0027	.0002				
BUTLER																
BALDONNEL - A																
A-65-C/94-B-8	38.256	.568	4601	193	.0130	.0003	.0043		.0015	.9503	.0256	.0033	.0005	.0006	.0004	.0002
CABIN																
SLAVE POINT - A																
A-61-F/94-P-5	37.020	.687	5016	207		.0002	.0158	.1218	.0140	.8468	.0014					

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FIELD / POOL / PROJECT / SAMPLE LOC	HEAT VALUE	GAS DEN	P.C. PRES	P.C. TEMP	H_2	HE	N_2	CO_2	H_2S	C_1	C_2	C_3	IC_4	NC_4	C_5	C_{6+}
CABIN																
SLAVE POINT - A																
CZAR PROJECT																
A-61-F/94-P-5	37.020	.687	5016	207		.0002	.0158	.1218	.0140	.8468	.0014					
SLAVE POINT - B																
A-61-F/94-P-5	37.020	.687	5016	207		.0002	.0158	.1218	.0140	.8468	.0014					
SLAVE POINT - C																
A-61-F/94-P-5	37.020	.687	5016	207		.0002	.0158	.1218	.0140	.8468	.0014					
SLAVE POINT - D																
B-68-K/94-P-5	38.293	.691	5028	207			.0089	.1257	.0122	.8524	.0008					
SLAVE POINT - E																
A-61-F/94-P-5	37.020	.687	5016	207		.0002	.0158	.1218	.0140	.8468	.0014					
CACHE CREEK																
COPLIN - A																
10-20-88-22	41.737	.628	4629	205			.0075	.0016	.0005	.8959	.0585	.0203	.0032	.0071	.0036	.0018
COPLIN - B																
D-79-I/94-A-12	44.090	.688	4787	217	.0002	.0001	.0013	.0017	.0393	.8412	.0545	.0355	.0063	.0112	.0062	.0025
HALFWAY - A																
6-28-88-22	43.691	.803	5552	245			.0030	.0652	.1717	.6630	.0585	.0181	.0032	.0095	.0056	.0022
DOIG - A																
B-62-I/94-A-12	53.460	.832	4560	237	.0001	.0003	.0078	.0058		.7245	.1238	.0653	.0094	.0234	.0149	.0247
CARIBOU																
DEBOLT - A																
A-30-G/94-G-7	38.443	.588	4656	195	.0002		.0086	.0096		.9549	.0197	.0039	.0011	.0011	.0007	.0002
DEBOLT - B																
A-30-G/94-G-7	38.443	.588	4656	195	.0002		.0086	.0096		.9549	.0197	.0039	.0011	.0011	.0007	.0002
CECIL LAKE																
DUNLEVY - A																
6-14-84-18	40.380	.630	4707	203		.0001	.0050	.0272		.9029	.0473	.0083	.0030	.0027	.0023	.0012
BALDONNEL - A																
6-12-85-17	41.860	.663	4780	210	.0002	.0001	.0027	.0329	.0140	.8631	.0570	.0165	.0019	.0050	.0035	.0031
CECIL - B																
SCURRY PROJECT																
6-13-84-18	43.328	.686	4573	211		.0011	.0338	.0001		.8205	.0869	.0311	.0051	.0102	.0060	.0052
NORTH PINE - A																
10-24-84-18	45.827	.731	4551	217		.0004	.0273	.0002		.8116	.0791	.0357	.0070	.0138	.0101	.0148
SCURRY UNIT #1																
10-24-84-18	45.827	.731	4551	217		.0004	.0273	.0002		.8116	.0791	.0357	.0070	.0138	.0101	.0148
SCURRY PROJECT #1																
10-24-84-18	45.827	.731	4551	217		.0004	.0273	.0002		.8116	.0791	.0357	.0070	.0138	.0101	.0148

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FIELD / POOL / PROJECT / SAMPLE LOC	HEAT VALUE	GAS DEN	P.C. PRES	P.C. TEMP	H_2	HE	N_2	CO_2	H_2S	C_1	C_2	C_3	IC_4	NC_4	C_5	C_{6+}
CECIL LAKE																
NORTH PINE - A																
SCURRY PROJECT #2																
10-24-84-18	45.827	.731	4551	217		.0004	.0273	.0002		.8116	.0791	.0357	.0070	.0138	.0101	.0148
BHP PROJECT																
10-24-84-18	45.827	.731	4551	217		.0004	.0273	.0002		.8116	.0791	.0357	.0070	.0138	.0101	.0148
NORTH PINE - B																
SCURRY PROJECT #3																
10-18-84-17	44.469	.683	4601	214			.0129	.0002		.8390	.0821	.0367	.0065	.0119	.0069	.0038
NORTH PINE - C																
SCURRY PROJECT #4																
10-24-84-18	45.827	.731	4551	217		.0004	.0273	.0002		.8116	.0791	.0357	.0070	.0138	.0101	.0148
BHP PROJECT																
10-24-84-18	45.827	.731	4551	217		.0004	.0273	.0002		.8116	.0791	.0357	.0070	.0138	.0101	.0148
HALFWAY - A																
6-13-84-18	44.855	.720	4567	215		.0006	.0342	.0023		.8039	.0878	.0373	.0046	.0116	.0070	.0107
CLARKE LAKE																
KAKISA - A																
D-91-L/94-J-9	35.598	.604	4648	192			.0475	.0248		.9166	.0063	.0026	.0004	.0011	.0007	
SLAVE POINT - A																
B-72-L/94-J-9	36.688	.653	4863	200		.0008	.0242	.0914	.0008	.8812	.0016					
PETRO-CAN PROJECT																
B-72-L/94-J-9	36.688	.653	4863	200		.0008	.0242	.0914	.0008	.8812	.0016					
SLAVE POINT - B																
B-72-L/94-J-9	36.688	.653	4863	200		.0008	.0242	.0914	.0008	.8812	.0016					
COMMOTION																
BALDONNEL - A																
A-23-D/93-P-12	37.810	.814	5883	244	.0002	.0001	.0033	.1405	.1971	.6514	.0074					
CRUSH																
HALFWAY - A																
UNOCAL UNIT #1																
D-39-C/94-A-16	41.400	.640	4620	207			.0043	.0075	.0041	.8867	.0625	.0231	.0031	.0058	.0020	.0009
CURRANT																
HALFWAY - A																
PETRO-CAN UNIT #1																
D-39-C/94-A-16	41.400	.640	4620	207			.0043	.0075	.0041	.8867	.0625	.0231	.0031	.0058	.0020	.0009
PETRO-CAN PROJECT																
D-39-C/94-A-16	41.400	.640	4620	207			.0043	.0075	.0041	.8867	.0625	.0231	.0031	.0058	.0020	.0009
HALFWAY - B																
A-3-C/94-A-16	42.036	.638	4635	206			.0024	.0036		.8984	.0574	.0221	.0030	.0066	.0035	.0030

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FIELD / POOL / PROJECT / SAMPLE LOC	HEAT VALUE	GAS DEN	P.C. PRES	P.C. TEMP	H_2	HE	N_2	CO_2	H_2S	C_1	C_2	C_3	IC_4	NC_4	C_5	C_{6+}
CURRANT WEST																
GETHING - A																
D-27-H/94-A-16	41.164	.638	4667	204		.0002	.0057	.0138		.8949	.0578	.0173	.0018	.0043	.0025	.0017
HALFWAY - A																
D-39-C/94-A-16	41.400	.640	4620	207			.0043	.0075	.0041	.8867	.0625	.0231	.0031	.0058	.0020	.0009
CUTBANK																
DOE CREEK - A																
CANHUNTER PROJECT																
D-93-A/93-P-8	45.100	.695	4581	216	.0001	.0003	.0100	.0032		.8196	.0873	.0559	.0068	.0114	.0043	.0011
CADOTTE - B																
A-43-B/93-P-8	45.190	.691	4631	216	.0008	.0001	.0049	.0061		.8291	.0999	.0341	.0050	.0080	.0052	.0068
CADOMIN - B																
A-43-B/93-P-8	37.890	.590	4671	195	.0030		.0138	.0186		.9366	.0277	.0003				
NIKANASSIN - A																
CANHUNTER PROJECT																
B-46-H/93-P-8	40.130	.626	4593	200		.0001	.0257	.0007		.9075	.0213	.0378	.0048	.0006	.0006	.0009
NIKANASSIN - B																
A-43-B/93-P-8	41.330	.614	4654	205	.0005		.0025			.8828	.1022	.0077	.0018	.0010	.0009	.0006
CYPRESS																
BALDONNEL - A																
AMOCO PROJECT																
A-28-F/94-B-15	38.293	.584	4633	197			.0048	.0037	.0083	.9576	.0196	.0033	.0007	.0008	.0004	.0008
DAHL																
BLUESKY - A																
B-62-G/94-H-7	42.635	.652	4657	209	.0002	.0001	.0034	.0109		.8722	.0708	.0273	.0034	.0069	.0029	.0019
HALFWAY - A																
C-100-H/94-H-7	44.030	.670	4653	213			.0011	.0079		.8457	.0953	.0304	.0038	.0091	.0044	.0023
HALFWAY - B																
C-100-H/94-H-7	44.030	.670	4653	213			.0011	.0079		.8457	.0953	.0304	.0038	.0091	.0044	.0023
DAIBER																
BALDONNEL - A																
TOTAL PROJECT																
C-56-D/94-B-16	38.192	.583	4709	196		.0001	.0044	.0097	.0107	.9542	.0191	.0013	.0002	.0002	.0001	
DAWSON CREEK																
CADOTTE - A																
13-14-79-15	38.217	.581	4626	193			.0111	.0054		.9566	.0225	.0024	.0006	.0008	.0006	
DESAN																
DEBOLT - C																
D-13-H/94-P-6	37.120	.565	4624	190			.0186	.0023		.9771	.0016	.0003	.0001			

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FIELD / POOL / PROJECT / SAMPLE LOC	HEAT VALUE	GAS DEN	P.C. PRES	P.C. TEMP	H_2	HE	N_2	CO_2	H_2S	C_1	C_2	C_3	IC_4	NC_4	C_5	C_{6+}
DILLY																
SLAVE POINT - A																
B-90-K/94-P-12	32.603	.673	4923	198			.0242	.1097	.0044	.8597	.0012	.0008				
DOE																
CADOTTE - A																
10-11-80-15	39.379	.597	4637	198		.0001	.0080			.9344	.0466	.0089	.0010	.0010		
BLUESKY - A																
7-30-80-13	38.409	.604	4718	197		.0001	.0044	.0309		.9466	.0122	.0023	.0012	.0005	.0008	.0010
BLUESKY - B																
6-27-81-18	40.015	.616	4675	201			.0069	.0159		.9134	.0439	.0138	.0023	.0025	.0013	
BALDONNEL - A																
7-30-80-13	39.966	.624	4655	201		.0002	.0196	.0166		.9009	.0423	.0102	.0013	.0028	.0023	.0038
KISKATINAW - A																
13-2-80-15	37.730	.570	4699	193	.0001	.0004	.0042	.0127		.9781	.0038	.0005	.0001	.0001		
WABAMUN - A																
6-29-81-15	34.775	.623	4778	193			.0244	.0585		.9145	.0014	.0009	.0002	.0001		
DONIS																
BLUESKY - A																
D-23-E/94-H-2	43.380	.690	4748	214		.0001	.0029	.0446		.8359	.0747	.0238	.0031	.0065	.0038	.0046
DRAKE																
DUNLEVY - A																
B-62-E/94-H-1	41.340	.632	4668	204		.0002	.0035	.0145		.9015	.0499	.0179	.0027	.0054	.0034	.0010
'A' MARKER - A																
B-48-F/94-H-1	41.112	.649	4635	204		.0002	.0207	.0115		.8789	.0559	.0181	.0028	.0056	.0029	.0034
HALFWAY - A																
D-12-H/94-H-2	40.771	.630	4715	205			.0020	.0165	.0086	.9038	.0441	.0145	.0023	.0045	.0027	.0010
EAGLE																
GETHING - A																
10-22-84-18	44.090	.680	4648	214			.0101	.0091		.8232	.1004	.0425	.0046	.0069	.0025	.0007
BELLOY-KISKATINAW																
6-29-85-18	43.103	.659	4626	209			.0043	.0057		.8817	.0600	.0241	.0039	.0088	.0061	.0054
SCURRY EAST EAGLE UNIT #1																
6-29-85-18	43.103	.659	4626	209			.0043	.0057		.8817	.0600	.0241	.0039	.0088	.0061	.0054
EAGLE WEST																
CECIL - A																
6-13-84-18	43.328	.686	4573	211		.0011	.0338	.0001		.8205	.0869	.0311	.0051	.0102	.0060	.0052
BELLOY - A																
6-3-85-18	42.074	.638	4629	206	.0001	.0001	.0058	.0044		.8983	.0512	.0207	.0031	.0079	.0054	.0030

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FIELD / POOL / PROJECT / SAMPLE LOC	HEAT VALUE	GAS DEN	P.C. PRES	P.C. TEMP	H_2	HE	N_2	CO_2	H_2S	C_1	C_2	C_3	IC_4	NC_4	C_5	C_{6+}
EAGLE WEST																
BELLOY - A																
SCURRY WEST EAGLE UNIT #1																
6-3-85-18	42.074	.638	4629	206	.0001	.0001	.0058	.0044		.8983	.0512	.0207	.0031	.0079	.0054	.0030
BELLOY - B																
15-19-84-18	41.590	.642	4692	206	.0003		.0018	.0154	.0085	.9123	.0250	.0141	.0032	.0077	.0073	.0044
KISKATINAW - A																
16-28-84-18	39.865	.599	4635	198			.0039	.0045		.9589	.0195	.0029	.0007	.0009	.0017	.0070
KISKATINAW - B																
16-28-84-18	39.865	.599	4635	198			.0039	.0045		.9589	.0195	.0029	.0007	.0009	.0017	.0070
KISKATINAW - C																
3-16-84-18	43.850	.682	4765	218			.0136	.0111	.0288	.8083	.0796	.0404	.0054	.0068	.0038	.0022
KISKATINAW - D																
16-28-84-18	39.865	.599	4635	198			.0039	.0045		.9589	.0195	.0029	.0007	.0009	.0017	.0070
KISKATINAW - E																
16-28-84-18	39.865	.599	4635	198			.0039	.0045		.9589	.0195	.0029	.0007	.0009	.0017	.0070
KISKATINAW - F																
16-28-84-18	39.865	.599	4635	198			.0039	.0045		.9589	.0195	.0029	.0007	.0009	.0017	.0070
EKWAN																
SLAVE POINT - A																
B-6-L/94-I-10	37.732	.677	5048	209			.0043	.1102	.0248	.8533	.0074					
SLAVE POINT - B																
D-65-E/94-I-10	37.282	.656	4930	203			.0099	.0945	.0098	.8854	.0004					
ELLEH																
SLAVE POINT - A																
C-25-E/94-I-12	36.320	.640	4795	198	.0001	.0008	.0371	.0684	.0034	.8843	.0059					
ELLEH NORTH																
SLAVE POINT - A																
A-97-K/94-I-12	37.451	.705	5125	211			.0058	.1361	.0265	.8308	.0008					
SLAVE POINT - B																
D-79-F/94-I-12	37.100	.570	4650	191	.0001	.0002	.0157	.0118		.9697	.0016					
ELM																
BLUESKY - A																
B-16-B/94-H-7	41.026	.628	4620	204			.0026	.0014		.9239	.0435	.0155	.0025	.0052	.0028	.0026
HALFWAY - A																
MURPHY PROJECT #1																
B-49-B/94-H-7	42.224	.650	4649	208			.0029	.0064		.8756	.0745	.0274	.0035	.0067	.0023	.0007
HALFWAY - B																
MURPHY PROJECT #2																
B-49-B/94-H-7	42.224	.650	4649	208			.0029	.0064		.8756	.0745	.0274	.0035	.0067	.0023	.0007

FIELD / POOL / PROJECT / SAMPLE LOC	HEAT VALUE	GAS DEN	P.C. PRES	P.C. TEMP	H_2	HE	N_2	CO_2	H_2S	C_1	C_2	C_3	IC_4	NC_4	C_5	C_{6+}
ELM																
HALFWAY - C																
D-46-C/94-H-7	44.350	.675	4636	213	.0003	.0005	.0032	.0067		.8470	.0853	.0353	.0036	.0096	.0048	.0037
FIREBIRD																
BLUESKY - B																
B-81-C/94-H-2	43.234	.669	4688	212			.0027	.0218		.8528	.0798	.0245	.0033	.0072	.0042	.0037
BLUESKY - C																
A-7-E/94-H-2	42.160	.640	4588	206	.0007	.0015	.0067	.0047		.8804	.0726	.0176	.0023	.0073	.0039	.0023
DUNLEVY - A																
D-89-D/94-H-2	41.737	.658	4647	209			.0029	.0149	.0021	.8706	.0697	.0259	.0034	.0069	.0024	.0012
FIREWEED																
BLUESKY - A																
A-43-H/94-A-13	43.564	.669	4644	212			.0064	.0084		.8504	.0806	.0365	.0036	.0085	.0034	.0021
BLUESKY - B																
B-68-D/94-A-14	44.469	.687	4600	214		.0001	.0154			.8256	.0873	.0470	.0071	.0117	.0045	.0013
BLUESKY - C																
B-68-D/94-A-14	44.469	.687	4600	214		.0001	.0154			.8256	.0873	.0470	.0071	.0117	.0045	.0013
DUNLEVY - A																
D-75-A/94-A-13	43.975	.680	4685	213			.0027	.0207	.0027	.8522	.0762	.0215	.0039	.0067	.0052	.0082
DUNLEVY - B																
D-75-A/94-A-13	43.975	.680	4685	213			.0027	.0207	.0027	.8522	.0762	.0215	.0039	.0067	.0052	.0082
DUNLEVY - C																
D-53-G/94-A-13	41.101	.658	4675	208			.0084	.0180	.0070	.8615	.0705	.0236	.0035	.0024	.0032	.0019
DUNLEVY - D																
D-75-A/94-A-13	43.975	.680	4685	213			.0027	.0207	.0027	.8522	.0762	.0215	.0039	.0067	.0052	.0082
DUNLEVY - H																
D-75-A/94-A-13	43.975	.680	4685	213			.0027	.0207	.0027	.8522	.0762	.0215	.0039	.0067	.0052	.0082
DUNLEVY - M																
D-95-L/94-A-11	43.305	.658	4623	210		.0003	.0070	.0012	.0002	.8607	.0816	.0318	.0031	.0071	.0037	.0033
BALDONNEL - A																
A-61-G/94-A-13	42.699	.672	4747	212		.0002	.0049	.0222	.0140	.8477	.0735	.0215	.0024	.0063	.0037	.0036
BALDONNEL - B																
C-18-H/94-A-13	42.598	.687	4834	215			.0014	.0335	.0242	.8288	.0773	.0208	.0034	.0067	.0030	.0009
BALDONNEL - C																
C-18-H/94-A-13	42.598	.687	4834	215			.0014	.0335	.0242	.8288	.0773	.0208	.0034	.0067	.0030	.0009
BALDONNEL - D																
C-18-H/94-A-13	42.598	.687	4834	215			.0014	.0335	.0242	.8288	.0773	.0208	.0034	.0067	.0030	.0009
DOIG - A																
CZAR PROJECT																
D-57-I/94-A-11	46.903	.773	5033	236			.0082	.0204	.0864	.7146	.0915	.0453	.0051	.0155	.0073	.0057
DOIG - B																
PETRO-CAN PROJECT																
D-57-I/94-A-11	46.903	.773	5033	236			.0082	.0204	.0864	.7146	.0915	.0453	.0051	.0155	.0073	.0057

FIELD / POOL / PROJECT / SAMPLE LOC	HEAT VALUE	GAS DEN	P.C. PRES	P.C. TEMP	H_2	HE	N_2	CO_2	H_2S	C_1	C_2	C_3	IC_4	NC_4	C_5	C_{6+}
FIREWEED																
DEBOLT - A																
D-75-A/94-A-13	40.094	.606	4653	201	.0001	.0002	.0045	.0062		.9244	.0489	.0096	.0014	.0022	.0013	.0012
DEBOLT - B																
D-75-A/94-A-13	40.094	.606	4653	201	.0001	.0002	.0045	.0062		.9244	.0489	.0096	.0014	.0022	.0013	.0012
DEBOLT - C																
D-75-A/94-A-13	40.094	.606	4653	201	.0001	.0002	.0045	.0062		.9244	.0489	.0096	.0014	.0022	.0013	.0012
FLATROCK																
GETHING - A																
6-25-84-16	41.512	.652	4618	206			.0246	.0033		.8563	.0799	.0243	.0027	.0052	.0028	.0009
DUNLEVY - A																
7-34-84-16	42.080	.631	4639	207	.0001	.0002	.0062			.8728	.0967	.0143	.0019	.0029	.0021	.0028
SIPHON - A																
13-14-83-18	41.530	.648	4585	203			.0253			.8809	.0495	.0249	.0042	.0064	.0041	.0047
SIPHON - B																
16-13-84-17	43.721	.699	4866	221			.0129	.0013	.0595	.8038	.0706	.0260	.0047	.0097	.0063	.0052
HALFWAY - A																
10-9-84-16	42.171	.650	4697	208			.0029	.0111	.0091	.8811	.0594	.0196	.0038	.0063	.0036	.0031
HALFWAY - B																
10-33-84-16	41.583	.673	4859	213		.0003	.0038	.0283	.0357	.8510	.0490	.0176	.0027	.0059	.0036	.0021
HALFWAY - D																
11-30-84-16	40.170	.614	4637	200	.0002	.0001	.0101	.0070		.9238	.0349	.0124	.0022	.0044	.0028	.0021
HALFWAY - E																
6-18-84-16	46.960	.755	4626	224			.0029	.0126	.0137	.8395	.0592	.0218	.0038	.0069	.0067	.0329
WAINOCO PROJECT																
6-18-84-16	46.960	.755	4626	224			.0029	.0126	.0137	.8395	.0592	.0218	.0038	.0069	.0067	.0329
HALFWAY - G																
11-17-84-16	43.080	.658	4720	210			.0028	.0117	.0143	.8658	.0608	.0221	.0036	.0068	.0057	.0064
HALFWAY - J																
6-5-85-16	42.030	.645	4696	207	.0002	.0001	.0026	.0114	.0098	.8915	.0481	.0190	.0035	.0063	.0041	.0034
HALFWAY - K																
10-18-85-16	42.210	.644	4635	207	.0001	.0001	.0023	.0094	.0071	.8939	.0503	.0193	.0034	.0062	.0038	.0041
FLATROCK WEST																
DUNLEVY - A																
10-27-84-17	39.330	.600	4620	198	.0018	.0001	.0170			.9177	.0548	.0036	.0025	.0009	.0010	.0006
SIPHON - A																
13-14-83-18	41.530	.648	4585	203			.0253			.8809	.0495	.0249	.0042	.0064	.0041	.0047
HALFWAY - A																
10-35-84-17	41.420	.644	4742	208	.0001	.0001	.0022	.0148	.0160	.8840	.0529	.0185	.0035	.0050	.0020	.0009
HALFWAY - C																
10-23-85-17	42.400	.654	4684	209			.0025	.0102	.0172	.8771	.0557	.0203	.0034	.0060	.0037	.0039

POOL RAW GAS ANALYSIS REPORT

FIELD / POOL / PROJECT / SAMPLE LOC	HEAT VALUE	GAS DEN	P.C. PRES	P.C. TEMP	H_2	HE	N_2	CO_2	H_2S	C_1	C_2	C_3	IC_4	NC_4	C_5	C_{6+}
FLATROCK WEST																
HALFWAY - C																
CONOCO PROJECT																
10-23-85-17	42.400	.654	4684	209			.0025	.0102	.0172	.8771	.0557	.0203	.0034	.0060	.0037	.0039
HALFWAY - D																
OGY PROJECT																
10-34-84-17	42.100	.641	4619	206	.0034	.0001	.0013	.0121	.0031	.8883	.0524	.0216	.0042	.0081	.0046	.0008
FORT ST JOHN																
DUNLEVY - A																
10-31-82-17	38.038	.581	4688	193			.0034	.0161	.0013	.9681	.0084	.0011	.0003	.0003	.0002	.0008
BALDONNEL - A																
13-14-83-18	40.530	.661	4702	207			.0024	.0325	.0444	.8597	.0389	.0129	.0021	.0038	.0021	.0012
BALDONNEL - B																
13-14-83-18	40.530	.661	4702	207			.0024	.0325	.0444	.8597	.0389	.0129	.0021	.0038	.0021	.0012
NANCY - A																
PETRO-CAN PROJECT																
10-15-84-19	37.956	.631	4543	195	.0005		.0672	.0011		.8862	.0241	.0064	.0013	.0035	.0033	.0064
NORTH PINE - A																
PETRO-CAN UNIT #1																
13-14-83-18	41.530	.648	4585	203			.0253			.8809	.0495	.0249	.0042	.0064	.0041	.0047
GANE ENERGY PROJECT																
13-14-83-18	41.530	.648	4585	203			.0253			.8809	.0495	.0249	.0042	.0064	.0041	.0047
SOQUIP PROJECT																
13-14-83-18	41.530	.648	4585	203			.0253			.8809	.0495	.0249	.0042	.0064	.0041	.0047
NORTH PINE - B																
6-22-85-18	39.416	.668	4544	201			.0731	.0027		.8281	.0592	.0196	.0028	.0061	.0044	.0033
NORTH PINE - C																
MURPHY PROJECT																
6-31-83-17	42.940	.650	4615	208		.0009	.0084	.0010		.8724	.0678	.0300	.0048	.0090	.0038	.0019
HALFWAY - A																
14-21-83-18	42.775	.680	4668	212			.0022	.0199	.0253	.8621	.0483	.0198	.0033	.0065	.0041	.0085
HALFWAY - C																
11-12-84-19	40.315	.631	4708	203			.0037	.0303		.9210	.0304	.0095	.0002	.0025	.0018	.0006
BELLOY - A																
14-21-83-18	41.573	.655	4620	210			.0049	.0031	.0090	.9045	.0424	.0174	.0027	.0057	.0103	
BELLOY - B																
14-21-83-18	41.573	.655	4620	210			.0049	.0031	.0090	.9045	.0424	.0174	.0027	.0057	.0103	
BELLOY - E																
10-5-83-18	39.000	.594	4661	197		.0002	.0067	.0123		.9523	.0179	.0049	.0009	.0016	.0012	.0020
DEBOLT - A																
3-29-83-18	36.983	.671	4592	209			.0199	.0011	.1241	.8209	.0183	.0082	.0017	.0032	.0014	.0012
FORT ST JOHN SOUTHEAST																
DUNLEVY - A																
10-31-82-17	38.038	.581	4688	193			.0034	.0161	.0013	.9681	.0084	.0011	.0003	.0003	.0002	.0008

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FIELD / POOL / PROJECT / SAMPLE LOC	HEAT VALUE	GAS DEN	P.C. PRES	P.C. TEMP	H_2	HE	N_2	CO_2	H_2S	C_1	C_2	C_3	IC_4	NC_4	C_5	C_{6+}
FORT ST JOHN SOUTHEAST																
BALDONNEL - A																
13-2-83-17	41.940	.702	4606	218			.0016	.0057	.0562	.8548	.0481	.0148	.0030	.0054	.0104	
SIPHON - A																
13-14-83-18	41.530	.648	4585	203			.0253			.8809	.0495	.0249	.0042	.0064	.0041	.0047
HALFWAY - A																
10-4-83-17	44.399	.693	4675	205			.0019	.0192	.0249	.8394	.0577	.0245	.0045	.0083	.0117	.0079
BELLOY - A																
4-9-83-17	39.848	.640	4647	206			.0044	.0096	.0052	.9398	.0218	.0066	.0012	.0020	.0094	
GOOSE																
NORTH PINE - A																
6-5-85-21	41.999	.636	4620	205		.0004	.0060	.0001	.0005	.8989	.0550	.0215	.0039	.0070	.0041	.0026
NORTH PINE - B																
6-5-85-21	41.999	.636	4620	205		.0004	.0060	.0001	.0005	.8989	.0550	.0215	.0039	.0070	.0041	.0026
GOPHER																
HALFWAY - A																
6-25-85-16	42.261	.652	4670	208		.0001	.0074	.0090	.0060	.8742	.0611	.0249	.0041	.0074	.0039	.0019
GOTE																
SULPHUR POINT - A																
D-54-A/94-O-9	32.843	.673	4957	204		.0005	.0102	.1195	.0003	.8677	.0016	.0001	.0001			
GRAHAM																
GETHING - A																
C-32-D/94-B-9	37.694	.564	4639	192	.0002		.0060	.0019		.9854	.0053	.0009	.0003			
DUNLEVY - A																
B-21-D/94-B-9	38.222	.599	4670	196		.0001	.0156	.0165		.9358	.0278	.0021	.0009	.0004	.0004	.0004
DEBOLT - A																
B-21-D/94-B-9	38.046	.604	4822	200		.0002	.0041	.0185	.0307	.9319	.0115	.0030		.0001		
DEBOLT - B																
B-21-D/94-B-9	38.046	.604	4822	200		.0002	.0041	.0185	.0307	.9319	.0115	.0030		.0001		
GRASSY																
DEBOLT - A																
A-75-D/94-G-7	37.470	.561	4631	191			.0100	.0004		.9843	.0052	.0001				
GRIZZLY NORTH																
DUNLEVY - A																
OAKWOOD UNIT #1																
B-62-G/93-I-15	37.878	.593	4735	196			.0021	.0348		.9553	.0065	.0013				
DUNLEVY - B																
OAKWOOD UNIT #1																
B-62-G/93-I-15	37.878	.593	4735	196			.0021	.0348		.9553	.0065	.0013				

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GRIZZLY NORTH																
BALDONNEL - A																
OAKWOOD UNIT #2																
A-74-G/93-I-15	37.372	.628	4922	203		.0002	.0105	.0407	.0417	.9029	.0040					
HALFWAY - A																
OAKWOOD UNIT #2																
A-85-G/93-I-15	37.545	.620	5039	208			.0033	.0088	.0868	.9010	.0001					
HALFWAY - B																
OAKWOOD UNIT #2																
A-49-H/93-I-15	37.619	.611	4933	203			.0035	.0156	.0581	.9209	.0019					
GRIZZLY SOUTH																
DUNLEVY - A																
OAKWOOD UNIT #1																
B-35-A/93-I-15	36.010	.612	4771	196			.0015	.0526		.9349	.0097	.0007	.0002	.0002		
HALFWAY - A																
B-77-A/93-I-15	37.956	.637	5075	210			.0029	.0255	.0835	.8754	.0126	.0001				
GUNDY CREEK																
DUNLEVY - A																
C-12-G/94-B-16	42.785	.655	4648	209	.0002	.0002	.0075	.0108		.8658	.0711	.0258	.0056	.0067	.0038	.0025
BALDONNEL - A																
C-76-A/94-B-16	41.512	.641	4699	206		.0001	.0018	.0112	.0090	.8979	.0524	.0127	.0029	.0046	.0035	.0039
BALDONNEL - B																
D-2-G/94-B-16	40.524	.630	4647	204			.0091	.0118	.0070	.9102	.0389	.0080	.0025	.0050	.0033	.0042
BLUEBERRY - A																
B-69-A/94-B-16	41.783	.655	4620	210			.0047	.0035	.0380	.8605	.0622	.0176	.0038	.0045	.0022	.0030
GUNDY CREEK WEST																
DUNLEVY - A																
D-97-D/94-A-13	39.753	.659	4654	205			.0232	.0250		.8670	.0541	.0167	.0031	.0060	.0032	.0017
BALDONNEL - A																
C-76-A/94-B-16	41.512	.641	4699	206		.0001	.0018	.0112	.0090	.8979	.0524	.0127	.0029	.0046	.0035	.0039
GWILLIM																
BALDONNEL - A																
C-27-E/93-P-6	34.460	.833	5796	239	.0010		.0583	.1374	.1957	.6065	.0011					
BALDONNEL - B																
B-78-H/93-P-5	36.790	.994	6898	285	.0001		.0106	.1881	.4021	.3989	.0002					
HALFWAY																
BALDONNEL - A																
11-35-86-25	42.313	.639	4620	208			.0018	.0068	.0101	.8834	.0589	.0193	.0038	.0080	.0079	

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HALFWAY																
HALFWAY - A																
8-11-87-25	41.288	.662	4668	207			.0099	.0202	.0053	.8700	.0567	.0191	.0034	.0054	.0042	.0058
HELMET																
BLUESKY - A																
C-56-K/94-P-7	38.150	.632	4822	201		.0001	.0041	.0684		.9138	.0070	.0060	.0005	.0001		
SHUNDA - A																
C-73-F/94-P-7	37.910	.671	4906	204		.0001	.0061	.1118		.8748	.0035	.0021	.0006	.0005	.0003	.0002
JEAN MARIE - A																
A-6-K/94-P-7	38.218	.590	4662	195			.0118	.0143		.9557	.0115	.0029	.0007	.0005	.0008	.0018
JEAN MARIE - B																
A-6-K/94-P-7	38.218	.590	4662	195			.0118	.0143		.9557	.0115	.0029	.0007	.0005	.0008	.0018
JEAN MARIE - D																
A-6-K/94-P-7	38.218	.590	4662	195			.0118	.0143		.9557	.0115	.0029	.0007	.0005	.0008	.0018
JEAN MARIE - E																
A-35-G/94-P-7	38.220	.587	4628	194		.0004	.0103	.0150		.9600	.0084	.0018	.0008	.0006	.0009	.0018
SLAVE POINT - A																
B-30-G/94-P-7	37.095	.668	4973	205			.0147	.0938	.0214	.8695	.0006					
SLAVE POINT - B																
B-30-G/94-P-7	37.095	.668	4973	205			.0147	.0938	.0214	.8695	.0006					
SLAVE POINT - C																
B-30-G/94-P-7	37.095	.668	4973	205			.0147	.0938	.0214	.8695	.0006					
HELMET NORTH																
JEAN MARIE - A																
A-6-K/94-P-7	38.218	.590	4662	195			.0118	.0143		.9557	.0115	.0029	.0007	.0005	.0008	.0018
SLAVE POINT - A																
B-53-I/94-P-7	37.601	.625	4812	199		.0001	.0058	.0635	.0008	.9250	.0046	.0002				
PINE POINT - A																
A-54-B/94-P-10	39.528	.680	4937	211			.0108	.0805	.0133	.8183	.0726					
PINE POINT - B																
A-20-H/94-P-10	37.330	.658	4934	204	.0006	.0002	.0116	.0959	.0106	.8763	.0048					
HIGHWAY																
BLUESKY - A																
B-90-I/94-B-16	44.600	.682	4658	215	.0002	.0004	.0046	.0129	.0012	.8314	.0923	.0328	.0052	.0093	.0061	.0036
DUNLEVY - A																
B-3-I/94-B-16	41.627	.669	4730	208			.0038	.0441	.0012	.8639	.0548	.0182	.0032	.0060	.0037	.0011
DUNLEVY - B																
B-3-I/94-B-16	41.627	.669	4730	208			.0038	.0441	.0012	.8639	.0548	.0182	.0032	.0060	.0037	.0011
BALDONNEL - A																
A-69-I/94-B-16	42.941	.675	4668	212			.0019	.0231	.0159	.8613	.0549	.0178	.0034	.0091	.0084	.0042

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HIGHWAY																
HALFWAY - A																
D-26-I/94-B-16	43.550	.695	4818	217		.0018	.0095	.0109	.0424	.8220	.0766	.0069	.0052	.0112	.0062	.0073
HALFWAY - B																
B-90-I/94-B-16	44.300	.710	4823	220	.0010		.0172	.0104	.0466	.7978	.0746	.0238	.0050	.0082	.0064	.0090
DEBOLT - A																
A-90-I/94-B-16	40.618	.609	4626	201			.0023	.0042		.9281	.0418	.0122	.0027	.0034	.0038	.0015
HOFFARD																
SLAVE POINT - A																
B-6-A/94-J-16	32.903	.672	4923	198			.0208	.1119		.8654	.0019					
SLAVE POINT - B																
D-24-I/94-J-9	37.380	.609	4773	197		.0003	.0095	.0524		.9354	.0022	.0001	.0001			
SLAVE POINT - C																
A-81-J/94-J-9	37.280	.663	4880	202		.0005	.0125	.1068	.0009	.8778	.0015					
HOSSITL																
SLAVE POINT - A																
B-82-G/94-P-14	32.506	.660	4807	197		.0007	.0535	.0857		.8571	.0030					
SLAVE POINT - B																
B-45-A/94-P-14	37.208	.665	4969	205			.0119	.0952	.0187	.8734	.0008					
SLAVE POINT - C																
B-30-G/94-P-7	37.095	.668	4973	205			.0147	.0938	.0214	.8695	.0006					
SLAVE POINT - D																
B-45-A/94-P-14	37.208	.665	4969	205			.0119	.0952	.0187	.8734	.0008					
SLAVE POINT - E																
B-48-A/94-P-14	37.240	.654	4873	202	.0004	.0007	.0133	.0916	.0098	.8829	.0009	.0001		.0001	.0002	
SLAVE POINT - F																
D-31-G/94-P-14	37.330	.663	4910	203	.0001	.0005	.0107	.1005	.0115	.8758	.0009					
HUNTER																
BLUESKY - A																
A-9-A/94-H-7	40.210	.598	4584	199	.0027	.0001	.0018	.0009		.9365	.0393	.0094	.0014	.0043	.0027	.0009
HALFWAY - A																
B-10-A/94-H-7	41.480	.644	4693	206	.0008	.0001	.0009	.0203	.0147	.8979	.0382	.0134	.0021	.0040	.0023	.0053
INGA																
GETHING - A																
8-1-88-25	42.186	.644	4620	207			.0073	.0030		.8767	.0692	.0313	.0032	.0066	.0018	.0009
DUNLEVY - A																
C-78-B/94-A-13	43.871	.674	4685	213			.0013	.0192	.0006	.8422	.0913	.0243	.0038	.0079	.0061	.0033
BALDONNEL - B																
6-32-86-23	38.817	.689	4778	216		.0001	.0020	.0275	.0180	.8328	.0765	.0229	.0029	.0076	.0050	.0047

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INGA																
BALDONNEL - E																
A-61-G/94-A-13	42.699	.672	4747	212		.0002	.0049	.0222	.0140	.8477	.0735	.0215	.0024	.0063	.0037	.0036
COPLIN - B																
6-16-88-20	42.785	.631	4623	204			.0045	.0001		.9075	.0518	.0191	.0038	.0068	.0043	.0021
INGA - A																
MOBIL UNIT #1																
13-7-88-23	44.664	.731	5009	229			.0100	.0010	.0900	.7500	.0900	.0380	.0050	.0090	.0040	.0030
MOBIL UNIT #3																
B-82-J/94-A-12	42.398	.681	4909	213			.0061	.0003	.0679	.8362	.0499	.0186	.0036	.0076	.0050	.0048
AMOCO UNIT #2																
16-35-86-24	44.657	.695	4682	216			.0040	.0002	.0167	.8364	.0787	.0338	.0059	.0117	.0126	
TEXACO UNIT #4																
16-35-86-24	44.657	.695	4682	216			.0040	.0002	.0167	.8364	.0787	.0338	.0059	.0117	.0126	
PETRO-CAN UNIT #5																
16-35-86-24	44.657	.695	4682	216			.0040	.0002	.0167	.8364	.0787	.0338	.0059	.0117	.0126	
HALFWAY - A																
14-2-86-24	35.680	.774	5331	237		.0002	.0126	.0419	.1388	.6976	.0636	.0258	.0046	.0083	.0051	.0015
INGA NORTH																
INGA - A																
D-51-K/94-A-12	42.718	.825	6364	268			.0066	.0009	.3914	.5588	.0176	.0048	.0013	.0020	.0019	.0147
JACKPINE																
CADOTTE																
C-40-C/93-P-7	39.530	.583	4659	198	.0001	.0002	.0017	.0070		.9442	.0358	.0073	.0012	.0013	.0006	.0006
CADOMIN																
A-57-C/93-P-7	37.730	.575	4651	193	.0097		.0060	.0176		.9540	.0097	.0030				
JEDNEY																
GETHING - A																
A-95-C/94-G-8	42.328	.663	4675	208			.0035	.0230		.8691	.0669	.0201	.0045	.0060	.0069	
BALDONNEL - A																
PETRO-CAN PROJECT																
B-88-J/94-G-1	42.333	.693	4819	209			.0019	.0677	.0224	.8199	.0524	.0156	.0106		.0095	
NORCEN PROJECT																
B-88-J/94-G-1	42.333	.693	4819	209			.0019	.0677	.0224	.8199	.0524	.0156	.0106		.0095	
HALFWAY - A																
PETRO-CAN PROJECT																
D-99-J/94-G-1	43.329	.673	4640	212			.0015	.0125	.0450	.8317	.0644	.0219	.0045	.0068	.0091	.0026
HALFWAY - B																
A-39-F/94-G-8	42.373	.645	4629	207			.0041	.0018		.8895	.0643	.0227	.0046	.0069	.0035	.0026
HALFWAY - C																
D-73-E/94-G-8	43.000	.750	5014	226	.0014	.0001	.0311	.0279	.0935	.7434	.0536	.0192	.0055	.0109	.0090	.0034

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JEDNEY																
HALFWAY - D																
D-73-E/94-G-8	43.000	.750	5014	226	.0014	.0001	.0311	.0279	.0935	.7434	.0536	.0192	.0055	.0109	.0090	.0034
JEDNEY WEST																
BALDONNEL - A																
B-88-J/94-G-1	42.333	.693	4819	209			.0019	.0677	.0224	.8199	.0524	.0156	.0106		.0095	
HALFWAY - A																
D-99-J/94-G-1	43.329	.673	4640	212			.0015	.0125	.0450	.8317	.0644	.0219	.0045	.0068	.0091	.0026
JULIENNE CREEK																
BALDONNEL - A																
PETRO-CAN PROJECT																
B-39-D/94-G-1	40.913	.656	4675	208			.0054	.0154	.0203	.8667	.0573	.0197	.0042	.0058	.0033	.0019
HALFWAY - A																
PETRO-CAN PROJECT																
B-39-D/94-G-1	39.716	.614	4626	201			.0033	.0042	.0184	.9106	.0406	.0117	.0021	.0023	.0009	.0005
DEBOLT - A																
C-90-C/94-G-2	37.619	.560	4640	189			.0048	.0020	.0004	.9889	.0037	.0002				
SHUNDA - A																
C-90-C/94-G-2	37.619	.560	4640	189			.0048	.0020	.0004	.9889	.0037	.0002				
JULIENNE CREEK NORTH																
BALDONNEL - A																
C-54-H/94-G-2	40.446	.631	4764	205			.0018	.0187	.0176	.8985	.0448	.0100	.0023	.0028	.0018	.0017
HALFWAY - A																
B-39-D/94-G-1	39.716	.614	4626	201			.0033	.0042	.0184	.9106	.0406	.0117	.0021	.0023	.0009	.0005
DEBOLT - A																
CANHUNTER PROJECT																
B-22-H/94-G-2	39.266	.595	4664	198			.0062	.0102	.0002	.9364	.0363	.0067	.0015	.0012	.0007	.0006
JULIENNE CREEK SOUTH																
HALFWAY - A																
A-50-D/94-G-1	40.704	.625	4747	205			.0016	.0064	.0209	.8980	.0538	.0113	.0023	.0026	.0015	.0016
DEBOLT - A																
B-82-L/94-B-16	38.742	.589	4678	196			.0017	.0138		.9555	.0225	.0037	.0009	.0008	.0007	.0004
DEBOLT - B																
D-33-L/94-B-16	38.600	.594	4705	197		.0001	.0026	.0248		.9479	.0168	.0058	.0007	.0006	.0005	.0002
JULY LAKE																
JEAN MARIE - A																
A-6-K/94-P-7	38.218	.590	4662	195			.0118	.0143		.9557	.0115	.0029	.0007	.0005	.0008	.0018
PINE POINT - A																
A-54-B/94-P-10	39.528	.680	4937	211			.0108	.0805	.0133	.8183	.0726					

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JULY LAKE																
PINE POINT - B																
A-54-B/94-P-10	39.528	.680	4937	211			.0108	.0805	.0133	.8183	.0726					
PINE POINT - C																
B-27-J/94-P-10	37.180	.644	4866	200	.0001	.0001	.0131	.0882		.8967	.0018					
PINE POINT - D																
B-27-J/94-P-10	37.180	.644	4866	200	.0001	.0001	.0131	.0882		.8967	.0018					
PINE POINT - E																
B-71-J/94-P-10	37.160	.652	4906	202		.0009	.0133	.0897	.0090	.8871						
JUNIOR																
SLAVE POINT - A																
ESSO PROJECT																
C-98-C/94-I-11	33.277	.650	4840	199		.0013	.0353	.0789	.0075	.8770						
SLAVE POINT - B																
ESSO PROJECT																
C-3-C/94-I-11	33.988	.651	4778	196			.0389	.0742		.8671	.0195	.0002	.0001			
SLAVE POINT - D																
ESSO PROJECT																
C-81-C/94-I-11	33.090	.656	4866	200	.0001	.0012	.0344	.0844	.0097	.8702						
KELLY																
PADDY - A																
CANHUNTER PROJECT																
A-23-I/93-P-1	44.870	.699	4649	216		.0001	.0025	.0116		.8277	.0964	.0342	.0069	.0091	.0061	.0054
CADOTTE - B																
CANHUNTER PROJECT																
A-85-A/93-P-1	40.310	.611	4676	201		.0001	.0011	.0139		.9250	.0420	.0109	.0022	.0020	.0014	.0014
CADOTTE - C																
CANHUNTER PROJECT																
A-87-H/93-P-1	40.150	.610	4632	200		.0002	.0053	.0107		.9180	.0503	.0102	.0017	.0018	.0010	.0008
FALHER A - A																
CANHUNTER PROJECT																
D-33-I/93-P-1	41.210	.622	4653	204			.0034	.0064		.9056	.0601	.0152	.0027	.0030	.0018	.0018
FALHER A - B																
C-98-A/93-P-1	40.893	.639	4681	206		.0001	.0033	.0166		.8864	.0673	.0156	.0031	.0034	.0030	.0012
CANHUNTER PROJECT																
C-98-A/93-P-1	40.893	.639	4681	206		.0001	.0033	.0166		.8864	.0673	.0156	.0031	.0034	.0030	.0012
FALHER B - A																
C-98-A/93-P-1	40.893	.639	4681	206		.0001	.0033	.0166		.8864	.0673	.0156	.0031	.0034	.0030	.0012
CANHUNTER PROJECT																
C-98-A/93-P-1	40.893	.639	4681	206		.0001	.0033	.0166		.8864	.0673	.0156	.0031	.0034	.0030	.0012
GETHING - A																
CANHUNTER PROJECT																
C-16-I/93-P-1	37.569	.588	4698	196			.0025	.0205		.9551	.0203	.0013	.0001	.0001		.0001

POOL RAW GAS ANALYSIS REPORT

FIELD / POOL / PROJECT / SAMPLE LOC	HEAT VALUE	GAS DEN	P.C. PRES	P.C. TEMP	H_2	HE	N_2	CO_2	H_2S	C_1	C_2	C_3	IC_4	NC_4	C_5	C_{6+}
KELLY																
GETHING - B																
CANHUNTER PROJECT																
D-33-I/93-P-1	38.910	.589	4680	197			.0029	.0132		.9455	.0343	.0031	.0005	.0003	.0002	
GETHING - C																
CANHUNTER PROJECT																
A-43-H/93-P-1	38.447	.597	4732	197		.0003	.0012	.0326		.9439	.0203	.0014	.0002	.0001		
CADOMIN - A																
A-43-H/93-P-1	38.060	.591	4735	196				.0335		.9566	.0095	.0004				
KLUA																
DEBOLT - A																
B-6-A/94-J-16	38.593	.634	4695	200			.0116	.0345		.9031	.0291	.0142	.0025	.0022	.0015	.0013
SLAVE POINT - A																
C-21-K/94-J-8	36.099	.641	4778	194			.0404	.0722		.8854	.0019	.0001				
SLAVE POINT - B																
B-75-F/94-J-9	36.368	.662	4875	200			.0322	.0955	.0026	.8685	.0012					
SLAVE POINT - C																
A-36-C/94-J-9	36.178	.654	4819	198		.0015	.0364	.0798	.0024	.8785	.0013	.0001				
SLAVE POINT - D																
C-21-K/94-J-8	36.099	.641	4778	194			.0404	.0722		.8854	.0019	.0001				
SLAVE POINT - E																
C-21-K/94-J-8	36.099	.641	4778	194			.0404	.0722		.8854	.0019	.0001				
SLAVE POINT - F																
B-75-F/94-J-9	36.368	.662	4875	200			.0322	.0955	.0026	.8685	.0012					
PINE POINT - A																
B-19-G/94-J-9	37.619	.833	5601	231			.0016	.2350	.0726	.6905	.0003					
PINE POINT - B																
B-19-G/94-J-9	37.619	.833	5601	231			.0016	.2350	.0726	.6905	.0003					
PINE POINT - C																
A-6-B/94-J-9	37.690	.832	5554	230		.0001	.0017	.2472	.0617	.6890	.0003					
KOBES																
DUNLEVY - A																
A-3-A/94-B-9	42.054	.651	4647	208			.0034	.0095	.0080	.8873	.0544	.0198	.0038	.0058	.0053	.0027
CHARLIE LAKE - A																
C-73-I/94-B-8	42.039	.652	4620	209				.0004	.0375	.8749	.0493	.0240	.0030	.0041	.0034	.0034
CHARLIE LAKE - B																
B-35-A/94-B-9	41.325	.633	4644	205			.0023	.0049	.0017	.9016	.0528	.0189	.0046	.0057	.0038	.0037
CHARLIE LAKE - C																
D-21-G/94-B-9	41.021	.629	4620	204			.0030	.0001	.0285	.8895	.0536	.0141	.0034	.0038	.0040	
CHARLIE LAKE - D																
B-35-A/94-B-9	41.325	.633	4644	205			.0023	.0049	.0017	.9016	.0528	.0189	.0046	.0057	.0038	.0037

RUN DATE: 90/05/12
RUN TIME: 02:56:01

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POOL RAW GAS ANALYSIS REPORT

FIELD / POOL / PROJECT / SAMPLE LOC	HEAT VALUE	GAS DEN	P.C. PRES	P.C. TEMP	H_2	HE	N_2	CO_2	H_2S	C_1	C_2	C_3	IC_4	NC_4	C_5	C_{6+}
KOBES																
CHARLIE LAKE - E																
A-41-I/94-B-8	41.812	.642	4654	207			.0077	.0052	.0042	.8833	.0639	.0190	.0042	.0055	.0038	.0032
LOWER CHARLIE LAKE - A																
C-73-I/94-B-8	42.039	.652	4620	209				.0004	.0375	.8749	.0493	.0240	.0030	.0041	.0034	.0034
HALFWAY - A																
D-94-I/94-B-8	42.753	.638	4620	207			.0030	.0049	.0068	.8836	.0586	.0195	.0045	.0060	.0120	.0011
PETRO-CAN PROJECT																
D-94-I/94-B-8	42.753	.638	4620	207			.0030	.0049	.0068	.8836	.0586	.0195	.0045	.0060	.0120	.0011
DOIG - A																
D-15-A/94-B-9	42.220	.641	4627	206		.0001	.0014	.0080	.0052	.8953	.0555	.0182	.0038	.0049	.0036	.0040
DEBOLT - A																
A-99-A/94-B-9	42.087	.647	4675	207			.0034	.0121	.0110	.8815	.0568	.0167	.0042	.0045	.0075	.0023
KOBES WEST																
INGA - A																
B-35-A/94-B-9	41.325	.633	4644	205			.0023	.0049	.0017	.9016	.0528	.0189	.0046	.0057	.0038	.0037
KOTCHO LAKE																
DEBOLT - A																
C-72-C/94-P-3	37.740	.562	4644	192	.0011		.0061	.0054		.9808	.0032	.0024	.0010			
SLAVE POINT - A																
PETRO-CAN PROJECT																
C-67-K/94-I-14	37.387	.670	4978	201			.0082	.1209	.0044	.8647	.0016	.0002				
SLAVE POINT - B																
PETRO-CAN PROJECT																
C-67-K/94-I-14	37.387	.670	4978	201			.0082	.1209	.0044	.8647	.0016	.0002				
SLAVE POINT - C																
PETRO-CAN PROJECT																
C-67-K/94-I-14	37.387	.670	4978	201			.0082	.1209	.0044	.8647	.0016	.0002				
KOTCHO LAKE EAST																
BLUESKY - A																
D-71-G/94-I-14	39.551	.634	4744	202		.0003	.0074	.0383		.8912	.0564	.0026	.0030	.0003	.0003	.0002
BLUESKY - B																
CDN-RESERVE PROJECT																
D-71-G/94-I-14	39.064	.625	4761	201		.0002	.0060	.0438		.9020	.0441	.0011	.0028			
BLUESKY - D																
B-68-H/94-I-14	39.454	.634	4726	202	.0001	.0002	.0137	.0350		.8863	.0567	.0031	.0038	.0001	.0009	.0001
SLAVE POINT - A																
C-67-K/94-I-14	37.387	.670	4978	201			.0082	.1209	.0044	.8647	.0016	.0002				
SLAVE POINT - B																
CDN-RESERVE PROJECT																
B-43-J/94-I-14	37.354	.680	5011	206		.0005	.0080	.1096	.0183	.8626	.0010					

POOL RAW GAS ANALYSIS REPORT

FIELD / POOL / PROJECT / SAMPLE LOC	HEAT VALUE	GAS DEN	P.C. PRES	P.C. TEMP	H_2	HE	N_2	CO_2	H_2S	C_1	C_2	C_3	IC_4	NC_4	C_5	C_{6+}
KOTCHO LAKE EAST																
SLAVE POINT - C																
D-71-G/94-I-14	37.414	.682	5031	207			.0073	.1127	.0202	.8585	.0013					
KYKLO																
DEBOLT - A																
C-79-I/94-I-11	36.534	.607	4682	193		.0001	.0380	.0328		.9216	.0037	.0037				
CONFIDENTIAL																
C-91-D/94-I-14																
LADYFERN																
GETHING - A																
D-77-H/94-H-1	40.150	.619	4691	202		.0001	.0054	.0213		.9100	.0455	.0106	.0023	.0021	.0011	.0016
GETHING - B																
D-77-H/94-H-1	40.150	.619	4691	202		.0001	.0054	.0213		.9100	.0455	.0106	.0023	.0021	.0011	.0016
LAGARDE																
DUNLEVY - A																
7-21-87-15	40.973	.635	4712	205			.0046	.0221	.0050	.8940	.0466	.0170	.0020	.0042	.0026	.0019
DUNLEVY - B																
14-28-87-15	39.320	.630	4622	196			.0365	.0117		.8884	.0394	.0154	.0018	.0035	.0016	.0017
DUNLEVY - C																
6-32-87-15	41.260	.637	4684	205	.0001	.0003	.0050	.0191	.0005	.8908	.0566	.0178	.0019	.0046	.0020	.0013
BOUNDARY LAKE - A																
10-29-87-15	46.042	.706	4583	217	.0002	.0003	.0110			.8297	.0760	.0435	.0077	.0150	.0087	.0079
LAPRISE CREEK																
GETHING - A																
B-44-I/94-G-8	42.298	.688	4647	210		.0001	.0303	.0207		.8268	.0770	.0249	.0039	.0077	.0050	.0036
GETHING - C																
B-44-I/94-G-8	42.298	.688	4647	210		.0001	.0303	.0207		.8268	.0770	.0249	.0039	.0077	.0050	.0036
BALDONNEL - A																
PETRO-CAN PROJECT																
C-78-E/94-H-5	43.445	.676	4695	211			.0026	.0284		.8513	.0685	.0265	.0042	.0079	.0080	.0026
AMOCO UNIT #1																
C-78-E/94-H-5	43.445	.676	4695	211			.0026	.0284		.8513	.0685	.0265	.0042	.0079	.0080	.0026
BALDONNEL - B																
D-93-E/94-H-5	44.290	.687	4655	214		.0001	.0033	.0130		.8453	.0841	.0305	.0042	.0088	.0055	.0052
NANCY - A																
C-78-E/94-H-5	43.445	.676	4695	211			.0026	.0284		.8513	.0685	.0265	.0042	.0079	.0080	.0026
LAPRISE CREEK WEST																
BALDONNEL - A																
C-82-G/94-G-8	46.097	.694	4613	216			.0026	.0090		.8263	.0831	.0399	.0079	.0128	.0165	.0019

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FIELD / POOL / PROJECT / SAMPLE LOC	HEAT VALUE	GAS DEN	P.C. PRES	P.C. TEMP	H_2	HE	N_2	CO_2	H_2S	C_1	C_2	C_3	IC_4	NC_4	C_5	C_{6+}
LAPRISE CREEK WEST																
BALDONNEL - B																
C-82-G/94-G-8	46.097	.694	4613	216			.0026	.0090		.8263	.0831	.0399	.0079	.0128	.0165	.0019
LOUISE																
SLAVE POINT - A																
C-80-L/94-P-3	33.652	.657	4928	203			.0117	.0963	.0086	.8812	.0014	.0001	.0001	.0001	.0002	.0003
MARTIN																
BLUESKY - A																
C-34-E/94-H-6	44.395	.676	4626	214			.0038			.8371	.0973	.0433	.0061	.0091	.0023	.0010
GETHING - A																
A-45-F/94-H-6	43.758	.661	4629	212		.000i	.0045	.0017		.8533	.0888	.0327	.0038	.0083	.0041	.0027
BALDONNEL - A																
D-19-B/94-H-6	43.796	.678	4624	212			.0108	.0054		.8447	.0821	.0333	.0043	.0101	.0048	.0045
SIPHON - A																
D-69-I/94-H-6	42.149	.648	4620	208			.0025	.0095		.8677	.0828	.0261	.0026	.0056	.0022	.0010
HALFWAY - A																
D-57-F/94-H-6	42.336	.639	4620	207			.0020	.0036		.8818	.0758	.0247	.0024	.0060	.0025	.0012
HALFWAY - B																
D-57-F/94-H-6	42.336	.639	4620	207			.0020	.0036		.8818	.0758	.0247	.0024	.0060	.0025	.0012
HALFWAY - D																
A-5-A/94-H-6	43.646	.678	4640	213			.0042	.0099		.8501	.0779	.0350	.0048	.0103	.0045	.0033
MEL																
SLAVE POINT - A																
D-8-I/94-P-4	37.415	.695	5052	208		.0004	.0062	.1372	.0100	.8456	.0006					
PINE POINT - A																
A-74-H/94-I-13	37.484	.697	5092	210			.0052	.1307	.0226	.8404	.0010	.0001				
MERCURY																
BLUESKY - A																
D-51-B/94-H-11	43.110	.659	4566	209	.0013	.0002	.0134	.0001		.8550	.0789	.0329	.0044	.0084	.0041	.0013
CHARLIE LAKE																
D-51-B/94-H-11	43.880	.663	4585	211	.0010	.0001	.0028	.0024		.8578	.0818	.0336	.0045	.0102	.0043	.0015
MICA																
BELLOY - A																
6-15-81-14	42.830	.651	4611	208		.0009	.0102	.0011		.8747	.0661	.0256	.0039	.0086	.0049	.0040
LOWER KISKATINAW - A																
10-18-81-13	39.550	.600	4625	197		.0005	.0047	.0118		.9463	.0226	.0053	.0014	.0019	.0047	
LOWER KISKATINAW - B																
10-18-81-13	39.550	.600	4625	197		.0005	.0047	.0118		.9463	.0226	.0053	.0014	.0019	.0047	

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FIELD / POOL / PROJECT / SAMPLE LOC	HEAT VALUE	GAS DEN	P.C. PRES	P.C. TEMP	H_2	HE	N_2	CO_2	H_2S	C_1	C_2	C_3	IC_4	NC_4	C_5	C_{6+}
MICA																
BASAL KISKATINAW - A																
10-18-81-13	39.550	.600	4625	197		.0005	.0047	.0118		.9463	.0226	.0053	.0014	.0019	.0047	
MIDWINTER																
JEAN MARIE - A																
B-78-F/94-P-15	35.200	.593	4531	187	.0038	.0003	.0786	.0001		.9019	.0133	.0013	.0003	.0003		
JEAN MARIE - B																
D-35-D/94-P-15	37.766	.589	4668	195			.0165	.0171		.9454	.0171	.0024	.0007	.0003	.0001	
MIKE																
GETHING - B																
D-44-H/94-H-3	42.190	.644	4643	208		.0009	.0076	.0056		.8676	.0784	.0318	.0028	.0053		
MILLIGAN CREEK																
GETHING - A																
D-85-G/94-H-2	43.182	.669	4665	211			.0065	.0161		.8544	.0780	.0251	.0036	.0083	.0044	.0036
GETHING - B																
D-85-G/94-H-2	43.182	.669	4665	211			.0065	.0161		.8544	.0780	.0251	.0036	.0083	.0044	.0036
GETHING - C																
D-85-G/94-H-2	43.182	.669	4665	211			.0065	.0161		.8544	.0780	.0251	.0036	.0083	.0044	.0036
HALFWAY - A																
UNOCAL UNIT #1																
D-64-G/94-H-2	44.095	.714	4654	216			.0099	.0181	.0118	.7851	.1095	.0467	.0061	.0077	.0023	.0028
UNOCAL UNIT #2																
D-64-G/94-H-2	44.095	.714	4654	216			.0099	.0181	.0118	.7851	.1095	.0467	.0061	.0077	.0023	.0028
HALFWAY - B																
D-24-G/94-H-2	40.558	.632	4763	205		.0002	.0026	.0205	.0172	.8953	.0429	.0111	.0018	.0043	.0026	.0015
HALFWAY - D																
B-15-J/94-H-2	41.240	.616	4591	203	.0008	.0001	.0026	.0001		.9093	.0608	.0174	.0016	.0046	.0019	.0008
MILLIGAN CREEK WEST																
HALFWAY - A																
C-50-G/94-H-2	38.817	.635	4675	205			.0017	.0249	.0234	.8937	.0360	.0137	.0018	.0033	.0011	.0004
HALFWAY - C																
D-28-G/94-H-2	40.700	.644	4795	207		.0001	.0021	.0236	.0225	.8858	.0419	.0141	.0021	.0041	.0025	.0012
HALFWAY - E																
D-73-F/94-H-2	39.890	.610	4635	200	.0006	.0001	.0058	.0139	.0025	.9229	.0371	.0103	.0015	.0031	.0015	.0007
MONIAS																
HALFWAY																
10-5-82-21	37.994	.619	4708	198			.0300	.0224	.0100	.9028	.0249	.0057	.0010	.0014	.0010	.0008
LOWER BELLOY - A																
7-30-82-20	39.690	.605	4648	199	.0001	.0002	.0083	.0093		.9363	.0288	.0087	.0013	.0018	.0022	.0030

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FIELD / POOL / PROJECT / SAMPLE LOC	HEAT VALUE	GAS DEN	P.C. PRES	P.C. TEMP	H_2	HE	N_2	CO_2	H_2S	C_1	C_2	C_3	IC_4	NC_4	C_5	C_{6+}
MONIAS																
LOWER BELLOY - B																
7-20-84-22	42.145	.639	4612	203		.0003	.0035	.0042		.9339	.0230	.0102	.0027	.0049	.0048	.0125
TAYLOR FLAT - A																
7-2-82-22	40.000	.582	4638	196		.0001				.9631	.0263	.0045	.0016	.0015	.0016	.0013
TAYLOR FLAT - B																
7-20-84-22	42.145	.639	4612	203		.0003	.0035	.0042		.9339	.0230	.0102	.0027	.0049	.0048	.0125
KISKATINAW - A																
7-20-84-22	42.145	.639	4612	203		.0003	.0035	.0042		.9339	.0230	.0102	.0027	.0049	.0048	.0125
MONTNEY																
BLUESKY - A																
16-32-86-19	43.240	.670	4606	211			.0103	.0073		.8484	.0768	.0415	.0050	.0077	.0030	
BLUESKY - B																
11-2-87-19	43.320	.682	4612	212	.0001	.0003	.0262	.0085		.8225	.0795	.0413	.0054	.0104	.0047	.0011
CECIL - A																
14-36-86-19	41.273	.664	4530	207			.0167	.0037	.0468	.8450	.0512	.0229	.0030	.0063	.0032	.0012
HALFWAY - A																
14-31-86-19	43.109	.704	4723	214			.0026	.0426	.0547	.7919	.0698	.0192	.0026	.0057	.0098	.0011
HALFWAY - B																
6-5-87-18	43.440	.701	4688	215			.0030	.0314	.0383	.8100	.0709	.0262	.0034	.0080	.0069	.0019
MURRAY																
BALDONNEL - A																
C-88-F/93-I-9	37.649	.721	5481	226		.0001	.0029	.0782	.1437	.7724	.0026	.0001				
BALDONNEL - C																
D-99-E/93-I-15	37.760	.750	5520	228			.0019	.1110	.1321	.7527	.0020	.0003				
MUSKRAT																
GETHING - A																
16-16-87-18	42.550	.657	4623	208			.0161	.0055		.8634	.0672	.0302	.0039	.0080	.0039	.0018
HALFWAY - A																
16-16-87-18	43.870	.716	4878	221		.0001	.0037	.0335	.0498	.8092	.0541	.0248	.0038	.0090	.0060	.0060
NIG CREEK																
GETHING - A																
D-93-A/94-H-4	42.399	.648	4661	208		.0001	.0037	.0101		.8687	.0810	.0236	.0032	.0058	.0032	.0006
GETHING - B																
D-93-A/94-H-4	42.399	.648	4661	208		.0001	.0037	.0101		.8687	.0810	.0236	.0032	.0058	.0032	.0006
GETHING - C																
B-44-C/94-H-4	45.530	.722	4678	221	.0001	.0001	.0136	.0188	.0024	.7720	.1293	.0412	.0056	.0095	.0047	.0027
BALDONNEL - A																
A-69-A/94-H-4	42.821	.681	4778	213			.0021	.0357	.0131	.8454	.0623	.0210	.0040	.0075	.0065	.0024

POOL RAW GAS ANALYSIS REPORT

FIELD / POOL / PROJECT / SAMPLE LOC	HEAT VALUE	GAS DEN	P.C. PRES	P.C. TEMP	H_2	HE	N_2	CO_2	H_2S	C_1	C_2	C_3	IC_4	NC_4	C_5	C_{6+}
NIG CREEK																
BALDONNEL - A																
TEXACO PROJECT																
A-69-A/94-H-4	42.821	.681	4778	213			.0021	.0357	.0131	.8454	.0623	.0210	.0040	.0075	.0065	.0024
HUBER PROJECT																
A-69-A/94-H-4	42.821	.681	4778	213			.0021	.0357	.0131	.8454	.0623	.0210	.0040	.0075	.0065	.0024
BALDONNEL - E																
A-1-H/94-H-4	42.448	.656	4688	210			.0046	.0181	.0007	.8577	.0857	.0195	.0032	.0058	.0034	.0013
HALFWAY - A																
B-23-E/94-A-14	42.890	.748	4682	224			.0043	.0287	.1393	.7248	.0658	.0226	.0032	.0070	.0033	.0010
SLAVE POINT - A																
A-79-B/94-H-4	29.272	.762	5164	210			.0129	.1874	.0341	.7644	.0005	.0007				
NIG CREEK NORTH																
BLUESKY - A																
C-88-I/94-H-3	43.384	.683	4606	212			.0108	.0076		.8510	.0717	.0363	.0048	.0096	.0042	.0040
NIG CREEK WEST																
BALDONNEL - A																
D-39-C/94-H-4	41.138	.693	4730	212			.0013	.0426	.0168	.8426	.0561	.0182	.0039	.0076	.0052	.0057
NOEL																
PADDY - A																
D-51-D/93-P-8	41.830	.650	4670	207		.0001	.0029	.0275		.8711	.0701	.0178	.0031	.0037	.0023	.0014
PADDY - C																
D-73-K/93-P-1	43.960	.665	4591	212	.0003	.0001	.0051	.0006		.8446	.0986	.0334	.0058	.0065	.0036	.0014
CADOTTE - A																
D-15-D/93-P-8	39.860	.600	4670	200		.0001	.0016	.0093		.9291	.0476	.0095	.0012	.0012	.0004	
CANHUNTER PROJECT																
D-15-D/93-P-8	39.860	.600	4670	200		.0001	.0016	.0093		.9291	.0476	.0095	.0012	.0012	.0004	
ESSO PROJECT																
D-15-D/93-P-8	39.860	.600	4670	200		.0001	.0016	.0093		.9291	.0476	.0095	.0012	.0012	.0004	
CADOTTE - B																
CANHUNTER PROJECT																
D-68-K/93-P-1	42.750	.661	4672	210			.0090	.0174		.8537	.0806	.0244	.0040	.0050	.0029	.0030
CADOTTE - C																
CANHUNTER PROJECT																
B-28-L/93-P-1	38.210	.574	4632	193		.0001	.0089			.9683	.0189	.0027	.0005	.0004	.0002	
CADOTTE - D																
CANHUNTER PROJECT																
D-75-E/93-P-1	39.180	.607	4680	199			.0012	.0303		.9338	.0273	.0038	.0011	.0005	.0005	.0015
CADOTTE - I																
CANHUNTER PROJECT																
A-61-I/93-P-2	38.450	.583	4616	195	.0001	.0001	.0075	.0101		.9565	.0219	.0016	.0002	.0009	.0003	.0002

POOL RAW GAS ANALYSIS REPORT

FIELD / POOL / PROJECT / SAMPLE LOC	HEAT VALUE	GAS DEN	P.C. PRES	P.C. TEMP	H_2	HE	N_2	CO_2	H_2S	C_1	C_2	C_3	IC_4	NC_4	C_5	C_{6+}
NOEL																
CADOTTE - K																
CANHUNTER PROJECT																
D-75-E/93-P-1	39.180	.607	4680	199			.0012	.0303		.9338	.0273	.0038	.0011	.0005	.0005	.0015
CADOTTE - L																
CANHUNTER PROJECT																
B-48-D/93-P-8	40.150	.612	4632	201		.0001	.0017	.0101		.9183	.0509	.0121	.0022	.0024	.0013	.0009
CADOTTE - M																
CANHUNTER PROJECT																
A-61-I/93-P-2	38.450	.583	4616	195	.0001	.0001	.0075	.0101		.9565	.0219	.0016	.0002	.0009	.0003	.0002
FALHER A - A																
CANHUNTER PROJECT																
C-12-L/93-P-1	39.600	.615	4716	201		.0001	.0034	.0275		.9164	.0417	.0073	.0016	.0012	.0008	
FALHER A - B																
CANHUNTER PROJECT																
C-40-F/93-P-1	39.018	.658	4871	205		.0001	.0031	.0830		.8727	.0362	.0036	.0006	.0005	.0002	
FALHER A - D																
CANHUNTER PROJECT																
A-67-I/93-P-2	38.680	.574	4599	194	.0001	.0001	.0040	.0014		.9622	.0283	.0030	.0005	.0003	.0001	
FALHER A - E																
CANHUNTER PROJECT																
C-40-F/93-P-1	39.018	.658	4871	205		.0001	.0031	.0830		.8727	.0362	.0036	.0006	.0005	.0002	
FAHLER B - B																
CANHUNTER PROJECT																
C-40-F/93-P-1	39.018	.658	4871	205		.0001	.0031	.0830		.8727	.0362	.0036	.0006	.0005	.0002	
FAHLER B - C																
CANHUNTER PROJECT																
B-82-L/93-P-1	43.190	.658	4655	209		.0001	.0025	.0099		.8716	.0774	.0213	.0040	.0043	.0034	.0055
FALHER D - A																
CANHUNTER PROJECT																
C-36-E/93-P-1	38.040	.572	4676	194			.0011	.0125		.9762	.0092	.0008	.0001	.0001		
BASAL BLUESKY - A																
CANHUNTER PROJECT																
D-97-E/93-P-1	37.910	.596	4693	196			.0045	.0362		.9493	.0095	.0005				
BASAL BLUESKY - B																
D-97-E/93-P-1	37.910	.596	4693	196			.0045	.0362		.9493	.0095	.0005				
CANHUNTER PROJECT																
D-97-E/93-P-1	37.910	.596	4693	196			.0045	.0362		.9493	.0095	.0005				
BASAL BLUESKY - C																
CANHUNTER PROJECT																
D-97-E/93-P-1	37.910	.596	4693	196			.0045	.0362		.9493	.0095	.0005				
BASAL BLUESKY - D																
CANHUNTER PROJECT																
D-97-E/93-P-1	37.910	.596	4693	196			.0045	.0362		.9493	.0095	.0005				

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FIELD / POOL / PROJECT / SAMPLE LOC	HEAT VALUE	GAS DEN	P.C. PRES	P.C. TEMP	H_2	HE	N_2	CO_2	H_2S	C_1	C_2	C_3	IC_4	NC_4	C_5	C_{6+}
NOEL																
GETHING - B																
D-51-D/93-P-8	39.070	.584	4662	197	.0001		.0020	.0062		.9488	.0386	.0031	.0007	.0003	.0002	
GETHING - C																
D-51-D/93-P-8	39.070	.584	4662	197	.0001		.0020	.0062		.9488	.0386	.0031	.0007	.0003	.0002	
CADOMIN - B																
A-43-H/93-P-1	38.060	.591	4735	196				.0335		.9566	.0095	.0004				
CADOMIN - C																
A-43-H/93-P-1	38.060	.591	4735	196				.0335		.9566	.0095	.0004				
NORTH PINE																
NORTH PINE - B																
6-22-85-18	39.416	.668	4544	201			.0731	.0027		.8281	.0592	.0196	.0028	.0061	.0044	.0033
KILO PROJECT																
6-22-85-18	39.416	.668	4544	201			.0731	.0027		.8281	.0592	.0196	.0028	.0061	.0044	.0033
OAK																
CECIL - A																
7-2-87-18	42.477	.676	4633	209			.0255	.0109	.0042	.8403	.0683	.0281	.0043	.0087	.0097	
HALFWAY - A																
WOODS PROJECT																
6-35-86-18	40.749	.643	4799	207		.0001	.0023	.0219	.0246	.8854	.0423	.0134	.0019	.0037	.0023	.0021
HALFWAY - B																
6-18-86-17	40.951	.648	4771	208			.0028	.0191	.0199	.8844	.0470	.0163	.0028	.0047	.0022	.0008
OJAY																
DUNLEVY - A																
B-62-G/93-I-15	37.878	.593	4735	196			.0021	.0348		.9553	.0065	.0013				
BALDONNEL - A																
C-88-F/93-I-9	37.649	.721	5481	226		.0001	.0029	.0782	.1437	.7724	.0026	.0001				
OSBORN																
BLUESKY - A																
8-23-86-14	41.138	.622	4626	203			.0086			.9080	.0500	.0216	.0038	.0052	.0019	.0009
GETHING - A																
A-45-J/94-A-9	42.490	.650	4647	208	.0004	.0001	.0052	.0083		.8757	.0679	.0281	.0036	.0065	.0030	.0012
GETHING - B																
A-45-J/94-A-9	42.490	.650	4647	208	.0004	.0001	.0052	.0083		.8757	.0679	.0281	.0036	.0065	.0030	.0012
BALDONNEL - A																
6-33-88-14	45.484	.697	4585	214		.0002	.0096			.8501	.0689	.0305	.0067	.0128	.0105	.0107
BELLOY - A																
A-33-J/94-A-9	43.228	.658	4613	208			.0071	.0031		.8831	.0561	.0223	.0046	.0097	.0071	.0069
OSPREY																
BLUESKY - A																
A-29-J/94-A-15	43.170	.664	4665	211			.0054	.0151		.8560	.0769	.0291	.0033	.0075	.0036	.0031

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FIELD / POOL / PROJECT / SAMPLE LOC	HEAT VALUE	GAS DEN	P.C. PRES	P.C. TEMP	H_2	HE	N_2	CO_2	H_2S	C_1	C_2	C_3	IC_4	NC_4	C_5	C_{6+}
OSPREY																
BLUESKY - B																
A-29-J/94-A-15	43.170	.664	4665	211			.0054	.0151		.8560	.0769	.0291	.0033	.0075	.0036	.0031
GETHING - A																
D-46-I/94-A-15	43.047	.663	4644	210			.0039	.0078		.8721	.0718	.0244	.0028	.0078	.0054	.0040
HALFWAY - A																
PETRO-CAN PROJECT #1																
D-77-H/94-A-15	44.692	.699	4752	219			.0007	.0162	.0186	.8106	.0945	.0400	.0046	.0088	.0033	.0027
CANTERRA PROJECT																
D-77-H/94-A-15	44.692	.699	4752	219			.0007	.0162	.0186	.8106	.0945	.0400	.0046	.0088	.0033	.0027
PETRO-CAN PROJECT #2																
D-77-H/94-A-15	44.692	.699	4752	219			.0007	.0162	.0186	.8106	.0945	.0400	.0046	.0088	.0033	.0027
HALFWAY - B																
D-3-G/94-A-15	40.206	.645	4700	205			.0029	.0278		.8932	.0452	.0162	.0030	.0057	.0036	.0022
HALFWAY - C																
D-3-G/94-A-15	40.206	.645	4700	205			.0029	.0278		.8932	.0452	.0162	.0030	.0057	.0036	.0022
HALFWAY - E																
PETRO-CAN PROJECT #3																
D-43-J/94-A-15	40.190	.613	4627	201			.0149	.0021		.9110	.0476	.0177	.0017	.0035	.0010	.0005
HALFWAY - F																
D-77-H/94-A-15	44.692	.699	4752	219			.0007	.0162	.0186	.8106	.0945	.0400	.0046	.0088	.0033	.0027
PARADISE																
BALDONNEL - A																
10-22-85-15	41.320	.664	4825	211		.0001	.0020	.0323	.0338	.8587	.0458	.0163	.0023	.0042	.0027	.0018
HALFWAY - A																
10-18-85-15	42.897	.677	4690	211			.0124	.0122	.0112	.8512	.0663	.0249	.0043	.0078	.0052	.0045
PARKLAND																
GETHING - A																
6-1-82-15	37.800	.589	4686	195		.0001	.0047	.0311		.9578	.0055	.0004	.0003	.0001		
BELLOY - A																
10-26-81-16	41.400	.647	4689	203			.0133	.0125	.0093	.8759	.0555	.0179	.0036	.0058	.0038	.0024
BELLOY - B																
10-26-81-16	41.400	.647	4689	203			.0133	.0125	.0093	.8759	.0555	.0179	.0036	.0058	.0038	.0024
WABAMUN - A																
PETRO-CAN PROJECT																
6-29-81-15	34.775	.623	4778	193			.0244	.0585		.9145	.0014	.0009	.0002	.0001		
WABAMUN - B																
6-29-81-15	34.775	.623	4778	193			.0244	.0585		.9145	.0014	.0009	.0002	.0001		
WABAMUN - C																
6-22-81-15	37.020	.624	4739	196		.0028	.0212	.0618		.9085	.0051	.0004	.0001	.0001		
PEEJAY																
BLUESKY - B																
D-46-I/94-A-15	43.047	.633	4644	210			.0039	.0078		.8721	.0718	.0244	.0028	.0078	.0054	.0040

FIELD / POOL / PROJECT / SAMPLE LOC	HEAT VALUE	GAS DEN	P.C. PRES	P.C. TEMP	H_2	HE	N_2	CO_2	H_2S	C_1	C_2	C_3	IC_4	NC_4	C_5	C_{6+}
PEEJAY																
GETHING - A																
D-43-I/94-A-15	40.651	.642	4668	206			.0224	.0080		.8847	.0517	.0202	.0028	.0031	.0026	.0045
GETHING - C																
D-64-L/94-A-16	41.512	.646	4615	205			.0195	.0036		.8733	.0660	.0221	.0030	.0060	.0035	.0028
BALDONNEL - A																
D-93-J/94-A-15	41.374	.641	4660	206		.0003	.0036	.0110		.8871	.0662	.0191	.0026	.0052	.0031	.0018
HALFWAY - K																
D-33-I/94-A-15	42.598	.659	4620	209			.0074	.0080		.8640	.0782	.0025	.0030	.0068	.0037	.0043
HALFWAY - L																
UNOCAL PROJECT																
D-80-E/94-A-16	41.774	.679	4668	212			.0084	.0160	.0258	.8285	.0734	.0334	.0044	.0074	.0018	.0009
HALFWAY - M																
D-74-E/94-A-16	41.699	.640	4702	207		.0001	.0025	.0123	.0084	.8852	.0604	.0183	.0028	.0051	.0029	.0020
HALFWAY																
D-80-E/94-A-16	41.774	.679	4668	212			.0084	.0160	.0258	.8285	.0734	.0334	.0044	.0074	.0018	.0009
PETRO-CAN UNIT #1																
D-30-I/94-A-15	41.052	.638	4728	206			.0050	.0143	.0142	.8920	.0462	.0166	.0025	.0046	.0023	.0023
UNOCAL UNIT #2																
D-30-I/94-A-15	41.052	.638	4728	206			.0050	.0143	.0142	.8920	.0462	.0166	.0025	.0046	.0023	.0023
PETRO-CAN UNIT #3																
D-30-I/94-A-15	41.052	.638	4728	206			.0050	.0143	.0142	.8920	.0462	.0166	.0025	.0046	.0023	.0023
NORTH PEEJAY PROJECT																
D-52-I/94-A-15	40.464	.626	4613	203			.0151	.0057		.9098	.0363	.0202	.0023	.0056	.0022	.0028
PACIFIC ARCO PROJECT																
D-80-E/94-A-16	41.774	.679	4668	212			.0084	.0160	.0258	.8285	.0734	.0334	.0044	.0074	.0018	.0009
PENSIONFUND PROJECT																
D-30-I/94-A-15	41.052	.638	4728	206			.0050	.0143	.0142	.8920	.0462	.0166	.0025	.0046	.0023	.0023
PEEJAY WEST																
HALFWAY - A																
PETRO-CAN PROJECT																
D-83-G/94-A-15	40.494	.636	4687	205			.0022	.0215		.9007	.0446	.0173	.0027	.0051	.0032	.0027
PEGGO																
SLAVE POINT - A																
B-30-G/94-P-7	37.095	.668	4973	205			.0147	.0938	.0214	.8695	.0006					
PESH																
JEAN MARIE - A																
C-67-A/94-P-8	38.560	.599	4639	195	.0001	.0007	.0130	.0093		.9549	.0104	.0033	.0028	.0019	.0024	.0012
JEAN MARIE - B																
C-67-A/94-P-8	38.560	.599	4639	195	.0001	.0007	.0130	.0093		.9549	.0104	.0033	.0028	.0019	.0024	.0012

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FIELD / POOL / PROJECT / SAMPLE LOC	HEAT VALUE	GAS DEN	P.C. PRES	P.C. TEMP	H_2	HE	N_2	CO_2	H_2S	C_1	C_2	C_3	IC_4	NC_4	C_5	C_{6+}
PESH																
SLAVE POINT - A																
C-67-A/94-P-8	37.510	.813	4917	204		.0005	.0134	.0924	.0164	.8683	.0079	.0008	.0002	.0001		
SLAVE POINT - C																
B-86-A/94-P-8	37.140	.660	4921	203		.0005	.0190	.0906	.0130	.8725	.0039	.0003	.0001	.0001		
SLAVE POINT - D																
A-14-A/94-P-8	37.620	.594	4664	194	.0033	.0114		.0427		.9334	.0082	.0007	.0002	.0001		
PETITOT RIVER																
SLAVE POINT - A																
B-90-K/94-P-12	32.603	.673	4923	198			.0242	.1097	.0044	.8597	.0012	.0008				
PETRO-CAN PROJECT																
B-90-K/94-P-12	32.603	.673	4923	198			.0242	.1097	.0044	.8597	.0012	.0008				
PICKELL																
BLUESKY - A																
D-17-A/94-H-6	42.748	.656	4620	210			.0030	.0045		.8767	.0687	.0287	.0038	.0088	.0040	.0018
GETHING - B																
B-22-I/94-H-3	44.000	.670	4645	212		.0002	.0026	.0081		.8527	.0818	.0336	.0047	.0092	.0051	.0020
GETHING - D																
D-33-I/94-H-3	42.500	.651	4611	208		.0001	.0073	.0102		.8688	.0737	.0256	.0035	.0065	.0030	.0013
HALFWAY - A																
A-5-A/94-H-6	43.646	.678	4640	213			.0042	.0099		.8501	.0779	.0350	.0048	.0103	.0045	.0033
HALFWAY - B																
A-5-A/94-H-6	43.646	.678	4640	213			.0042	.0099		.8501	.0779	.0350	.0048	.0103	.0045	.0033
HALFWAY - C																
A-5-A/94-H-6	43.646	.678	4640	213			.0042	.0099		.8501	.0779	.0350	.0048	.0103	.0045	.0033
PLUTO																
HALFWAY - A																
POCO PROJECT																
7-25-85-17	41.580	.637	4707	207		.0002	.0032	.0076	.0135	.8923	.0509	.0189	.0031	.0055	.0031	.0017
POCKETKNIFE																
DEBOLT - A																
GULF PROJECT																
D-33-I/94-G-6	37.507	.564	4640	189			.0081			.9878	.0036	.0005				
DEBOLT - B																
C-37-L/94-G-7	37.614	.558	4640	189			.0029	.0011		.9948	.0007	.0005				
DEBOLT - C																
C-70-E/94-G-7	37.480	.559	4629	191		.0001	.0097			.9870	.0032					
SHUNDA - A																
D-59-I/94-G-6	37.810	.563	4635	192			.0059	.0007		.9866	.0048	.0010	.0010			

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FIELD / POOL / PROJECT / SAMPLE LOC	HEAT VALUE	GAS DEN	P.C. PRES	P.C. TEMP	H_2	HE	N_2	CO_2	H_2S	C_1	C_2	C_3	IC_4	NC_4	C_5	C_{6+}
RED CREEK																
NORTH PINE - A																
5-27-85-21	39.865	.614	4654	201			.0042	.0103	.0084	.9342	.0239	.0080	.0015	.0030	.0038	.0027
HALFWAY - A																
5-27-85-21	45.667	.779	4647	231			.0033	.0209	.1822	.6704	.0623	.0314	.0041	.0090	.0153	.0011
RED CREEK NORTH																
HALFWAY - A																
10-30-86-21	39.910	.813	5814	248	.0014	.0005	.0183	.0760	.2266	.6147	.0506	.0085	.0005	.0014	.0006	.0009
BELLOY - B																
7-5-87-20	42.920	.664	4670	211			.0036	.0077	.0071	.8651	.0661	.0289	.0040	.0090	.0049	.0036
REDEYE																
HALFWAY - A																
D-89-D/94-H-10	44.892	.694	4633	216		.0001	.0068	.0074		.8243	.0953	.0417	.0044	.0115	.0052	.0033
RIGEL																
BLUESKY - A																
A-27-I/94-A-10	42.414	.655	4661	208			.0033	.0114		.8742	.0730	.0240	.0033	.0059	.0032	.0017
GETHING - A																
16-19-87-16	43.361	.665	4650	210			.0027	.0121		.8679	.0638	.0328	.0041	.0084	.0046	.0033
DUNLEVY - A																
BHP PROJECT #1																
7-19-88-17	42.517	.654	4647	207			.0026	.0129		.8756	.0680	.0254	.0032	.0063	.0041	.0019
DUNLEVY - B																
BHP PROJECT #2																
7-19-88-17	42.517	.654	4647	207			.0026	.0129		.8756	.0680	.0254	.0032	.0063	.0041	.0019
DUNLEVY - D																
7-19-88-17	42.517	.654	4647	207			.0026	.0129		.8756	.0680	.0254	.0032	.0063	.0041	.0019
DUNLEVY - E																
7-19-88-17	42.517	.654	4647	207			.0026	.0129		.8756	.0680	.0254	.0032	.0063	.0041	.0019
DUNLEVY - F																
7-19-88-17	42.517	.654	4647	207			.0026	.0129		.8756	.0680	.0254	.0032	.0063	.0041	.0019
ESSO PROJECT																
7-19-88-17	42.517	.654	4647	207			.0026	.0129		.8756	.0680	.0254	.0032	.0063	.0041	.0019
LOWER DUNLEVY - B																
10-24-88-19	42.486	.654	4658	209			.0069	.0118		.8658	.0747	.0263	.0029	.0064	.0034	.0018
HALFWAY - A																
13-26-88-16	41.629	.649	4668	207		.0001	.0135	.0072	.0081	.8748	.0605	.0206	.0030	.0059	.0034	.0029
HALFWAY - B																
13-26-88-16	41.629	.649	4668	207		.0001	.0135	.0072	.0081	.8748	.0605	.0206	.0030	.0059	.0034	.0029
RIGEL EAST																
GETHING - A																
10-12-88-16	41.774	.647	4647	208			.0054	.0109	.0008	.8763	.0656	.0277	.0033	.0064	.0025	.0011

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RIGEL EAST																
GETHING - B																
10-12-88-16	41.774	.647	4647	208			.0054	.0109	.0008	.8763	.0656	.0277	.0033	.0064	.0025	.0011
HALFWAY - A																
13-26-88-16	41.629	.649	4668	207		.0001	.0135	.0072	.0081	.8748	.0605	.0206	.0030	.0059	.0034	.0029
RING																
BLUESKY-GETHING-MONTNEY - A																
A-21-C/94-H-16	42.210	.634	4588	206	.0002	.0001	.0041	.0004		.8898	.0710	.0196	.0021	.0075	.0038	.0014
BELLOY - A																
A-97-H/94-H-9	39.430	.633	4573	199	.0002	.0001	.0473			.8796	.0475	.0127	.0033	.0036	.0027	.0030
SLAVE POINT - A																
C-98-C/94-I-11	33.277	.650	4840	199		.0013	.0353	.0789	.0075	.8770						
SLAVE POINT - B																
D-65-E/94-I-10	37.282	.656	4930	203			.0099	.0945	.0098	.8854	.0004					
ROGER																
PINE POINT - A																
QUINTANA PROJECT																
A-30-A/94-J-15	38.181	.665	4930	203			.0121	.1081	.0018	.8765	.0015					
SAHTANEH																
SLAVE POINT - A																
A-45-I/94-I-12	37.208	.684	4976	205	.0062	.0010	.0066	.1260	.0052	.8543	.0007					
PINE POINT - A																
A-45-I/94-I-12	37.208	.684	4976	205	.0062	.0010	.0066	.1260	.0052	.8543	.0007					
PINE POINT - B																
A-98-K/94-I-11	32.203	.703	5121	211			.0027	.1370	.0241	.8339	.0020	.0003				
SEPTIMUS																
HALFWAY - A																
6-31-81-18	37.350	.633	4860	206	.0006	.0001	.0045	.0302	.0334	.8927	.0266	.0072	.0011	.0022	.0012	.0002
SEXTET																
SLAVE POINT - A																
B-8-K/94-I-12	36.800	.646	4831	199	.0001	.0009	.0263	.0711	.0070	.8874	.0071	.0001				
SHEKILIE																
SLAVE POINT - A																
B-46-A/94-I-16	33.786	.649	4815	198			.0337	.0782		.8803	.0067	.0005	.0001	.0001		
SIERRA																
SLAVE POINT - A																
D-26-K/94-I-11	37.507	.672	5003	206			.0059	.1001	.0216	.8701	.0023					

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SIERRA																
PINE POINT - A																
MOBIL PROJECT																
C-91-D/94-I-14	32.379	.692	5036	207		.0004	.0045	.1362	.0063	.8510	.0014	.0001			.0001	
PINE POINT - B																
A-98-K/94-I-11	32.203	.703	5121	211			.0027	.1370	.0241	.8339	.0020	.0003				
PINE POINT - C																
D-64-X/94-I-11	37.694	.754	5268	217			.0037	.1802	.0311	.7803	.0046	.0001				
PINE POINT - D																
A-51-L/94-I-11	37.432	.708	5117	211			.0066	.1417	.0219	.8283	.0015					
PINE POINT - E																
MOBIL PROJECT																
C-91-D/94-I-14	32.379	.692	5036	207		.0004	.0045	.1362	.0063	.8510	.0014	.0001			.0001	
SIERRA WEST																
PINE POINT - A																
C-97-L/94-I-11	37.534	.815	5537	228		.0001	.0030	.2286	.0625	.7055	.0003					
SIKANNI																
KISKATINAW - A																
D-73-I/94-G-3	37.830	.556	4641	191	.0003		.0006	.0004		.9952	.0034	.0001				
DEBOLT - A																
D-54-A/94-G-6	37.550	.557	4633	191		.0002	.0073	.0007		.9891	.0026	.0001				
DEBOLT - B																
D-33-I/94-G-6	37.507	.564	4640	189			.0081			.9878	.0036	.0005				
DEBOLT - C																
REMINGTON PROJ																
D-54-A/94-G-6	37.550	.557	4633	191		.0002	.0073	.0007		.9891	.0026	.0001				
DEBOLT - D																
A-32-I/94-G-3	37.690	.564	4633	191	.0001	.0002	.0068	.0009		.9880	.0032	.0001		.0001	.0001	.0005
DEBOLT - G																
SHELL PROJECT																
B-46-L/94-G-2	37.210	.562	4622	190		.0002	.0155	.0004		.9822	.0016	.0001				
SILVER																
BLUESKY - A																
D-90-J/94-H-6	44.155	.677	4648	213			.0038	.0088		.8387	.0938	.0353	.0042	.0088	.0044	.0022
BLUESKY - B																
B-8-B/94-H-11	45.929	.688	4643	215			.0047	.0102		.8335	.0894	.0358	.0052	.0109	.0055	.0048
HALFWAY - A																
B-49-B/94-H-7	42.224	.650	4649	208			.0029	.0064		.8756	.0745	.0274	.0035	.0067	.0023	.0007
HALFWAY - B																
B-6-D/94-H-11	43.496	.665	4664	211			.0020	.0143		.8591	.0784	.0263	.0037	.0077	.0043	.0042

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SILVERBERRY																
NORTH PINE - A																
6-16-88-20	42.205	.654	4593	206		.0002	.0217	.0017		.8786	.0527	.0192	.0044	.0081	.0085	.0049
NORTH PINE - B																
10-29-88-20	42.310	.640	4597	205	.0005	.0005	.0120	.0001		.9022	.0449	.0161	.0033	.0064	.0053	.0087
SIPHON																
GETHING - B																
16-19-87-16	43.361	.665	4650	210			.0027	.0121		.8679	.0638	.0328	.0041	.0084	.0046	.0033
DUNLEVY - A																
7-33-86-16	42.617	.661	4680	209			.0053	.0188	.0008	.8637	.0695	.0269	.0029	.0062	.0032	.0027
DUNLEVY - B																
7-33-86-16	42.826	.652	4654	208		.0003		.0103		.8816	.0639	.0273	.0035	.0065	.0030	.0036
BALDONNEL - A																
10-22-86-16	40.643	.645	4771	206		.0001	.0015	.0355	.0093	.8873	.0458	.0109	.0016	.0036	.0024	.0020
SIPHON - A																
11-27-86-16	43.034	.704	4937	221			.0102	.0020	.0735	.8007	.0681	.0247	.0035	.0074	.0099	
SIPHON - B																
11-27-86-16	43.034	.704	4937	221			.0102	.0020	.0735	.8007	.0681	.0247	.0035	.0074	.0099	
CECIL - A																
6-32-86-16	41.699	.642	4640	205			.0070	.0078		.8997	.0453	.0240	.0029	.0069	.0042	.0022
HALFWAY - A																
11-28-86-16	42.467	.661	4745	211		.0002	.0034	.0196	.0159	.8620	.0600	.0207	.0035	.0065	.0052	.0030
HALFWAY - C																
11-28-86-16	42.467	.661	4745	211		.0002	.0034	.0196	.0159	.8620	.0600	.0207	.0035	.0065	.0052	.0030
SIPHON EAST																
BLUESKY - A																
10-33-86-15	43.796	.662	4666	210			.0087	.0163	.0002	.8570	.0731	.0288	.0034	.0068	.0036	.0021
DUNLEVY - A																
7-19-88-17	42.517	.654	4647	207			.0026	.0129		.8756	.0680	.0254	.0032	.0063	.0041	.0019
BALDONNEL - A																
10-22-86-16	40.643	.645	4771	206		.0001	.0015	.0355	.0093	.8873	.0458	.0109	.0016	.0036	.0024	.0020
SOJER																
BALDONNEL - A																
A-47-K/94-H-4	42.270	.656	4673	209	.0001	.0001	.0069	.0173		.8654	.0737	.0196	.0049	.0071	.0039	.0010
SQUIRREL																
DUNLEVY - A																
8-34-87-19	41.475	.651	4668	208			.0086	.0173		.8708	.0648	.0242	.0026	.0058	.0030	.0027
STODDART																
BALDONNEL - A																
10-29-86-18	41.625	.658	4675	208			.0022	.0212		.8702	.0675	.0247	.0025	.0058	.0032	.0027

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STODDART																
CECIL - B																
14-36-86-19	41.273	.664	4530	207			.0167	.0037	.0468	.8450	.0512	.0229	.0030	.0063	.0032	.0012
CECIL - C																
PETRO-CAN PROJECT																
14-36-86-19	41.273	.664	4530	207			.0167	.0037	.0468	.8450	.0512	.0229	.0030	.0063	.0032	.0012
CECIL - D																
16-29-85-19	43.280	.671	4586	209			.0203			.8622	.0638	.0249	.0044	.0091	.0066	.0082
CECIL - E																
16-29-85-19	43.280	.671	4586	209			.0203			.8622	.0638	.0249	.0044	.0091	.0066	.0082
CECIL - F																
16-29-85-19	43.280	.671	4586	209			.0203			.8622	.0638	.0249	.0044	.0091	.0066	.0082
NORTH PINE - A																
6-27-85-18	43.822	.677	4606	213			.0120	.0004		.8477	.0810	.0352	.0054	.0098	.0051	.0034
NORTH PINE - B																
6-22-85-18	39.416	.668	4544	201			.0731	.0027		.8281	.0592	.0196	.0028	.0061	.0044	.0033
BELLOY - A																
2-13-86-20	43.577	.695	4606	218			.0054	.0058	.0003	.8756	.0578	.0253	.0040	.0085	.0163	.0010
BELLOY - B																
2-13-86-20	43.577	.695	4606	218			.0054	.0058	.0003	.8756	.0578	.0253	.0040	.0085	.0163	.0010
BELLOY - C																
8-35-85-20	46.970	.718	4623	222	.0002	.0005	.0037	.0042		.7896	.1187	.0530	.0069	.0145	.0057	.0030
STODDART SOUTH																
BELLOY - A																
2-13-86-20	43.577	.695	4606	218			.0054	.0058	.0003	.8756	.0578	.0253	.0040	.0085	.0163	.0010
MARK PROJECT																
2-13-86-20	43.577	.695	4606	218			.0054	.0058	.0003	.8756	.0578	.0253	.0040	.0085	.0163	.0010
BELLOY - B																
2-13-86-20	43.577	.695	4606	218			.0054	.0058	.0003	.8756	.0578	.0253	.0040	.0085	.0163	.0010
MARK PROJECT																
2-13-86-20	43.577	.695	4606	218			.0054	.0058	.0003	.8756	.0578	.0253	.0040	.0085	.0163	.0010
BELLOY - C																
6-17-85-19	43.090	.654	4663	211		.0002	.0063	.0062	.0044	.8537	.0868	.0261	.0043	.0072	.0035	.0013
SCURRY PROJECT																
6-17-85-19	43.090	.654	4663	211		.0002	.0063	.0062	.0044	.8537	.0868	.0261	.0043	.0072	.0035	.0013
STODDART WEST																
GETHING - B																
10-27-86-21	47.020	.723	4621	222	.0003	.0002	.0051	.0100		.7995	.0904	.0575	.0075	.0158	.0085	.0052
DUNLEVY - B																
6-26-87-21	42.620	.659	4672	209		.0002	.0065	.0179		.8660	.0694	.0251	.0027	.0058	.0034	.0030
BALDONNEL - A																
7-21-87-20	44.460	.689	4664	214	.0008	.0003	.0046	.0188		.8392	.0804	.0316	.0036	.0096	.0062	.0049

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STODDART WEST																
CECIL - B																
10-28-86-20	41.662	.677	4915	216			.0138	.0001	.0709	.8383	.0428	.0142	.0027	.0065	.0052	.0055
BEAR FLAT - A																
8-25-85-20	45.390	.697	4594	215		.0003	.0151			.8254	.0928	.0361	.0066	.0092	.0053	.0092
PLACER CEGO PROJECT																
8-25-85-20	45.390	.697	4594	215		.0003	.0151			.8254	.0928	.0361	.0066	.0092	.0053	.0092
HALFWAY - A																
6-22-86-20	42.909	.693	4866	216		.0003	.0032	.0266	.0409	.8359	.0509	.0196	.0031	.0082	.0056	.0057
HALFWAY - B																
10-26-86-21	41.750	.732	5235	228	.0015		.0082	.0426	.1146	.7547	.0508	.0141	.0016	.0061	.0034	.0024
BELLOY - A																
7-5-87-20	42.920	.664	4670	211			.0036	.0077	.0071	.8651	.0661	.0289	.0040	.0090	.0049	.0036
BELLOY - B																
7-5-87-20	42.920	.664	4670	211			.0036	.0077	.0071	.8651	.0661	.0289	.0040	.0090	.0049	.0036
BELLOY - C																
2-13-86-20	43.577	.695	4606	218			.0054	.0058	.0003	.8756	.0578	.0253	.0040	.0085	.0163	.0010
BELLOY - D																
7-5-87-20	42.920	.664	4670	211			.0036	.0077	.0071	.8651	.0661	.0289	.0040	.0090	.0049	.0036
BELLOY - E																
10-35-86-21	41.660	.643	4721	207			.0060	.0145	.0147	.8907	.0404	.0170	.0028	.0056	.0039	.0044
BELLOY - F																
7-5-87-20	42.920	.664	4670	211			.0036	.0077	.0071	.8651	.0661	.0289	.0040	.0090	.0049	.0036
BELLOY - G																
7-5-87-20	42.920	.664	4670	211			.0036	.0077	.0071	.8651	.0661	.0289	.0040	.0090	.0049	.0036
BELLOY - H																
7-5-87-20	42.920	.664	4670	211			.0036	.0077	.0071	.8651	.0661	.0289	.0040	.0090	.0049	.0036
BELLOY - I																
7-5-87-20	42.920	.664	4670	211			.0036	.0077	.0071	.8651	.0661	.0289	.0040	.0090	.0049	.0036
BELLOY - J																
7-5-87-20	42.920	.664	4670	211			.0036	.0077	.0071	.8651	.0661	.0289	.0040	.0090	.0049	.0036
BELLOY - K																
14-26-85-20	41.970	.638	4646	206		.0002	.0053	.0085		.8906	.0592	.0208	.0024	.0062	.0041	.0027
BELLOY - L																
2-13-86-20	43.577	.695	4606	218			.0054	.0058	.0003	.8756	.0578	.0253	.0040	.0085	.0163	.0010
SUKUNKA																
BALDONNEL - A																
BP PROJECT																
A-43-B/93-P-5	32.218	.733	5381	222			.0033	.1105	.1008	.7836	.0017	.0001				
BALDONNEL - B																
BP PROJECT																
D-37-A/93-P-5	37.357	.799	5698	235	.0017	.0001	.0076	.1607	.1446	.6819	.0034					

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SUKUNKA																
BALDONNEL - C																
BP PROJECT																
B-19-A/93-P-5	37.567	.766	5603	231	.0001	.0001	.0029	.1259	.1423	.7280	.0004	.0003				
BALDONNEL - D																
D-55-A/93-P-5	37.580	.888	6289	260	.0001	.0001	.0042	.1661	.2748	.5532	.0006	.0009				
BALDONNEL - E																
BP PROJECT																
A-55-J/93-P-4	38.260	.686	5282	220		.0001		.0612	.1075	.8138	.0174					
BALDONNEL - F																
D-19-H/93-P-5	35.930	.933	6658	275			.0234	.1343	.3844	.4576	.0003					
SUNDOWN																
CADOTTE - A																
A-23-I/93-P-7	41.760	.669	4584	207	.0001	.0001	.0450	.0029		.8252	.0844	.0244	.0047	.0056	.0039	.0037
CADOMIN - A																
A-49-J/93-P-7	38.920	.575	4643	196	.0004		.0031			.9564	.0360	.0032	.0006	.0002	.0001	
HALFWAY - A																
C-34-B/93-P-10	37.400	.678	5210	215	.0063	.0001	.0019	.0765	.0878	.8274						
SUNRISE																
CADOTTE - A																
10-8-79-16	37.964	.575	4651	194		.0003	.0083	.0052		.9591	.0263	.0005	.0002	.0001		
THETLAANDOA																
DEBOLT - A																
C-30-K/94-P-6	37.462	.615	4801	197			.0061	.0608		.9323	.0006	.0001				
DEBOLT - B																
C-30-K/94-P-6	37.462	.615	4801	197			.0061	.0608		.9323	.0006	.0001				
THETLAANDOA NORTH																
DEBOLT - A																
C-30-K/94-P-6	37.462	.615	4801	197			.0061	.0608		.9323	.0006	.0001				
THETLAANDOA SOUTH																
DEBOLT - A																
C-30-K/94-P-6	37.462	.615	4801	197			.0061	.0608		.9323	.0006	.0001				
TOMMY LAKES																
BLUESKY - A																
D-41-J/94-H-4	43.943	.675	4645	213		.0003	.0060	.0085		.8419	.0921	.0325	.0037	.0070	.0037	.0043
HALFWAY - A																
D-55-A/94-G-9	42.720	.704	4904	219	.0002	.0001	.0114	.0345	.0446	.7977	.0661	.0310	.0039	.0055	.0030	.0020

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES

POOL RAW GAS ANALYSIS REPORT

FIELD / POOL / PROJECT / SAMPLE LOC	HEAT VALUE	GAS DEN	P.C. PRES	P.C. TEMP	H_2	HE	N_2	CO_2	H_2S	C_1	C_2	C_3	IC_4	NC_4	C_5	C_{6+}
TOWN																
BALDONNEL - A																
D-91-K/94-B-16	42.523	.661	4728	210			.0015	.0183	.0128	.8766	.0551	.0148	.0039	.0062	.0047	.0061
HALFWAY - A																
B-90-J/94-B-16	41.011	.700	5033	221			.0233	.0211	.0842	.7798	.0650	.0149	.0031	.0038	.0024	.0024
TOWNSEND																
COPLIN - A																
B-35-A/94-B-9	41.325	.633	4644	205			.0023	.0049	.0017	.9016	.0528	.0189	.0046	.0057	.0038	.0037
HALFWAY - A																
A-1-J/94-B-9	40.331	.630	4628	202	.0001	.0005	.0199	.0059	.0013	.8979	.0484	.0137	.0033	.0036	.0024	.0030
DEBOLT - A																
A-99-A/94-B-9	42.087	.647	4675	207			.0034	.0121	.0110	.8815	.0568	.0167	.0042	.0045	.0075	.0023
TSEA																
SLAVE POINT - A																
B-99-K/94-P-5	33.502	.657	4916	199			.0100	.1021		.8870	.0008	.0001				
SLAVE POINT - B																
B-99-K/94-P-5	33.502	.657	4916	199			.0100	.1021		.8870	.0008	.0001				
SLAVE POINT - C																
B-99-K/94-P-5	33.502	.657	4916	199			.0100	.1021		.8870	.0008	.0001				
SLAVE POINT - D																
B-10-F/94-P-12	36.050	.680	4863	201	.0002	.0006	.0405	.1130	.0011	.8435	.0011					
TWO RIVERS																
BALDONNEL - A																
6-9-83-16	39.513	.676	4897	214		.0001	.0051	.0309	.0423	.8391	.0532	.0175	.0028	.0047	.0025	.0018
SIPHON - A																
10-5-83-16	39.682	.679	4701	208			.0582	.0002	.0335	.8120	.0545	.0240	.0045	.0075	.0039	.0017
HALFWAY - A																
6-9-83-16	41.408	.671	4795	213			.0024	.0168	.0281	.8507	.0617	.0236	.0039	.0068	.0035	.0025
HALFWAY - C																
6-9-83-16	41.408	.671	4795	213			.0024	.0168	.0281	.8507	.0617	.0236	.0039	.0068	.0035	.0025
BASAL KISKATINAW - A																
10-3-83-15	40.600	.619	4614	201		.0005	.0161			.9052	.0532	.0129	.0032	.0040	.0030	.0019
BASAL KISKATINAW - B																
7-10-83-15	38.790	.580	4591	194	.0002	.0005	.0058	.0032		.9658	.0160	.0037	.0010	.0011	.0011	.0016
UMBACH																
GETHING - A																
C-18-F/94-H-3	44.694	.699	4651	217			.0077	.0152		.8155	.0935	.0419	.0045	.0111	.0057	.0047
VELMA																
GETHING - A																
D-76-A/94-H-7	40.389	.641	4675	205			.0025	.0204	.0060	.8963	.0443	.0167	.0025	.0053	.0040	.0020

POOL RAW GAS ANALYSIS REPORT

FIELD / POOL / PROJECT / SAMPLE LOC	HEAT VALUE	GAS DEN	P.C. PRES	P.C. TEMP	H_2	HE	N_2	CO_2	H_2S	C_1	C_2	C_3	IC_4	NC_4	C_5	C_{6+}
VELMA																
GETHING - A																
AMOCO UNIT #1																
D-76-A/94-H-7	40.389	.641	4675	205			.0025	.0204	.0060	.8963	.0443	.0167	.0025	.0053	.0040	.0020
GETHING																
D-76-A/94-H-7	40.389	.641	4675	205			.0025	.0204	.0060	.8963	.0443	.0167	.0025	.0053	.0040	.0020
SIPHON - A																
D-69-A/94-H-7	42.459	.667	4660	210		.0001	.0052	.0126	.0014	.8623	.0697	.0303	.0042	.0084	.0041	.0017
'A' MARKER - A																
AMOCO UNIT #1																
B-70-C/94-H-8	41.710	.643	4664	206		.0002	.0060	.0148		.8873	.0582	.0186	.0025	.0056	.0042	.0026
HALFWAY - A																
D-68-A/94-H-7	40.109	.635	4693	204			.0022	.0237		.9021	.0444	.0158	.0023	.0046	.0023	.0024
HALFWAY - B																
D-68-A/94-H-7	40.109	.635	4693	204			.0022	.0237		.9021	.0444	.0158	.0023	.0046	.0023	.0024
WEASEL																
BALDONNEL - A																
D-93-J/94-A-15	41.374	.641	4660	206		.0003	.0036	.0110		.8871	.0662	.0191	.0026	.0052	.0031	.0018
HALFWAY - E																
D-50-A/94-H-2	41.048	.649	4675	207			.0054	.0157	.0235	.8893	.0369	.0146	.0023	.0048	.0024	.0051
HALFWAY - F																
PETRO-CAN UNIT #3																
D-50-A/94-H-2	41.048	.649	4675	207			.0054	.0157	.0235	.8893	.0369	.0146	.0023	.0048	.0024	.0051
HALFWAY - H																
D-50-A/94-H-2	41.048	.649	4675	207			.0054	.0157	.0235	.8893	.0369	.0146	.0023	.0048	.0024	.0051
HALFWAY - J																
B-38-B/94-H-2	40.840	.650	4777	207	.0004	.0001	.0095	.0233	.0221	.8799	.0380	.0138	.0023	.0044	.0030	.0032
HALFWAY																
CANTERRA UNIT #1																
D-50-A/94-H-2	41.048	.649	4675	207			.0054	.0157	.0235	.8893	.0369	.0146	.0023	.0048	.0024	.0051
PLACID PROJECT																
D-50-A/94-H-2	41.048	.649	4675	207			.0054	.0157	.0235	.8893	.0369	.0146	.0023	.0048	.0024	.0051
WEASEL WEST																
BLUESKY - A																
B-81-C/94-H-2	43.234	.669	4688	212			.0027	.0218		.8528	.0798	.0245	.0033	.0072	.0042	.0037
HALFWAY - C																
B-81-C/94-H-2	41.101	.651	4794	209		.0001	.0025	.0261	.0209	.8745	.0478	.0170	.0027	.0049	.0026	.0009
WILDER																
ARTEX - A																
7-30-83-19	39.180	.630	4854	205		.0001	.0013	.0336	.0291	.9043	.0211	.0055	.0010	.0016	.0012	.0012

POOL RAW GAS ANALYSIS REPORT

FIELD / POOL / PROJECT / SAMPLE LOC	HEAT VALUE	GAS DEN	P.C. PRES	P.C. TEMP	H_2	HE	N_2	CO_2	H_2S	C_1	C_2	C_3	IC_4	NC_4	C_5	C_{6+}
WILDER																
HALFWAY - A																
7-30-83-19	39.180	.630	4854	205		.0001	.0013	.0336	.0291	.9043	.0211	.0055	.0010	.0016	.0012	.0012
WAINOCO UNIT #1																
7-30-83-19	39.180	.630	4854	205		.0001	.0013	.0336	.0291	.9043	.0211	.0055	.0010	.0016	.0012	.0012
HALFWAY - B																
7-30-83-19	39.180	.630	4854	205		.0001	.0013	.0336	.0291	.9043	.0211	.0055	.0010	.0016	.0012	.0012
BELLOY - B																
WAINOCO UNIT #1																
11-20-83-19	44.163	.673	4631	213			.0046	.0019	.0020	.8521	.0816	.0334	.0047	.0111	.0050	.0036
BELLOY - C																
11-20-83-19	44.163	.673	4631	213			.0046	.0019	.0020	.8521	.0816	.0334	.0047	.0111	.0050	.0036
CONFIDENTIAL																
10-34-82-20																
WILDMINT																
BLUESKY - A																
B-56-H/94-H-2	42.018	.650	4668	208				.0131		.8782	.0680	.0251	.0038	.0073	.0035	.0010
HALFWAY - A																
B-23-A/94-H-2	40.315	.651	4675	207			.0016	.0168	.0280	.8818	.0393	.0171	.0029	.0061	.0030	.0029
UNOCAL UNIT #1																
B-23-A/94-H-2	40.315	.651	4675	207			.0016	.0168	.0280	.8818	.0393	.0171	.0029	.0061	.0030	.0029
HALFWAY - B																
CANTERRA PROJECT																
D-94-I/94-A-15	47.902	.739	4614	224		.0001	.0043	.0052		.7799	.1161	.0555	.0064	.0179	.0088	.0058
HALFWAY - G																
B-23-A/94-H-2	40.315	.651	4675	207			.0016	.0168	.0280	.8818	.0393	.0171	.0029	.0061	.0030	.0029
HALFWAY - H																
D-46-A/94-H-2	41.213	.675	4661	212			.0022	.0209	.0293	.8622	.0422	.0207	.0038	.0089	.0054	.0044
DOIG - B																
B-23-A/94-H-2	40.315	.651	4675	207			.0016	.0168	.0280	.8818	.0393	.0171	.0029	.0061	.0030	.0029
DOIG - F																
D-94-I/94-A-15	47.902	.739	4614	224		.0001	.0043	.0052		.7799	.1161	.0555	.0064	.0179	.0088	.0058
WILLOW																
GETHING - A																
D-20-H/94-H-2	44.095	.683	4640	213			.0029	.0132		.8459	.0814	.0336	.0042	.0087	.0041	.0060
GETHING - B																
D-20-H/94-H-2	44.095	.683	4640	213			.0029	.0132		.8459	.0814	.0336	.0042	.0087	.0041	.0060
HALFWAY - A																
D-11-G/94-H-2	39.641	.640	4677	211			.0023	.0179	.0205	.8956	.0383	.0149	.0024	.0048	.0023	.0010
HALFWAY - B																
D-77-H/94-H-2	40.689	.640	4736	205			.0087	.0223	.0120	.8879	.0435	.0137	.0023	.0048	.0028	.0020

POOL RAW GAS ANALYSIS REPORT

FIELD / POOL / PROJECT / SAMPLE LOC	HEAT VALUE	GAS DEN	P.C. PRES	P.C. TEMP	H_2	HE	N_2	CO_2	H_2S	C_1	C_2	C_3	IC_4	NC_4	C_5	C_{6+}
WINDFLOWER																
MATTSON - A																
D-6-H/94-O-11	37.597	.598	4760	196	.0003	.0001	.0025	.0451		.9515	.0004	.0001				
WOLF																
HALFWAY - A																
PETRO-CAN PROJECT																
D-3-G/94-A-15	40.206	.645	4700	205			.0029	.0278		.8932	.0452	.0162	.0030	.0057	.0036	.0022
WOLVERINE																
DUNLEVY - A																
D-89-K/93-I-15	37.657	.584	4708	194			.0026	.0253		.9691	.0030					
DUNLEVY - B																
D-89-K/93-I-15	37.657	.584	4708	194			.0026	.0253		.9691	.0030					
WOODRUSH																
HALFWAY - A																
D-12-H/94-H-2	40.771	.630	4715	205			.0020	.0165	.0086	.9038	.0441	.0145	.0023	.0045	.0027	.0010
HALFWAY - B																
D-12-H/94-H-2	40.771	.630	4715	205			.0020	.0165	.0086	.9038	.0441	.0145	.0023	.0045	.0027	.0010
YOYO																
BLUESKY - A																
D-71-G/94-I-14	39.551	.634	4744	202		.0003	.0074	.0383		.8912	.0564	.0026	.0030	.0003	.0003	.0002
SLAVE POINT - A																
A-74-H/94-I-13	37.384	.613	4799	195			.0073	.0570		.9357						
SLAVE POINT - C																
A-74-H/94-I-13	37.384	.613	4799	195			.0073	.0570		.9357						
PINE POINT - A																
A-74-H/94-I-13	37.484	.697	5092	210			.0052	.1307	.0226	.8404	.0010	.0001				
PINE POINT - B																
A-74-H/94-I-13	37.484	.697	5092	210			.0052	.1307	.0226	.8404	.0010	.0001				

POOL RAW GAS ANALYSIS REPORT

OTHER AREAS

WELL LOC	POOL	SAMPLE LOC	HEAT VALUE	GAS DEN	P.C. PRES	P.C. TEMP	H_2	HE	N_2	CO_2	H_2S	C_1	C_2	C_3	IC_4	NC_4	C_5	C_{6+}
7-6-77-25	BALDONNEL	7-6-77-25	37.660	.682	5242	217	.0009	.0001	.0047	.0656	.0985	.8258	.0043	.0001				
7-12-77-25	FALHER	7-12-77-25	32.500	.696	4409	188	.0004	.0001	.2051	.0091		.7189	.0479	.0126	.0020	.0024	.0012	.0003
10-33-79-16	CADOTTE	10-8-79-16	37.964	.575	4651	194		.0003	.0083	.0052		.9591	.0263	.0005	.0002	.0001		
6-7-79-20	DOIG	6-7-79-20	38.130	.560	4598	192	.0001		.0001	.0003		.9880	.0105	.0008	.0001			
16-20-79-25	HALFWAY	16-20-79-25	37.795	.620	4617	198			.0011	.0634	.0004	.9302	.0047	.0002				
13-17-81-17	PINGEL	13-14-83-18	41.530	.648	4585	203			.0253			.8809	.0495	.0249	.0042	.0064	.0041	.0047
5-26-81-18	DUNLEVY	10-31-82-17	38.038	.581	4688	193			.0034	.0161	.0013	.9681	.0084	.0011	.0003	.0003	.0002	.0008
5-26-81-18	PINGEL	13-14-83-18	41.530	.648	4585	203			.0253			.8809	.0495	.0249	.0042	.0064	.0041	.0047
2-27-82-16	BELLOY	4-9-83-17	39.848	.640	4647	206			.0044	.0096	.0052	.9398	.0218	.0066	.0012	.0020	.0094	
6-17-82-22	NORTH PINE	6-17-82-22	45.380	.725	4560	217	.0007	.0001	.0376			.7808	.1027	.0409	.0062	.0137	.0099	.0074
6-2-82-23	BELLOY	7-30-82-20	39.690	.605	4648	199	.0001	.0002	.0083	.0093		.9363	.0288	.0087	.0013	.0018	.0022	.0030
6-5-82-23	BELLOY	7-30-82-20	39.690	.605	4648	199	.0001	.0002	.0083	.0093		.9363	.0288	.0087	.0013	.0018	.0022	.0030
8-26-82-23	HALFWAY	10-5-82-21	37.994	.619	4708	198			.0300	.0224	.0100	.9028	.0249	.0057	.0010	.0014	.0010	.0008
6-17-83-14	KISKATINAW	6-17-83-14	39.910	.612	4601	198		.0014	.0215	.0038		.9290	.0200	.0105	.0025	.0033	.0017	.0063
7-30-84-15	GETHING	7-30-84-15	41.310	.647	4700	206			.0079	.0262		.8796	.0596	.0161	.0023	.0038	.0022	.0023

POOL RAW GAS ANALYSIS REPORT

OTHER AREAS

WELL LOC	POOL	SAMPLE LOC	HEAT VALUE	GAS DEN	P.C. PRES	P.C. TEMP	H_2	HE	N_2	CO_2	H_2S	C_1	C_2	C_3	IC_4	NC_4	C_5	C_{6+}
11-18-84-20	BALDONNEL	13-14-83-18	40.530	.661	4702	207			.0024	.0325	.0444	.8597	.0389	.0129	.0021	.0038	.0021	.0012
11-26-84-20	NORTH PINE	11-26-84-20	57.770	.907	4461	243		.0001	.0097	.0028		.7514	.0594	.0411	.0112	.0285	.0416	.0542
10-22-84-21	CHARLIE LAKE	6-21-84-20	42.152	.641	4625	206			.0130			.8680	.0848	.0244	.0026	.0043	.0014	.0015
7-26-84-22	DEBOLT	7-26-84-22	37.970	.592	4703	195	.0001	.0001	.0061	.0257		.9574	.0080	.0013	.0003	.0003	.0003	.0004
11-26-84-23	PINGEL	6-16-84-20	42.635	.659	4606	208			.0185	.0001		.8551	.0719	.0388	.0045	.0077	.0027	.0007
6-1-85-16	HALFWAY	6-1-85-16	42.980	.659	4637	209		.0001	.0025	.0124	.0060	.8766	.0569	.0247	.0042	.0081	.0047	.0038
10-27-85-17	BELLOY	6-29-85-18	43.103	.659	4626	209			.0043	.0057		.8817	.0600	.0241	.0039	.0088	.0061	.0054
6-7-85-20	BELLOY	7-5-87-20	42.920	.664	4670	211			.0036	.0077	.0071	.8651	.0661	.0289	.0040	.0090	.0049	.0036
6-5-85-23	BALDONNEL	6-32-86-23	38.817	.689	4778	216		.0001	.0020	.0275	.0180	.8328	.0765	.0229	.0029	.0076	.0050	.0047
6-10-85-25	DEBOLT	6-10-85-25	40.880	.642	4713	204		.0001	.0047	.0202	.0083	.9067	.0326	.0130	.0030	.0045	.0037	.0032
7-27-86-14	GETHING	7-27-86-14	42.111	.648	4661	208			.0098	.0183		.8754	.0467	.0331	.0064	.0068	.0027	.0008
10-29-86-18	BALDONNEL	10-29-86-18	41.625	.658	4675	208			.0022	.0212		.8702	.0675	.0247	.0025	.0058	.0032	.0027
6-35-87-14	DUNLEVY	7-21-87-15	40.973	.635	4712	205			.0046	.0221	.0050	.8940	.0466	.0170	.0020	.0042	.0026	.0019
6-35-87-15	BALDONNEL	6-35-87-15	57.893	.902	4564	254			.0098	.0009		.7469	.0681	.0474	.0123	.0261	.0393	.0492
11-25-87-16	DUNLEVY	7-21-87-15	40.973	.635	4712	205			.0046	.0221	.0050	.8940	.0466	.0170	.0020	.0042	.0026	.0019

POOL RAW GAS ANALYSIS REPORT

OTHER AREAS

WELL LOC / SAMPLE LOC	POOL	HEAT VALUE	GAS DEN	P.C. PRES	P.C. TEMP	H_2	HE	N_2	CO_2	H_2S	C_1	C_2	C_3	IC_4	NC_4	C_5	C_{6+}
15-33-87-20	ARTEX																
15-33-87-20		41.870	.728	5189	228	.0005	.0005	.0135	.0269	.1190	.7374	.0765	.0173	.0009	.0043	.0017	.0015
6-11-87-24	COPLIN																
6-11-87-24		40.741	.670	4690	207		.0004	.0441	.0044	.0264	.8388	.0441	.0195	.0036	.0088	.0058	.0041
10-17-87-24	COPLIN																
10-17-87-24		43.646	.857	6154	267		.0003	.0048	.0209	.3394	.5630	.0361	.0178	.0025	.0058	.0040	.0054
10-27-87-25	HALFWAY																
10-27-87-25		43.420	.667	4679	213	.0014	.0001	.0011	.0090	.0160	.8461	.0806	.0292	.0059	.0061	.0027	.0018
A-38-H/93-I-9	DUNLEVY																
A-38-H/93-I-9		37.996	.603	4773	197			.0008	.0484		.9464	.0042	.0002				
D-31-H/93-I-15	HALFWAY																
D-31-H/93-I-15		37.704	.634	5133	212	.0001	.0001	.0034	.0122	.1061	.8764	.0017					
D-31-H/93-I-15	BALDONNEL																
A-74-G/93-I-15		37.372	.628	4922	203		.0002	.0105	.0407	.0417	.9029	.0040					
D-31-H/93-I-15	DUNLEVY																
B-35-A/93-I-15		36.010	.612	4771	196			.0015	.0526		.9349	.0097	.0007	.0002	.0002		
D-31-H/93-I-15	CHARLIE LAKE																
D-31-H/93-I-15		37.704	.634	5133	212	.0001	.0001	.0034	.0122	.1061	.8764	.0017					
C-27-I/93-I-15	'A' MARKER																
C-27-I/93-I-15		37.550	.675	5409	223	.0005		.0025	.0166	.1666	.8138						
D-93-I/93-I-15	CADOTTE																
B-28-L/93-P-1		38.210	.574	4632	193		.0001	.0089			.9683	.0189	.0027	.0005	.0004	.0002	
D-93-I/93-I-15	FALHER C																
B-28-L/93-P-1		37.970	.585	4608	194	.0025	.0001	.0234			.9396	.0295	.0037	.0005	.0003	.0004	
A-1-G/93-I-16	CADOMIN																
A-1-G/93-I-16		35.939	.616	4794	198			.0010	.0563		.9357	.0057	.0003				.0010
C-32-F/93-O-9	BALDONNEL																
C-32-F/93-O-9		25.622	.989	6948	287			.0024	.1809	.4149	.4007	.0004	.0006				
C-18-G/93-O-9	BALDONNEL																
C-18-G/93-O-9		26.914	.936	6626	274			.0023	.1690	.3490	.4782	.0008	.0007				

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WELL LOC / SAMPLE LOC	POOL	HEAT VALUE	GAS DEN	P.C. PRES	P.C. TEMP	H_2	HE	N_2	CO_2	H_2S	C_1	C_2	C_3	IC_4	NC_4	C_5	C_{6+}
A-3-B/93-P-1	CADOMIN																
A-3-B/93-P-1		36.042	.613	4784	198	.0002		.0009	.0532		.9405	.0037	.0002				.0013
C-94-B/93-P-2	DUNLEVY																
C-94-B/93-P-2		37.970	.604	4779	198			.0009	.0501		.9407	.0083					
D-80-A/93-P-3	DUNLEVY																
D-80-A/93-P-3		37.769	.575	4691	193	.0001	.0001		.0184		.9789	.0024	.0001				
B-90-I/93-P-3	DUNLEVY																
B-90-I/93-P-3		38.241	.604	4750	198		.0001	.0028	.0398		.9364	.0194	.0012	.0002	.0001		
C-1-C/93-P-5	PARDONET-BALDONNEL																
C-1-C/93-P-5		37.670	.673	5123	213		.0001	.0046	.0711	.0760	.8454	.0027	.0001				
B-24-B/93-P-6	DUNLEVY																
B-46-H/93-P-8		40.130	.626	4593	200		.0001	.0257	.0007		.9075	.0213	.0378	.0048	.0006	.0006	.0009
B-4-L/93-P-7	FALHER																
B-4-L/93-P-7		43.730	.659	4625	211	.0002	.0001	.0057			.8562	.0935	.0252	.0054	.0058	.0035	.0044
B-4-L/93-P-7	NOTIKEWIN																
A-21-J/93-P-7		41.920	.629	4601	206	.0001	.0001	.0050			.8757	.0920	.0219	.0022	.0024	.0006	
A-82-I/93-P-6	HALFWAY																
A-82-I/93-P-8		34.500	.627	4943	205				.0421	.0503	.9062	.0014					
A-28-A/93-P-9	KISKATINAW																
A-28-A/93-P-9		39.690	.636	4693	201		.0003	.0150	.0283		.9021	.0384	.0047	.0032	.0025	.0034	.0021
C-82-C/93-P-9	DUNLEVY																
B-46-H/93-P-8		40.130	.626	4593	200		.0001	.0257	.0007		.9075	.0213	.0378	.0048	.0006	.0006	.0009
D-69-C/93-P-10	HALFWAY																
C-34-B/93-P-10		37.400	.678	5210	215	.0063	.0001	.0019	.0765	.0878	.8274						
D-69-C/93-P-10	HALFWAY																
C-34-B/93-P-10		37.400	.678	5210	215	.0063	.0001	.0019	.0765	.0878	.8274						
D-69-C/93-P-10	HALFWAY																
C-34-B/93-P-10		37.400	.678	5210	215	.0063	.0001	.0019	.0765	.0878	.8274						
D-31-K/94-A-9	HALFWAY																
D-68-K/94-A-9		41.688	.635	4644	205		.0001	.0037	.0049	.0014	.8990	.0558	.0204	.0024	.0054	.0037	.0032

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D-68-K/94-A-9	HALFWAY																
D-68-K/94-A-9		41.688	.635	4644	205		.0001	.0037	.0049	.0014	.8990	.0558	.0204	.0024	.0054	.0037	.0032
D-33-K/94-A-11	BALDONNEL																
D-33-K/94-A-11		41.310	.652	4629	206	.0005		.0268	.0099		.8566	.0713	.0233	.0022	.0052	.0025	.0017
D-97-F/94-A-13	DUNLEVY																
D-11-F/94-A-13		42.224	.659	4686	209			.0040	.0204		.8696	.0702	.0212	.0034	.0058	.0032	.0022
D-37-G/94-A-13	DUNLEVY																
D-53-G/94-A-13		41.101	.658	4675	208			.0084	.0180	.0070	.8615	.0705	.0236	.0035	.0024	.0032	.0019
D-17-J/94-A-13	COPLIN																
D-17-J/94-A-13		40.464	.660	4908	212	.0070	.0006	.0046	.0175	.0599	.8527	.0347	.0093	.0018	.0055	.0039	.0025
A-28-K/94-A-14	DUNLEVY																
A-28-K/94-A-14		42.268	.664	4675	208			.0053	.0217	.0049	.8614	.0672	.0258	.0027	.0061	.0038	.0011
C-34-L/94-A-14	BALDONNEL																
D-15-B/94-H-4		43.554	.692	4695	213			.0015	.0326	.0181	.8373	.0639	.0206	.0041	.0084	.0091	.0044
C-74-L/94-A-14	DEBOLT																
C-74-L/94-A-14		40.764	.627	4629	203	.0001		.0135	.0038		.9011	.0534	.0163	.0031	.0047	.0028	.0012
A-21-G/94-A-15	GETHING																
D-17-D/94-A-15		41.160	.635	4667	206			.0036	.0116		.8855	.0684	.0214	.0020	.0041	.0020	.0012
B-45-K/94-A-15	HALFWAY																
C-50-G/94-H-2		38.817	.635	4675	205			.0017	.0249	.0234	.8937	.0360	.0137	.0018	.0033	.0011	.0004
A-66-K/94-A-15	BALDONNEL																
A-66-K/94-A-15		41.330	.620	4588	203	.0003	.0002	.0045	.0006		.9085	.05[illegible]	.0174	.0023	.0042	.0020	.0019
C-92-K/94-A-15	BLUESKY																
B-81-C/94-H-2		43.234	.669	4688	212			.0027	.0218		.8528	.0798	.0245	.0033	.0072	.0042	.0037
D-51-C/94-A-16	BALDONNEL																
D-51-C/94-A-16		40.891	.636	4712	204		.0003	.0034	.0222	.0050	.8987	.0470	.0122	.0016	.0041	.0025	.0030
D-46-F/94-A-16	HALFWAY																
D-39-C/94-A-16		41.400	.640	4620	207			.0043	.0075	.0041	.8867	.0625	.0231	.0031	.0058	.0020	.0009
D-27-H/94-A-16	GETHING																
D-27-H/94-A-16		41.164	.638	4667	204		.0002	.0057	.0138		.8949	.0578	.0173	.0018	.0043	.0025	.0017

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WELL LOC / SAMPLE LOC	POOL	HEAT VALUE	GAS DEN	P.C. PRES	P.C. TEMP	H_2	HE	N_2	CO_2	H_2S	C_1	C_2	C_3	IC_4	NC_4	C_5	C_{6+}
D-64-L/94-A-16	DUNLEVY																
D-64-L/94-A-16		41.520	.646	4615	205		.0002	.0195	.0036		.8733	.0660	.0221	.0030	.0060	.0035	.0028
B-22-C/94-B-9	HALFWAY																
B-22-C/94-B-9		43.912	.664	4618	211			.0012	.0019		.8757	.0643	.0272	.0089	.0116	.0057	.0035
D-57-H/94-B-9	DEBOLT																
D-57-H/94-B-9		42.190	.659	4672	208	.0003	.0001	.0082	.0218		.8776	.0526	.0194	.0047	.0063	.0044	.0046
D-59-I/94-B-9	DEBOLT																
A-99-A/94-B-9		42.087	.647	4675	207			.0034	.0121	.0110	.8815	.0568	.0167	.0042	.0045	.0075	.0023
B-49-L/94-B-9	BALDONNEL																
A-28-F/94-B-15		38.293	.584	4633	197			.0048	.0037	.0083	.9576	.0196	.0033	.0007	.0008	.0004	.0008
D-8-A/94-B-10	DOIG																
D-8-A/94-B-10		45.031	.685	4620	215			.0031	.0034		.8437	.0846	.0337	.0067	.0124	.0080	.0044
C-45-B/94-B-10	DOIG																
C-45-B/94-B-10		40.464	.621	4670	202		.0001	.0040	.0117		.9104	.0564	.0097	.0027	.0025	.0016	.0009
D-43-H/94-B-10	HALFWAY																
D-43-H/94-B-10		37.844	.586	4626	195			.0104	.0084	.0059	.9526	.0155	.0045	.0008	.0019		
D-91-E/94-B-15	LOWER HALFWAY																
D-91-E/94-B-15		40.015	.610	4640	200	.0001	.0001	.0071	.0041		.9273	.0421	.0106	.0028	.0034	.0017	.0007
D-91-E/94-B-15	HALFWAY																
D-91-E/94-B-15		40.015	.610	4640	200	.0001	.0001	.0071	.0041		.9273	.0421	.0106	.0028	.0034	.0017	.0007
B-24-L/94-B-15	DEBOLT																
B-24-L/94-B-15		37.800	.556	4639	191		.0001	.0018			.9957	.0023	.0001				
D-75-E/94-B-16	SHUNDA																
D-75-E/94-B-16		37.720	.599	4773	197			.0024	.0493		.9468	.0012	.0002	.0001			
D-92-D/94-G-2	DEBOLT																
D-92-D/94-G-2		37.550	.566	4654	192		.0001	.0073	.0079	.0002	.9819	.0024	.0002				
B-8-K/94-G-2	PERMO-CARBONIFEROUS																
B-8-K/94-G-2		38.099	.569	4655	194		.0001	.0011	.0051		.9751	.0163	.0016	.0003	.0002	.0001	.0001
D-12-K/94-G-2	DEBOLT																
D-12-K/94-G-2		37.582	.581	4654	192			.0122	.0100		.9561	.0184	.0022	.0005	.0006		

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WELL LOC	POOL	SAMPLE LOC	HEAT VALUE	GAS DEN	P.C. PRES	P.C. TEMP	H_2	HE	N_2	CO_2	H_2S	C_1	C_2	C_3	IC_4	NC_4	C_5	C_{6+}
C-33-L/94-G-2	HALFWAY	B-22-H/94-G-2	39.730	.605	4765	203			.0019	.0032	.0271	.9196	.0342	.0084	.0020	.0020	.0012	.0004
B-43-B/94-G-7	BALDONNEL	B-43-B/94-G-7	40.169	.635	4675	204			.0017	.0212	.0107	.8948	.0507	.0124	.0015	.0018	.0009	.0043
A-67-F/94-G-7	BALDONNEL	A-67-F/94-G-7	40.220	.618	4683	201		.0001	.0029	.0178		.9207	.0396	.0107	.0025	.0030	.0018	.0009
A-25-I/94-G-7	HALFWAY	A-25-I/94-G-7	41.410	.684	4970	217	.0001	.0001	.0048	.0311	.0591	.8264	.0510	.0146	.0038	.0043	.0027	.0020
B-26-G/94-G-10	CHARLIE LAKE	B-26-G/94-G-10	40.700	.681	4616	206		.0001	.0551	.0194		.8136	.0720	.0238	.0041	.0051	.0039	.0029
B-64-A/94-G-15	DEBOLT	D-11-F/94-G-15	39.500	.594	4627	197	.0002	.0002	.0063			.9484	.0295	.0075	.0021	.0025	.0021	.0012
C-97-D/94-G-15	HALFWAY	C-97-D/94-G-15	39.753	.629	4595	200			.0360	.0007		.8817	.056[illegible]	.0155	.0030	.0034	.0020	.0013
C-97-D/94-G-15	DEBOLT	C-97-D/94-G-15	37.376	.564	4654	192		.0002	.0049	.0069		.9836	.0041	.0002	.0001			
D-19-E/94-G-15	DEBOLT	D-74-B/94-J-2	40.060	.604	4629	199			.0070	.0020		.9367	.0351	.0078	.0026	.0027	.0032	.0029
A-49-I/94-G-15	DEBOLT	D-27-C/94-I-4	41.363	.676	4633	207			.0315	.0156		.8482	.0539	.0281	.0044	.0099	.0048	.0036
D-19-C/94-H-1	GETHING	D-77-H/94-H-1	40.150	.619	4691	202		.0001	.0054	.0213		.9100	.0455	.0106	.0023	.0021	.0011	.0016
D-80-C/94-H-1	DUNLEVY	D-76-A/94-H-7	40.389	.641	4675	205			.0025	.0204	.0060	.8963	.0443	.0167	.0025	.0053	.0040	.0020
C-96-C/94-H-1	GETHING	D-77-H/94-H-1	40.150	.619	4691	202		.0001	.0054	.0213		.9100	.0455	.0106	.0023	.0021	.0011	.0016
B-57-D/94-H-1	HALFWAY	B-57-D/94-H-1	40.846	.628	4661	204			.0022	.0115		.9065	.0493	.0179	.0028	.0052	.0027	.0018
A-63-L/94-H-1	GETHING	A-63-L/94-H-1	42.093	.649	4659	207		.0002	.0064	.0142		.8830	.0605	.0190	.0030	.0061	.0035	.0041

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WELL LOC / SAMPLE LOC	POOL	HEAT VALUE	GAS DEN	P.C. PRES	P.C. TEMP	H_2	HE	N_2	CO_2	H_2S	C_1	C_2	C_3	IC_4	NC_4	C_5	C_{6+}
C-76-C/94-H-2	GETHING																
D-85-G/94-H-2		43.182	.669	4665	211			.0065	.0161		.8544	.0780	.0251	.0036	.0083	.0044	.0036
D-43-D/94-H-2	NANCY																
C-39-I/94-H-2		42.411	.650	4620	208			.0038	.0072		.8727	.0729	.0277	.0038	.0075	.0028	.0016
C-71-F/94-H-2	GETHING																
A-5-A/94-H-6		42.411	.663	4599	207			.0150	.0069		.8538	.0747	.0317	.0044	.0092	.0032	.0011
C-71-F/94-H-2	BLUESKY																
A-5-A/94-H-6		42.411	.663	4599	207			.0150	.0069		.8538	.0747	.0317	.0044	.0092	.0032	.0011
C-71-F/94-H-2	HALFWAY																
C-50-G/94-H-2		38.817	.635	4675	205			.0017	.0249	.0234	.8937	.0360	.0137	.0018	.0033	.0011	.0004
D-84-F/94-H-2	BLUESKY																
D-84-F/94-H-2		39.060	.740	4505	205			.1372	.0195		.7096	.0797	.0292	.0049	.0097	.0064	.0038
C-39-I/94-H-2	SIPHON																
C-39-I/94-H-2		42.411	.650	4620	208			.0038	.0072		.8727	.0729	.0277	.0038	.0075	.0028	.0016
D-95-K/94-H-2	HALFWAY																
D-95-K/94-H-2		43.340	.660	4634	210	.0001	.0003	.0059	.0050		.8621	.0776	.0310	.0029	.0086	.0040	.0025
D-59-A/94-H-3	DUNLEVY																
D-59-A/94-H-3		42.186	.659	4647	209			.0034	.0133	.0030	.8675	.0692	.0259	.0036	.0081	.0044	.0016
D-79-F/94-H-3	BLUESKY																
D-79-F/94-H-3		41.140	.651	4630	206		.0002	.0274	.0073		.8514	.0802	.0277	.0019	.0026	.0009	.0004
B-100-J/94-H-3	GETHING																
B-100-J/94-H-3		43.760	.704	4608	214			.0352	.0084		.7928	.1031	.0396	.0046	.0090	.0045	.0028
A-47-D/94-H-5	HALFWAY																
D-99-G/94-G-8		38.780	.688	4661	212			.0122	.0188	.0529	.8197	.0601	.0189	.0042	.0065	.0039	.0028
B-23-H/94-H-5	BALDONNEL																
D-19-B/94-H-6		43.796	.678	4624	212			.0108	.0054		.8447	.0821	.0333	.0043	.0101	.0048	.0045
D-19-B/94-H-6	BALDONNEL																
D-19-B/94-H-6		43.796	.678	4624	212			.0108	.0054		.8447	.0821	.0333	.0043	.0101	.0048	.0045
A-3-C/94-H-6	BLUESKY																
C-58-C/94-H-6		44.806	.694	4640	215			.0017	.0096		.8264	.0928	.0466	.0051	.0108	.0040	.0030

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WELL LOC	POOL	SAMPLE LOC	HEAT VALUE	GAS DEN	P.C. PRES	P.C. TEMP	H_2	HE	N_2	CO_2	H_2S	C_1	C_2	C_3	IC_4	NC_4	C_5	C_{6+}
B-6-C/94-H-6	'A' MARKER	B-6-C/94-H-6	43.670	.656	4623	211	.0002		.0052			.8595	.0864	.0280	.0048	.0084	.0051	.0024
C-14-C/94-H-6	GETHING	C-34-E/94-H-6	44.395	.676	4626	214			.0038			.8371	.0973	.0433	.0061	.0091	.0023	.0010
D-42-C/94-H-6	HALFWAY	D-42-C/94-H-6	42.300	.637	4664	207		.0002		.0100		.8902	.0674	.0200	.0025	.0051	.0028	.0018
D-91-E/94-H-6	BALDONNEL	D-91-E/94-H-6	42.460	.634	4628	207		.0035		.0001		.8743	.0917	.0197	.0024	.0009	.0053	.0021
D-91-E/94-H-6	HALFWAY	D-91-E/94-H-6	44.960	.695	4652	216	.0001	.0001	.0044	.0085		.8160	.1202	.0283	.0034	.0089	.0051	.0050
A-67-I/94-H-6	BLUESKY	D-90-J/94-H-6	44.155	.677	4648	213			.0038	.0088		.8387	.0938	.0353	.0042	.0088	.0044	.0022
D-69-I/94-H-6	COPLIN	D-69-I/94-H-6	42.149	.648	4620	208			.0025	.0095		.8677	.0828	.0261	.0026	.0056	.0022	.0010
C-40-E/94-H-7	HALFWAY	C-40-E/94-H-7	44.050	.665	4584	212	.0006	.0001	.0037	.0001		.8478	.0922	.0374	.0044	.0098	.0031	.0008
B-6-B/94-H-8	HALFWAY	B-82-E/94-H-1	47.415	.744	4620	222			.0085	.0159		.8049	.0787	.0430	.0083	.0179	.0108	.0120
B-28-C/94-H-10	BLUESKY	B-62-G/94-H-7	42.635	.652	4657	209	.0002	.0001	.0034	.0109		.8722	.0708	.0273	.0034	.0069	.0029	.0019
D-10-I/94-H-11	BANFF	D-10-I/94-H-11	39.757	.599	4638	199		.0002	.0050	.0034		.9376	.0347	.0107	.0025	.0030	.0026	.0003
A-63-G/94-I-1	DEBOLT	B-70-B/94-I-8	39.460	.617	4699	201		.0006	.0080	.0238		.9097	.0460	.0092	.0023	.0002	.0002	
A-58-E/94-I-3	JEAN MARIE	A-16-J/94-I-6	39.004	.609	4643	198			.0128	.0131		.9426	.0110	.0041	.0042	.0032	.0060	.0030
A-23-I/94-I-4	DEBOLT	A-87-C/94-I-8	40.112	.621	4706	202		.0003	.0030	.0236		.9039	.0547	.0107	.0028	.0001	.0009	
B-50-F/94-I-5	SULPHUR POINT	B-50-F/94-I-5	35.564	.608	4760	196			.0119	.0491		.9361	.0017	.0003	.0002	.0002	.0003	.0002

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WELL LOC	POOL	SAMPLE LOC	HEAT VALUE	GAS DEN	P.C. PRES	P.C. TEMP	H_2	HE	N_2	CO_2	H_2S	C_1	C_2	C_3	IC_4	NC_4	C_5	C_{6+}
A-16-J/94-I-6	SLAVE POINT	C-3-C/94-I-11	33.988	.651	4778	196			.0389	.0742		.8671	.0195	.0002	.0001			
A-16-J/94-I-6	JEAN MARIE	A-16-J/94-I-6	39.004	.609	4643	198			.0128	.0131		.9426	.0110	.0041	.0042	.0032	.0060	.0030
D-48-F/94-I-10	KAKISA	D-48-F/94-I-10	43.580	.689	4622	213	.0006	.0004	.0253	.0138		.8185	.0787	.0366	.0077	.0108	.0052	.0024
A-55-G/94-I-10	BANFF	A-55-G/94-I-10	41.213	.639	4599	203			.0248			.8852	.0495	.0242	.0048	.0072	.0028	.0015
C-35-H/94-I-10	JEAN MARIE	C-35-H/94-I-10	39.720	.627	4631	199			.0232	.0092		.9096	.0406	.0066	.0023	.0020	.0025	.0040
C-70-I/94-I-12	SULPHUR POINT	C-70-I/94-I-12	37.380	.691	5082	209		.0003	.0075	.1233	.0259	.8420	.0009	.0001				
D-86-J/94-I-12	SLAVE POINT	C-70-I/94-I-12	37.380	.691	5082	209		.0003	.0075	.1233	.0259	.8420	.0009	.0001				
C-95-L/94-I-12	SLAVE POINT	C-95-L/94-I-12	32.940	.676	4978	201			.0059	.1220		.8700	.0017	.0002	.0001			
B-83-C/94-I-13	JEAN MARIE	B-83-C/94-I-13	37.480	.581	4621	192	.0001	.0006	.0166	.0141		.9595	.0068	.0013	.0003	.0002	.0003	.0002
A-73-F/94-I-13	JEAN MARIE	A-73-F/94-I-13	37.680	.584	4669	194		.0002	.0127	.0163		.9600	.0075	.0029	.0002	.0001	.0001	
D-55-B/94-I-14	SLAVE POINT	D-55-B/94-I-14	37.620	.674	4957	205	.0003	.0003	.0043	.1159	.0104	.8674	.0014					
C-4-E/94-I-15	SLAVE POINT	C-67-K/94-I-14	37.387	.670	4973	201			.0082	.1209	.0044	.8647	.0016	.0002				
D-95-E/94-I-15	BLUESKY	D-71-G/94-I-14	39.551	.634	4744	202		.0003	.0074	.0383		.8912	.0564	.0026	.0030	.0003	.0003	.0002
D-66-I/94-I-16	SLAVE POINT	D-66-I/94-I-16	39.270	.688	4915	208	.0006	.0010	.0138	.0860	.0165	.8578	.0151	.0007	.0003	.0002	.0003	.0076
B-86-L/94-I-16	DEBOLT	D-27-C/94-I-4	41.363	.676	4633	207			.0315	.0156		.8482	.0539	.0281	.0044	.0099	.0048	.0036

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WELL LOC	POOL	SAMPLE LOC	HEAT VALUE	GAS DEN	P.C. PRES	P.C. TEMP	H_2	HE	N_2	CO_2	H_2S	C_1	C_2	C_3	IC_4	NC_4	C_5	C_{6+}
C-92-F/94-J-2	SLAVE POINT	C-92-F/94-J-2	37.745	.775	4790	198	.0013	.0004	.0013	.0745	.0001	.9084	.0019	.0001				
C-20-K/94-J-2	SLAVE POINT	C-20-K/94-J-2	36.871	.660	4910	202		.0005	.0200	.1009	.0045	.8728	.0013					
B-86-K/94-J-2	PINE POINT	B-86-K/94-J-2	36.721	.643	4844	199			.0239	.0760	.0056	.8935	.0010					
A-71-D/94-J-7	SLAVE POINT	A-71-D/94-J-7	37.270	.613	4766	197		.0002	.0177	.0518	.0009	.9220	.0073	.0001				
D-50-D/94-J-8	PINE POINT	D-50-D/94-J-8	37.410	.665	4942	203	.0008	.0003	.0080	.1147		.8754	.0008					
B-23-E/94-J-8	PINE POINT	B-19-G/94-J-9	37.619	.833	5601	231			.0016	.2350	.0726	.6905	.0003					
A-30-K/94-J-8	SLAVE POINT	A-30-K/94-J-8	33.390	.638	4730	193			.0542	.0620		.8817	.0013	.0008				
B-96-B/94-J-10	DEBOLT	B-96-B/94-J-10	43.309	.656	4620	210			.0054			.8713	.0748	.0295	.0037	.0080	.0033	.0040
C-43-E/94-J-10	SLAVE POINT	C-43-E/94-J-10	34.112	.623	4723	194		.0005	.0450	.0507	.0001	.9021	.0016					
B-49-F/94-J-15	SLAVE POINT	B-49-F/94-J-15	37.330	.674	4945	204		.0001	.0106	.1158		.8709	.0020	.0006				
A-51-A/94-O-8	PINE POINT	A-51-A/94-O-8	37.066	.677	4957	204			.0152	.1201	.0011	.8628	.0004	.0002	.0001	.0001		
C-26-A/94-O-9	PINE POINT	D-54-A/94-O-9	32.843	.675	4957	204		.0005	.0102	.1195	.0003	.8677	.0016	.0001	.0001			
D-54-A/94-O-9	SLAVE POINT	D-54-A/94-O-9	32.843	.675	4957	204		.0005	.0102	.1195	.0003	.8677	.0016	.0001	.0001			
D-54-A/94-O-9	PINE POINT	D-54-A/94-O-9	32.843	.675	4957	204		.0005	.0102	.1195	.0003	.8677	.0016	.0001	.0001			
D-1-I/94-O-9	PINE POINT	D-54-A/94-O-9	32.843	.675	4957	204		.0005	.0102	.1195	.0003	.8677	.0016	.0001	.0001			

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WELL LOC	POOL	SAMPLE LOC	HEAT VALUE	GAS DEN	P.C. PRES	P.C. TEMP	H_2	HE	N_2	CO_2	H_2S	C_1	C_2	C_3	IC_4	NC_4	C_5	C_{6+}
B-44-L/94-O-10	MATTSON	B-44-L/94-O-10	37.582	.600	4774	197			.0023	.0495		.9481	.0001					
A-78-L/94-O-10	MATTSON	D-87-A/94-O-11	37.597	.604	4777	196		.0001	.0026	.0506		.9461	.0006					
A-87-L/94-P-1	DEBOLT	A-87-L/94-P-1	38.970	.597	4678	198		.0001	.0056	.0162		.9408	.0286	.0039	.0028	.0005	.0012	.0003
A-71-B/94-P-2	DETRITAL	B-68-H/94-I-14	39.454	.634	4726	202	.0001	.0002	.0137	.0350		.8863	.0567	.0031	.0038	.0001	.0009	.0001
D-18-K/94-P-2	SLAVE POINT	D-18-K/94-P-2	32.514	.681	4973	204			.0174	.1205	.0046	.8550	.0024	.0001				
C-53-D/94-P-6	DEBOLT	D-71-G/94-I-14	39.551	.634	4744	202		.0003	.0074	.0383		.8912	.0564	.0026	.0030	.0003	.0003	.0002
A-43-C/94-P-8	JEAN MARIE	C-93-G/94-P-8	39.920	.604	4683	199	.0013	.0004		.0092	.0092	.9589	.0068	.0026	.0008	.0007	.0010	.0091
B-26-D/94-P-8	JEAN MARIE	B-26-D/94-P-8	40.650	.623	4566	201			.0190	.0007		.9056	.0437	.0180	.0038	.0048	.0027	.0017
B-26-D/94-P-8	BLUESKY	B-26-D/94-P-8	40.500	.615	4574	200	.0005	.0005	.0127	.0012		.9147	.0425	.0170	.0035	.0043	.0021	.0010
D-69-D/94-P-8	JEAN MARIE	C-93-G/94-P-8	39.920	.604	4683	199	.0013	.0004		.0092	.0092	.9589	.0068	.0026	.0008	.0007	.0010	.0091
A-83-D/94-P-8	JEAN MARIE	A-83-D/94-P-8	38.120	.591	4622	194		.0006	.0157	.0149		.9536	.0092	.0017	.0006	.0005	.0008	.0024
A-74-G/94-P-8	SLAVE POINT	A-74-G/94-P-8	37.297	.676	5014	207		.0007	.0110	.1064	.0223	.8563	.0032	.0001				
D-81-G/94-P-8	SLAVE POINT	A-74-G/94-P-8	37.297	.676	5014	207		.0007	.0110	.1064	.0223	.8563	.0032	.0001				
C-93-G/94-P-8	SLAVE POINT	A-74-G/94-P-8	37.297	.676	5014	207		.0007	.0110	.1064	.0223	.8563	.0032	.0001				
C-93-G/94-P-8	JEAN MARIE	C-93-G/94-P-8	39.920	.604	4683	199	.0013	.0004		.0092	.0092	.9589	.0068	.0026	.0008	.0007	.0010	.0091

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WELL LOC / SAMPLE LOC	POOL	HEAT VALUE	GAS DEN	P.C. PRES	P.C. TEMP	H_2	HE	N_2	CO_2	H_2S	C_1	C_2	C_3	IC_4	NC_4	C_5	C_{6+}
D-99-H/94-P-8	SLAVE POINT																
A-74-G/94-P-8		37.297	.676	5014	207		.0007	.0110	.1064	.0223	.8563	.0032	.0001				
D-48-J/94-P-8	PINE POINT																
A-54-B/94-P-10		39.528	.680	4937	211			.0108	.0805	.0133	.8183	.0726					
C-6-H/94-P-9	PINE POINT																
A-44-H/94-P-9		37.405	.672	5017	207	.0002	.0002	.0095	.1013	.0256	.8623	.0009					
A-44-H/94-P-9	PINE POINT																
A-44-H/94-P-9		37.405	.672	5017	207	.0002	.0002	.0095	.1013	.0256	.8623	.0009					
C-18-D/94-P-10	JEAN MARIE																
A-6-K/94-P-7		38.218	.590	4662	195			.0118	.0143		.9557	.0115	.0029	.0007	.0005	.0008	.0018
C-89-G/94-P-10	PINE POINT																
C-89-G/94-P-10		37.340	.646	4852	200	.0002	.0003	.0112	.0827		.9037	.0019					
D-25-J/94-P-10	PINE POINT																
D-25-J/94-P-10		37.290	.638	4826	200	.0009	.0006	.0123	.0759	.0089	.8992	.0022					
B-27-J/94-P-10	PINE POINT																
B-27-J/94-P-10		37.180	.644	4866	200	.0001	.0001	.0131	.0882		.8967	.0018					
B-24-B/94-P-11	DEBOLT																
C-30-K/94-P-6		37.462	.615	4801	197			.0061	.0608		.9323	.0006	.0001				
B-24-I/94-P-11	JEAN MARIE																
B-24-I/94-P-11		37.620	.586	4642	193		.0004	.0207	.0106		.9533	.0103	.0034	.0004	.0001	.0001	.0007
D-55-L/94-P-11	DEBOLT																
D-55-L/94-P-11		37.769	.630	4821	199			.0072	.0700		.9202	.0003	.0001	.0001	.0001	.0003	.0017

*** END OF REPORT ***